

The United Illuminating Company

Large Power Time-of- Day Transmission Voltage Service Rate LPT-TRA

Applies throughout the Company's Service Area.

Availability:

Service under this rate is optional for all requirements on a Customer's Premises, subject to the design, availability, and installation of metering and ancillary equipment, and further subject to design requirements and the provision of all necessary metering and facilities, at the customer's expense, as determined by the Company.

Character of Service:

Service is alternating current, nominally 60 cycles, single or three phase at 115,000 volts as determined in accordance with the Company's Requirements for Electric Service.

Service will be delivered at one point through a single meter.

Time Periods:	(Eastern Prevailing Time)
<i>On-Peak</i>	10 AM - 6 PM Weekdays
<i>Shoulder</i>	7 AM - 10 AM Weekdays 6 PM - 11 PM Weekdays
<i>Off-Peak</i>	11 PM - 7 AM Weekdays All Weekend Hours

Rate Per Month:

Generation Charges

July - December	On-Peak	Shoulder/Off-Peak
Standard Service Generation	22.6163¢/kWh	19.6163¢/kWh
Bypassable FMCC	0.0000¢/kWh	0.0000¢/kWh

Delivery Charges

Systems Benefits Charge (SBC)**	0.3364¢/kWh
Conservation Charge**	0.6000¢/kWh
Renewable Energy Charge**	0.1000¢/kWh

Non-Bypassable FMCC*

		On- Peak	Shoulder/Off-Peak
Winter:	Jan. – May	(\$5.81)/kW	\$0.00/kW
	Oct. – Dec.	(\$5.81)/kW	\$0.00/kW
Summer:	June – Sept.	(\$5.81)/kW	\$0.00/kW

Federally Mandated Congestion Costs

**On bills these items are combined and labeled “Combined Public Benefits Charge”.

Transmission Charge

		On- Peak	Shoulder/Off-Peak
Winter:	Jan. – May	\$ 9.36/kW	\$0.00/kW
	Oct. – Dec.	\$ 9.36/kW	\$0.00/kW
Summer:	June – Sept.	\$ 9.36/kW	\$0.00/kW

Minimum Monthly Bill:

The Transmission Charge per kilowatt of On-Peak Demand.

Determination of Demand Charge:

The Demand Charge for each month will be the sum of the charges computed by applying the applicable Demand Charge Per Kilowatt to the demands as determined in accordance with the Company’s Terms and Conditions and the following:

On-Peak Demand:

The greatest demand registered during the On-Peak hours of the month, but not less than 80% of the On-Peak Demand in the preceding months of June through September.

Shoulder Excess Demand:

The amount of demand by which the Shoulder Demand exceeds the On-Peak Demand, where the Shoulder Demand is the greatest demand registered during the Shoulder hours.

Off-Peak Excess Demand:

The lesser of the amount of demand by which the Off-Peak Demand exceeds either (a) the On-Peak Demand, or (b) the Shoulder Demand, where the Off-Peak Demand is the greatest demand registered during the Off-Peak hours of the month.

Purchased Power Adjustment Clause:

The above *Rate per Month* will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Minimum Term of Service:

One year for non-generation service only .

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

In particular, in accordance with Term and Condition No. 10b, a Customer may apply to the Company for a billing demand adjustment when undertaking conservation and load management measures.

Effective: January 1, 2023

*Effective January 1, 2023
Decision dated November 23, 2022
Docket Nos. 22-01-04 and 23-01-02*

*Supersedes C.P.U.C.A. No. 2160
Effective September 1, 2022
Decision dated August 17, 2022
Docket No. 22-01-04*