

Program Information		Notes
New or Existing Account	Required information for determining program eligibility. Maximum 25 kW AC can be installed on Parcel, must either have an existing EDC account or be creating a new one to qualify for RRES.	
25 kW & Less		
Customer of Record (CoR) Information		
Account Number	Required to locate Customer of Record information, such as incentive adder eligibility, HES scheduled or completed date, and 60-month historic electricity consumption look-back data.	UI Only
Meter Number		UI Only
POD (Point of Delivery)		
CoR Service Address		
CoR Billing Address		Only if other than service address
CoR Mailing Address		Only if other than service address
Rate Class (R or RT)		Determines Netting Rate if Applicable
Secondary Contact Info / Join Account		Optional
Transformer Info	ES only	
Transformer Connectivity Info	ES only	
Installer & Applicant Information		
Installer Info	A licensed E1 electrician must complete the project installation, and should be consulted on completion of the application. These questions also provide the EDC with contact info for project questions or corrections required.	
Authorized Agent Info		
First Project in Calendar Year		UI Only; ES to Email Installers Annually
System Owner Information		
System Owner Contact Info	Provide the EDC with contact info for the system owner, if other than already stated, and confirm whether the project is customer-owned or owned by a third party; also determines which Ownership Disclosure Form is required.	If other than CoR, Installer, or Authorized Agent
Parcel & Existing DG Information		
Single or Multi-Family Residence	All information relating only to the CoR's service address. System specs include the type of generating technology currently installed, the quantity, make, & model of existing PV generators, and the AC nameplate ratings of all existing generators. Pictures of both the existing inverter nameplate(s) and meter(s) should be provided, as well as drawings if available.	Yes/No
Is the property Multi-Family Affordable Housing		RRES Projects Always Single Phase
Existing Service Character		Yes/No
Service Upgrade		ES Only
Meter Access Issues		Yes/No
Existing PV System and/or Other Existing DG?		UI Only; If Applicable
Existing PV Specs		UI Only; If Applicable
Existing DG Specs		UI Only
Existence of Non-DG Emergency Backup Generator		
New Installation Information		
Generator Type	All information relating only to the newly installed generating services. System specs include the type of generating and/or storage technology being installed, the quantity, make, & model of new PV generators, and the AC & DC nameplate ratings of all new PV technology. All data & selections should be affirmed on Site Plan, One Line Diagram, Interconnection Application, Ownership Disclosure Form (if applicable), and Tariff Application Form (if applicable).	
Technology Type		
Fuel Type		
New Installation Specs		
Installing a New Battery		Yes/No
Energy Storage System Specs		If Yes, Provide ESS Program Project Number
Participating in Energy Storage Solutions Program		
Roof or Ground Mounted System		
Replacing Decommissioned System		If Yes, Provide Decommissioned System Specs
Battery Only		Battery Only Projects Not Eligible for RRES Tariff
All System Components New	Should Always be Yes; if No, Please Explain	
Safety & Compliance Questions		
UL1741 Certified	These questions are safety & compliance related questions, designed to confirm acknowledgement & understanding of the UI Guidebook of Requirements for Electric Service & UI Safety Requirements. They are required for all UI interconnection applications. They were developed based on historical experiences, designed to avoid major critical roadblocks & delays during the design review process. These answers should always be "Yes"; if "No", this triggers UI awareness that the contractor is seeking to request a variance, and that a site visit may be required following evaluation. Contractors should be aware that answers of "No" also indicate a design submitted without technical compliance, which may be sent back for corrections, leading to potential delays in approval of the system.	
Location of AC Disconnect		UI Only; Yes/No
Will there be an over-current protection device(s) installed?		
Will the point of interconnection be made outside and downstream of the meter provision or meter main combo provision housing the existing UI Revenue Meter?		
Attestation confirming all technical guidelines and program terms and conditions have been reviewed and requirements adhered to		ES Only
Tariff Questions		
Participating in RRES	If No, Customer Will Not Receive Incentive from EDC	Yes/No
Netting or Buy-All	Which Incentive Structure is the Project Participating In	
Incentive Adder Eligibility	Income-Eligible OR Environmental Justice Community / Distressed Municipality	TPB Will be Enrolled in Only the Most Beneficial of Any Qualified Adders
Future Electrification	Heat Pump Installation and/or Electric Vehicle Purchase(s)	
Battery Hardware Costs	Cost of Physical Battery (if Applicable)	
Battery Non-Hardware Costs	All Battery Labor & Soft Costs (if Applicable)	
Non-Battery Hardware Costs	Cost of Physical Solar Panels	
Soft Costs	Paperwork & Filing Costs, Permitting & Interconnection Costs, Supply Chain Costs, Sales Tax, Overhead, General Administrative Costs, & Sales & Marketing Costs	All Reported as "To-Customer" Costs, as Affirmed by Customer Contract. UI implementation of "Electrical Upgrade Costs" field in progress.
Labor Costs	Labor Cost to Install System	
Electrical Upgrade Costs	Electrical Upgrade Cost, Only if Required to Install Project	
Multi-Family Affordable Housing Info & Tier Type	If Applicable, Including Number of MFAH Units & Total Square Footage of MFAH Complex	
Has a HES / HES-IE Assessment been Completed within the last ten years	If HES / HES - IE has been completed, or installer can confirm whether the HES / HES-IE requirement is waived due to the built date	ES only

