

RFP 102016
Question & Answer Document

1. Do you provide hourly LRS data broken out by GST and LPT class?

Answer:

Yes available upon request- file name "LRS_segment_byhour_2017_TU.xls"

2. Do you provide monthly data on CEP customer counts mapped to LRS and SS by GST and LPT class?

Answer: Yes, this information is located on the website file name

"UI_customer_counts_by_rate_class_and_supply_type_0103-0817.xls"

https://www.uinet.com/wps/portal/uinet/about/doing%20business%20with%20ui/power%20procurement/active%20rfps/ui%20rfp%20load%20data/historical%20ui%20load%20data!/ut/p/a1/zVLLcolwFP2VuHDpJCAPXTK049BqHdSpwKYTSIA4miAE7fTrm9CFdlqr7ppV7uucc89cmMAIJhwfWIEIExxvdZw4b9N5MJn5buAFr6GNAisww_nCNxCy4RomMMm4rGQJ45ZxKsEA4FS0ErSsj7pMH50SRDBegLRtVKFpwJHJsstX4khrUNUia2u6o1wPZZldKKizqtFA-gO2AhNAsMR9VLJGippleKsATgWtp8IFJbRhBe-ijBEYO3RIDCXZQpSkImOlqU3ydDy0HXtMc9dWq8ZqVXTheeiaE1_zp4alY6mGR89dBS9oYpg3OXkFoWv4Q2KsNLhnCPPxg0JYhUE4cg20MOHyDkOugBl3gT3dYB_b7PeJp85JcEnfJYz-xT0pYWY982eFvitZDhjPBYx-54XRD14YnfHqIb7zwugSb7XbjTb589RZjNDQrg4fU7r2vF7vE6IVHno!/dl5/d5/L2dBISEvZ0FBIS9nQSEh/

3. Can you provide an update to the 102016 RFP Question number 1:

Answer: For the 1 year period ending August 31, 2017, the following mapping represents actual mapping of GST and LPT load: For GST, 75.3% was mapped to Standard Service eligibility for energy (kWh) and 76.5% for demand (kW). For LPT, about 39.5% was mapped to Standard Service eligibility for energy and about 46.5% for demand.

4. In section 2 of the term sheet, there is the following statement:

For Standard Service, Bidders must submit Bids under which the Bidder assumes all risk for congestion and losses applicable to the Connecticut Load Zone.

Is the same statement true for LRS? Or was LRS meant to be excluded from that statement?

Answer: It applies for both SS and LRS. That language was a holdover from when we had two types of standard service bids – with and without congestion being the supplier’s responsibility. Thanks for calling our attention to it.

5. In the prior RFP you informed us that the State of Connecticut load would migrate off standard service beginning July 2017. Can you tell me how long they are currently contracted to remain off of standard service?

Answer: Per a representative of the State: “We are currently on a one year contract (7/17-6/18) but expect to either renew this deal or put out another bid going forward.”

6. With respect to the upcoming UI procurement, will suppliers be responsible for any potential costs stemming from the Grid Resiliency Price Rule that Secretary Perry sent to FERC on September 28, 2017, linked below?

<https://energy.gov/sites/prod/files/2017/09/f37/Notice%20of%20Proposed%20Rulemaking%20.pdf>

Answer: Sections 2.1 and 2.2 of the UI Master Wholesale Power Supply Agreement (Master WPSA) govern the cost obligations of supplier and UI respectively. Generally, the supplier is responsible for all ISO charges associated with the load serving obligation. If the costs of any resiliency program are allocated to transmission charges, or incurred under “Reliability Agreements” as defined in the Master WPSA, then UI would be responsible for such charges. The responsibility for any potential costs stemming from the Grid Resiliency Price Rule will depend on the characterization of such costs.