

The United Illuminating Company

General Service Rate GS

Applies throughout the Company's Service Area.

Availability:

Service under this rate is for all requirements on a Customer's Premises, provided the Customer's demand does not exceed 500 kW in two consecutive months.

Effective June 1, 2009 all customers with 200 kW or greater must take service under Rates GST or LPT and on June 1, 2010 customers with demands of 100 kW or greater must take service under Rates GST or LPT. After the customer is placed on Rates GST or LPT, the customer must remain on a time-of-day rate.

Character of Service:

Service is alternating current, nominally 60 cycles, single phase or single and three phase at one standard secondary voltage as determined in accordance with the Company's Requirements for Electric Service.

Service will be delivered at one point through a single meter except as may be provided in Section 10b of the Company's Terms and Conditions. When the Company elects to meter service at primary voltage, the kilowatt-hours metered will be reduced by 3% for billing purposes.

Rate per Month:

Generation Charges

July - December

Standard Service Generation	20.9663¢/kWh
Bypassable FMCC	0.0000¢/kWh

Delivery Charges

Systems Benefits Charge**	0.3364¢/kWh
Conservation Charge**	0.6000¢/kWh
Renewable Energy Charge**	0.1000¢/kWh

*** On bills these items are combined and labeled "Combined Public Benefits Charge".*

Non-Bypassable FMCC*

Non-Demand and Unmetered
Rate Charge Per kWh

Winter:	Jan. – May	(2.8797)¢/kWh
	Oct. – Dec.	(2.8797)¢/kWh
Summer:	June – Sept.	(2.8797)¢/kWh

Demand Rate Charge Per kW

Winter:	Jan. – May	(\$4.32)/kW
	Oct. – Dec.	(\$4.32)/kW
Summer:	June – Sept.	(\$4.32)/kW

* Federally Mandated Congestion Costs

Transmission Charge:

Non-Demand and Unmetered
Rate Charge Per kWh

Winter:	Jan. – May	4.6745¢/kWh
	Oct. – Dec.	4.6745¢/kWh
Summer:	June – Sept.	4.6745¢/kWh

Demand Rate Charge Per kW

Winter:	Jan. – May	\$ 5.58/kW
	Oct. – Dec.	\$ 5.58/kW
Summer:	June – Sept.	\$ 5.58/kW

Distribution Charges:

Where Demand is not billed:

Basic Service Charge:

Unmetered	\$	13.81
Non-Demand	\$	16.98

Charge per Kilowatt-hour:

Summer: June - Sept.

Unmetered	7.6580¢
Non-Demand	7.4716¢

Winter: Oct. - May

Unmetered	7.6580¢
Non Demand	7.4716¢

Where Demand is billed:

Basic Service Charge:	\$	52.30
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Summer: June – Sept.

Demand Charge	\$	10.93 per kilowatt of Demand
Charge per Kilowatt-hour		1.3118¢

Winter: Oct. – May

Demand Charge	\$	10.93 per kilowatt of Demand
Charge per Kilowatt-hour:		1.3118¢

Minimum Bill:

The applicable Basic Service Charge but not less than \$11.34 per kilowatt of Demand.

Purchased Power Adjustment Clause:

The above *Rate per Month* will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Decoupling Rider:

This rate is subject to a decoupling adjustment which will be assessed in accordance with the Company's DR Rider C.P.U.C.A. No. 2150.

Demand:

Where consumption exceeds 1560 kilowatt hours per month for a single monthly billing cycle, a demand meter will be installed and the customer must remain on the demand rate.

Minimum Term of Service:

One year for non-generation service only.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

Effective: *January 1, 2023*

*Effective January 1, 2023
Decision dated November 23, 2022
Docket Nos. 22-01-04 and 23-01-02*

*Supersedes C.P.U.C.A No. 2154
Effective September 1, 2022
Decision dated August 17, 2022
Docket No. 22-01-04*