

The United Illuminating Company

General Service Time-of- Day Transmission Voltage Service Rate GST-TRA – Last Resort Service

Applies throughout the Company’s Service Area.

Availability:

Service under this rate is optional for all requirements on a Customer’s Premises, subject to the design, availability, and installation of metering and ancillary equipment, and further subject to design requirements and the provision of all necessary metering and facilities, at the customer’s expense, as determined by the Company.

Character of Service:

As of January 1, 2007, supplier of last resort service will be supplied to large customers (those with peak demand of 500 kilowatts or more), other than those on special contracts or flexible tariffs.

Service is alternating current, nominally 60 cycles, single or three phase at 115,000 volts as determined in accordance with the Company’s Requirements for Electric Service.

Service will be delivered at one point through a single meter.

Rate Per Month:

Last Resort Service Generation

	On-Peak	Off-Peak
January	23.3599¢/kWh	23.3599¢/kWh
February	22.2939¢/kWh	22.2939¢/kWh
March	13.5589¢/kWh	13.5589¢/kWh

Delivery Charges

Systems Benefits Charge (SBC)**	0.9221¢/kWh
Conservation Charge**	0.6000¢/kWh
Renewable Energy Charge**	0.1000¢/kWh

**On bills these items are combined and labeled “Combined Public Benefits Charge”.

Non-Bypassable FMCC*

		On- Peak	Off-Peak
Winter:	Jan. – May	\$0.24/kW	\$0.00/kW
	Oct. – Dec.	\$0.24/kW	\$0.00/kW
Summer:	June – Sept.	\$0.24/kW	\$0.00/kW

*Federally Mandated Congestion Costs

Transmission Charge

		On- Peak	Off-Peak
Winter:	Jan. – May	\$ 9.08/kW	\$0.00/kW
	Oct. – Dec.	\$ 9.08/kW	\$0.00/kW
Summer:	June – Sept.	\$ 9.08/kW	\$0.00/kW

Demand:

The On-peak Demand will be the greatest demand registered during the on-peak hours of the month. The Off-peak Demand will be the greatest demand registered during the off-peak hours of the month.

Determination of Excess Demand:

The Excess kW is the amount of kW by which the Off-peak Demand exceeds the On-peak Demand.

Off-Peak Hours:

The hours after 6 P.M. and before 10 A.M. on weekdays Eastern Prevailing Time, and all weekend hours.

Minimum Bill:

The Transmission Charge per kilowatt of On-Peak Demand

Purchased Power Adjustment Clause:

The above *Rate Per Month* will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Minimum Term of Service:

One year for non-generation service only.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

Effective: January 1, 2024

*Effective January 1, 2024
Decision dated November 21, 2023
Docket No. 24-01-02*

*Supersedes C.P.U.C.A. No. 2263
Effective November 1, 2023
Decision dated October 25, 2023
Docket No. 23-01-04*