

THE UNITED ILLUMINATING COMPANY

Self-Generator Rate SG1

Availability: only for Bridgeport RESCO.

Purchase of Customer Distributed Generation:

The Company will purchase electric energy supplied to the Company from the Bridgeport RESCO generating station under the provisions of the Power Purchase Agreement between CRRA/BRESCO and the Company.

The Company shall retain ownership of RECs for power purchases made pursuant to a long-term purchase power contract which uses Rate SG1 as a pricing mechanism for some or all of the output to be purchased under the contract, or if the contract provides for the Company to retain ownership of the RECs.

Rate SG1 avoided energy cost will be calculated each month by utilizing pricing from the Midwest and Northeast U.S. Natural Gas Market Review. The price used is the firm rate from Louisiana to Boston.

The formula to calculate avoided energy cost is:

$$\text{NGMP}^1 \div 100 \cdot .75^2 \cdot 1.0032^3$$

¹ Natural Gas Market Price, Louisiana to Boston, \$ per Million BTU, Firm including Filed Demand, as published monthly in the U.S. Natural Gas Market Review for delivery to Boston from Louisiana, Route Tennessee Zone 1 to Zone 5, Algonquin.

² Heat Rate = 7,500 BTU/kWh.

³ Transmission Loss Factor.

Effective: March 27, 2006

***Effective March 27, 2006
Decision dated March 27, 2006
Docket No. 05-07-16***

***Supersedes C.P.U.C.A. No. 323
Effective March 13, 2002
Decision dated September 26, 2002
Docket No. 01-10-10***