

The United Illuminating Company

General Service Time-of-Use Rate GST

Applies throughout the Company's Service Area.

Availability:

Service under this rate is optional for all requirements on a Customer's Premises, subject to the availability and installation of metering equipment.

Character of Service:

Service is alternating current, nominally 60 cycles, single or three phase at one standard secondary voltage as determined in accordance with the Company's Requirements for Electric Service.

Service will be delivered at one point through a single meter. When the Company elects to meter the service at primary voltage the kilowatt-hours metered will be reduced by 3% for billing purposes.

Rate Per Month:

Supply

July – December

Standard Service Generation
Bypassable FMCC

Peak

13.7607¢/kWh
0.0000¢/kWh

Off-Peak

10.7607¢/kWh
0.0000¢/kWh

Public Benefits

Energy Assistance Costs
Energy Efficiency Programs
Renewable Energy Investment

Peak and Off-Peak

3.1673¢/kWh
0.6000¢/kWh
0.1000¢/kWh

Unbundled Non-Bypassable FMCC*

Peak

Off-Peak

Non-Demand Metered Charge per kWh

New England Grid Operator Cost

Winter: Oct. – May
Summer: June – Sept.

0.6081¢/kWh
0.6081¢/kWh

0.0000¢/kWh
0.0000¢/kWh

State Mandated Energy Purchases

Winter: Oct. – May
Summer: June – Sept.

2.8191¢/kWh
2.8191¢/kWh

0.0000¢/kWh
0.0000¢/kWh

Customer Produced Energy

Winter: Oct. – May
Summer: June – Sept.

2.1695¢/kWh
2.1695¢/kWh

0.0000¢/kWh
0.0000¢/kWh

Misc. & Other Mandates

Winter: Oct. – May
Summer: June – Sept.

2.3180¢/kWh
2.3180¢/kWh

0.0000¢/kWh
0.0000¢/kWh

The United Illuminating Company

General Service Time-of-Use Transmission Voltage Service Rate GST-TRA

Applies throughout the Company's Service Area.

Availability:

Service under this rate is optional for all requirements on a Customer's Premises, subject to the design, availability, and installation of metering and ancillary equipment, and further subject to design requirements and the provision of all necessary metering and facilities, at the customer's expense, as determined by the Company.

Character of Service:

Service is alternating current, nominally 60 cycles, single or three phase at 115,000 volts as determined in accordance with the Company's Requirements for Electric Service.

Service will be delivered at one point through a single meter.

Rate Per Month:

Supply

July – December	Peak	Off-Peak
Standard Service Generation	13.7607¢/kWh	10.7607¢/kWh
Bypassable FMCC	0.0000¢/kWh	0.0000¢/kWh

Public Benefits

	Peak and Off-Peak
Energy Assistance Costs	3.1673¢/kWh
Energy Efficiency Programs	0.6000¢/kWh
Renewable Energy Investment	0.1000¢/kWh

Unbundled Non-Bypassable FMCC*	Peak	Off-Peak
Demand Charge per kW per Month		
New England Grid Operator Cost		
Winter: Oct. – May	\$0.45/kW	\$0.00/kW
Summer: June – Sept.	\$0.45/kW	\$0.00/kW
State Mandated Energy Purchases		
Winter: Oct. – May	\$2.07/kW	\$0.00/kW
Summer: June – Sept.	\$2.07/kW	\$0.00/kW
Customer Produced Energy		
Winter: Oct. – May	\$1.60/kW	\$0.00/kW

Summer:	June – Sept.	\$1.60/kW	\$0.00/kW
Misc. & Other Mandates			
Winter:	Oct. – May	\$1.70/kW	\$0.00/kW
Summer:	June – Sept.	\$1.70/kW	\$0.00/kW

* Federally Mandated Congestion Costs

Transmission

		Peak	Off-Peak
Winter:	Oct. – May	\$11.20/kW	\$0.00/kW
Summer:	June – Sept.	\$11.20/kW	\$0.00/kW

Demand:

The Peak Demand will be the greatest demand registered during the Peak hours of the month. The Off-peak Demand will be the greatest demand registered during the off-peak hours of the month.

Determination of Excess Demand:

The Excess kW is the amount of kW by which the Off-peak Demand exceeds the Peak Demand.

Off-Peak Hours:

The hours after 6 P.M. and before 10 A.M. on weekdays Eastern Prevailing Time, and all weekend hours.

Off-Peak Demand Charges:

All Off-peak demand charges are assessed only to the Excess Demand and are calculated as the applicable off-peak demand rate multiplied by the corresponding Excess Demand.

Minimum Bill:

The Transmission Charge per kilowatt of Peak Demand.

Purchased Power Adjustment Clause:

The above ***Rate Per Month*** will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Minimum Term of Service:

One year for non-generation service only.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

Effective: July 1, 2025

***Effective July 1, 2025
Decision dated May 21, 2025
Docket No. 25-01-02***

***Supersedes C.P.U.C.A. No. 2375
Effective May 1, 2025
Decision dated April 23, 2025
Docket No. 25-01-04***