Legend
All Questions Required Unless Stated Otherwise
*UI Requires Question to be Answered in PowerClerk, Eversource Requires Wet-signed Form

HES / HES-IE Completed or Scheduled & Date	Date of Scheduled or Completed HES	Required for Homes Built Before January 1, 1980
System qualified for any other incentive program	LREC/ZREC, NRES, SCEF, Net Metering, RSIP, Other	If Customer is already on LREC/ZREC then Customer is only eligible for the Buy-All Tariff. SCEF credit could be impacted if eligible for new Buy-All or Netting Tariff.
Tariff Payment Beneficiary (TPB) Information		
Designate a TPB Other than CoR Tenants (%) for MFAH Customer & TPB (%) Split Who Receives Direct Incentives (REC & Adder Payments) TPB Contact Information TPB Vendor Number TPB TIN/SSN	The Tariff Payment Beneficiary (TPB) will receive the direct quarterly incentive payments from any Buy-All Projects, Netting Projects Enrolled in Incentive Adders, Projects with Positive REC Values, or Projects with Positive Solar Energy Adjustment Rates. Both EDC's will Require a TPB Designated & Signed for on Every 25 kW and Less Application. TPB Vendor Numbers Allow the EDC to Disburse Payments.	Buy-All & MFAH Only, Min. 20% Benefit to Tenants Buy-All Only TPB or CoR UI Only; If Created UI Only; If Vendor Number Not Yet Created
Disclosure Form Questions		
Contract, Cost, and Estimated Performance Information*	Used to Calculate Wholistic "To-Customer" Cost of Installation, Customer Savings, and Aid in Determining Value Proposition of Solar Installation in EDC Territory. Including Final Purchase Price (Calculated by Costing Data Above), Dealer Fees & Finance-Related Charges, Estimated Net Average Monthly Savings, Contract Warranty Information, Shading Analysis Information, Lease or PPA Pricing Information & Annual Escalators, Contract Length & Options to Buyout, Renew, or Transfer, Contract Rate Increases, & Contract Effective Date	Answer as applicable, should be affirmed by Customer Contract
Other Information*	Collected to Disclose All Terms of Contract which may not be Explicitly Stated, Including System Installation Conformity to the Requirements of the Connecticut Home Improvement Contractor Law, System Performance Guarantees, Contract Opt-Out or Early Termination Options, Options for Solar Array Reinstall Based on Roof Repair Necessitation, Customer's Payment Responsibilities in the Event of Extended System Shutdown, Installer Protections for Customer Failure to Pay, & Customer Protections for Installer Going Out of Business	
Key Responsibilities Checklist*	Between the System Owner & the Primary Installer, Which Party is Responsible for the Following: System Operations and Maintenance, Securing Required Permits, Scheduling Inspections, Obtaining Engineering Approvals, Participation in Inspections	
Ownership of Incentives*	Between the System Owner & the Primary Installer, Which Party will Receive the Following: Incentive Payments & Federal Investment Tax Credits	Should be Affirmed by Customer Contract
CoR has Acknowledged & Reviewed Customer Education Webpage	Required for Tariff Approval	Yes/No
Metering Information		
Select Production Meter Configuration for Netting	Production or Production Non-Bypass	Inverter Data & Skipped Meter / Post-Approval to Energize No Longer Accepted
E1 Electrician Completing the Meter Install Information	Installer or CoR	UI Only; Almost Always Installer
Permanent Service	Permanent or Temporary Pole in Use	UI Only; Generally Permanent, Unless New Construction
Home Service Specifications	Home Amperage, Wires, & Volts	UI Only; Example: 100 Amps - 3 Wires -120 Volts
Need EDC to Field Check Service	Free EDC Technician Service Visit to Recommend Where Best to Install Service	UI Only; Yes/No
Are there any existing Production Meters	Yes if Existing Generation	UI Only; Yes/No
Upload Prompts & Required Documentation		
One Line Diagram	Wiring & Technical Information Related to Solar Array & Metering	
Site Plan	Visual Rendering of Solar Array on Parcel	
Technical Specification Documents	Specifications Affirming All Relevant Data	UI Only
1-4 Family Documentation or Real Estate Screen Clip	To Verify Residence Type & Year of Build	
25 kW or Less Interconnection Application	Affirms the CoR's Request for Solar Interconnection, Along with PV Array Sizing & Battery Sizing if Applicable	
Signed 25 kW and Less Tariff Application	Includes Tariff Payment Beneficiary Form	May be Auto-Generated from PowerClerk & E-Signed, or Wet-Signed & Uploaded
Ownership Disclosure Document	Direct Customer-Owned or Third-Party, Depending Upon System Owner ID	
Additional Application Attachments 1-4	Examples May Include Tech Specs of Existing DG or Email Confirmation of HES	Optional
Applicant Comments		Optional
I hereby certify that, to the best of my knowledge, all the information provided in this Application is true, correct.		Must be Marked "Yes"