## The United Illuminating Company

# Variable Peak Pricing Rider (VPP)

### **Availability:**

This rider is available to any customer who receives Generation Service from the Company (and not a third-party supplier) under one of the Company's time-of-day (TOD) rate schedules effective January 1, 2012, and meets the appropriate metering requirements.

## **Applicability:**

This rider replaces the fixed, monthly Generation Service charge from the Company's TOD rates with a rate that varies daily according to the energy market.

## **Monthly Rate:**

Customers taking service under this rider are billed at a daily rate (the Variable Peak Pricing, or "VPP" rate) for Generation Service purchased from the Company each day separately for the on-peak period and off-peak period, as defined in their applicable TOD rate schedule. Daily charges for VPP service are billed on a monthly basis, along with all other charges pursuant to the applicable TOD rate schedule. The VPP rates for each day are posted the previous day on the Company's website.

#### **Generation Service**:

On-Peak Price – the simple day ahead market average for the on-peak hours of the customers standard TOD rate schedule of the Connecticut zonal prices as established by ISO-NE, adjusted to account for the full requirements service supplied to customers. This adjustment accounts for items such as capacity cost, operating reserves, compliance with renewable portfolio standards, and other fees applicable to day ahead market prices for the Connecticut load zone. The present adjustment factor to be added to the day ahead spot on-peak energy prices is:

Rate RT Standard Service	5.0941 ¢ per kWh
Rate GST Standard Service	4.5070 ¢ per kWh
Rate LPT Standard Service	4.6415 ¢ per kWh
Rate GST Last Resort Service	1.5231 ¢ per kWh
Rate LPT Last Resort Service	1.5231 ¢ per kWh

#### C.P.U.C.A. No. 934 continued

Off-Peak Price – the simple day ahead market average for the off-peak hours of the customers standard TOD rate schedule of the Connecticut zonal prices as established by ISO-NE, adjusted to account for the full requirements service supplied to customers. This adjustment accounts for items such as capacity cost, operating reserves, compliance with renewable portfolio standards, and other fees applicable to day ahead market prices for the Connecticut load zone. The present adjustment factor to be added to the day ahead spot off-peak energy prices is:

2.7148 ¢ per kWh
2.2933 ¢ per kWh
2.4278 ¢ per kWh
2.3095 ¢ per kWh
2.3095 ¢ per kWh

#### **Enrollment:**

Customers wishing to receive service under this rider must contact the Company to request service. Once the Company determines that all requirements for service under this rider are met (including appropriate metering), then the Company shall commence service under this rider beginning with the next billing cycle.

### **Metering Requirements:**

Interval metering is required to receive service under this rider. The Company will install the appropriate meter for the Customer to participate in this Rider. If non-standard metering is required, the Customer will be responsible for the incremental costs of such metering.

### **Telemetering Requirements:**

If necessary, Customers may also be required to install telemetering equipment for the Company to read its meter(s). The location of such facilities shall be at the sole discretion of the Company. The Customer will choose to either provide a dedicated direct dial analog phone line, or elect for the Company to connect to their existing phone line. The provision of a suitable dedicated direct dial analog telephone line in the reasonable proximity of the electric meter as determined by the Company's specifications is the sole responsibility of the Customer. The Customer shall be the owner of all telephone lines and shall maintain them in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the telemetering equipment and the Customers telephone line.

# C.P.U.C.A. No. 934 continued

# Term:

Customers may discontinue service under this rider at any time by providing one month's notice to the Company.

Effective: January 1, 2017

Effective January 1, 2017 Decision Date December 22, 2016 Docket No. 17-01-02 & 17-03-02 Supersedes C.P.U.C.A. No. 608 Effective January 1, 2012 Decision Date December 22, 2011 Docket No. 12-01-02