

The United Illuminating Company

Large Power Time-of- Day Rate LPT- Last Resort Service

Applies throughout the Company's Service Area.

Availability:

Service under this rate is optional for all requirements on a Customer's Premises, subject to availability and installation of metering equipment.

Character of Service:

As of January 1, 2007, last resort service will be supplied to large customers (those with peak demand of 500 kilowatts or more), other than those on special contracts or flexible tariffs.

Service is alternating current, nominally 60 cycles, three phase, in accordance with the Company's Requirements for Electric Service.

Service will ordinarily be measured through a single meter at a primary voltage. In cases where service is measured at secondary voltage, the kilowatt-hours metered will be increased 3% for billing purposes.

Time Periods:	(Eastern Prevailing Time)
<i>On-Peak</i>	10 AM - 6 PM Weekdays
<i>Shoulder</i>	7 AM - 10 AM Weekdays 6 PM - 11 PM Weekdays
<i>Off-Peak</i>	11 PM - 7 AM Weekdays All Weekend Hours

**Rate Per Month:
Last Resort Service Generation**

	On-Peak	Shoulder/Off-Peak
January	23.3599¢/kWh	23.3599¢/kWh
February	22.2939¢/kWh	22.2939¢/kWh
March	13.5589¢/kWh	13.5589¢/kWh

Delivery Charges

Systems Benefits Charge (SBC)**	0.9221¢/kWh
Conservation Charge **	0.6000¢/kWh
Renewable Energy Charge**	0.1000¢/kWh

Non-Bypassable FMCC*

	On- Peak	Shoulder/Off-Peak
Winter: Jan. – May	\$0.31/kW	\$0.00/kW
Oct. – Dec.	\$0.31/kW	\$0.00/kW
Summer: June – Sept.	\$0.31/kW	\$0.00/kW

**Federally Mandated Congestion Costs*

***On bills these items are combined and labeled “Combined Public Benefits Charge”.*

Transmission Charge

	On- Peak	Shoulder/Off-Peak
Winter: Jan. – May	\$ 13.77/kW	\$0.00/kW
Oct. – Dec.	\$ 13.77/kW	\$0.00/kW
Summer: June – Sept.	\$ 13.77/kW	\$0.00/kW

Distribution Charges:

Basic Service Charge: \$ 345.49

Demand Charge per Kilowatt:

	Summer June-Sept.	Winter Oct.-May
On-Peak	\$ 11.49	\$ 11.49
Shoulder Excess	11.49	11.49
Off-Peak Excess	11.49	11.49

Charge per Kilowatt-hour:

	Summer June-Sept.	Winter Oct.-May
On-Peak	0.0000¢	0.0000¢
Shoulder	0.0000¢	0.0000¢
Off-Peak	0.0000¢	0.0000¢

Minimum Monthly Bill: \$ 345.49

Determination of Demand Charge:

The Demand Charge for each month will be the sum of the charges computed by applying the applicable Demand Charge Per Kilowatt to the demands as determined in accordance with the Company's Terms and Conditions and the following:

On-Peak Demand:

The greatest demand registered during the On-Peak hours of the month, but not less than 80% of the On-Peak Demand in the preceding months of June through September.

Shoulder Excess Demand:

The amount of demand by which the Shoulder Demand exceeds the On-Peak Demand, where the Shoulder Demand is the greatest demand registered during the Shoulder hours.

Off-Peak Excess Demand:

The lesser of the amount of demand by which the Off-Peak Demand exceeds either (a) the On-Peak Demand, or (b) the Shoulder Demand, where the Off-Peak Demand is the greatest demand registered during the Off-Peak hours of the month.

Purchased Power Adjustment Clause:

The above *Rate per Month* will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Decoupling Rider:

This rate is subject to a decoupling adjustment which will be assessed in accordance with the Company's DR Rider C.P.U.C.A. No. 2212.

Special Provision:

Where Customer's capacity requirement is 3,000 or more KVA and the Customer provides all transformers enabling service to be delivered and metered at a voltage of 13,800 or higher, a credit of \$0.198 per kilowatt of the greatest demand will be applied to the above rate.

Minimum Term of Service:

One year for non-generation service only.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

In particular, in accordance with Term and Condition No. 10b, a Customer may apply to the Company for a billing demand adjustment when undertaking conservation and load management measures.

Effective: January 1, 2024

*Effective January 1, 2024
Decision dated November 21, 2023
Docket No. 24-01-02*

*Supersedes C.P.U.C.A. No. 2266
Effective November 1, 2023
Decision dated October 25, 2023
Docket No. 23-01-04*