

The United Illuminating Company

Large Power Time-of-Use Transmission Voltage Service Rate LPT-TRA

Applies throughout the Company's Service Area.

Availability:

Service under this rate is optional for all requirements on a Customer's Premises, subject to the design, availability, and installation of metering and ancillary equipment, and further subject to design requirements and the provision of all necessary metering and facilities, at the customer's expense, as determined by the Company.

Character of Service:

Service is alternating current, nominally 60 cycles, single or three phase at 115,000 volts as determined in accordance with the Company's Requirements for Electric Service.

Service will be delivered at one point through a single meter.

Time Periods:	(Eastern Prevailing Time)
<i>Peak</i>	10 AM - 6 PM Weekdays
<i>Shoulder</i>	7 AM - 10 AM Weekdays 6 PM - 11 PM Weekdays
<i>Off-Peak</i>	11 PM - 7 AM Weekdays All Weekend Hours

Rate Per Month:

Generation Supply

July – December	Peak	Shoulder/Off-Peak
Standard Service Generation	14.1982¢/kWh	11.1982¢/kWh
Bypassable FMCC	0.0000¢/kWh	0.0000¢/kWh

Public Benefits

	Peak and Off-Peak
Energy Assistance Costs	2.7929¢/kWh
Energy Efficiency Programs	0.6000¢/kWh
Renewable Energy Investment	0.1000¢/kWh

Unbundled Non-Bypassable FMCC*	Peak	Shoulder/Off-Peak
Demand Charge per kW per Month		
New England Grid Operator Cost		
Winter: Oct. – May	\$ 0.47/kW	\$0.00/kW

C.P.U.C.A. No. 2313 continued

	Summer: June – Sept.	\$ 0.47/kW	\$0.00/kW
State Mandated Energy Purchases			
	Winter: Oct. – May	\$4.04/kW	\$0.00/kW
	Summer: June – Sept.	\$4.04/kW	\$0.00/kW
Customer Produced Energy			
	Winter: Oct. – May	\$ 1.00/kW	\$0.00/kW
	Summer: June – Sept.	\$ 1.00/kW	\$0.00/kW
Misc. & Other Mandates			
	Winter: Oct. – May	\$0.78/kW	\$0.00/kW
	Summer: June – Sept.	\$0.78/kW	\$0.00/kW

Federally Mandated Congestion Costs

Transmission

		Peak	Shoulder/Off-Peak
Winter:	Oct. – May	\$15.29/kW	\$0.00/kW
Summer:	June – Sept.	\$15.29/kW	\$0.00/kW

Minimum Monthly Bill:

The Transmission Charge per kilowatt of Peak Demand.

Determination of Demand Charge:

The Demand Charge for each month will be the sum of the charges computed by applying the applicable Demand Charge Per Kilowatt to the demands as determined in accordance with the Company’s Terms and Conditions and the following:

Peak Demand:

The greatest demand registered during the Peak hours of the month, but not less than 80% of the Peak Demand in the preceding months of June through September.

Shoulder Excess Demand:

The amount of demand by which the Shoulder Demand exceeds the Peak Demand, where the Shoulder Demand is the greatest demand registered during the Shoulder hours

Off-Peak Excess Demand:

The lesser of the amount of demand by which the Off-Peak Demand exceeds either (a) the Peak Demand, or (b) the Shoulder Demand, where the Off-Peak Demand is the greatest demand registered during the Off-Peak hours of the month.

Purchased Power Adjustment Clause:

The above *Rate per Month* will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Minimum Term of Service:

One year for non-generation service only .

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

In particular, in accordance with Term and Condition No. 10b, a Customer may apply to the Company for a billing demand adjustment when undertaking conservation and load management measures.

Effective: July 1, 2024

*Effective July 1, 2024
Decisions dated April 17, 2024, and May 22, 2024
Docket Nos. 24-01-04 and 24-01-02*

*Supersedes C.P.U.C.A. No. 2287
Effective January 1, 2024
Decision dated November 21, 2023
Docket No. 24-01-02*