

RFP 04212021

Question & Answer Document

Question: I have gone through the January auction's RFP to understand the requirements from *new bidders*. Can you please let me know if there are any more requirements other than what I am listing below (for Standard Service):

Answer: Pre-bid requirements

- 1) Bid Information Form: Due date is about 2 weeks prior to the auction date. **Due April 5**
- 2) Bid Assurance: Due date is about 1 week prior to the auction date. **Due April 16. Due to Covid, we are encouraging supplier to post Letters of Credit for Bid Assurance.**
- 3) Wholesale Supply Agreement: Due date is about 1 week prior to the auction date. **New Bidder Negotiation on the WPSA deadline April 9 with fully executed WPSA by April 16.**

Post-bid requirements (for winning suppliers only)

- 1) Contract execution
- 2) Minimum Guaranty/Independent Credit Requirement
- 3) Performance Assurance/Mark-to-Market Exposure Requirement

Question: Is the table for the LRS RPS obligation accurate? The table shows a Class III requirement, but the text says LRS doesn't have a class III requirement.

Answer: We have corrected two errors that were discovered in the Term Sheet, on page 13 in the table: RPS Requirements Applicable to Last Resort Service.

1. Percentage of Class III Renewable Resources Required is not applicable to Last Resort Service and had been removed from the table.
2. Combined Percentage of Class 1 and Class II Renewable Resources Required has been changed from 22.5% to **26.5%**.

A revised copy of the Term Sheet has been posted to UI's Standard Service & Last Resort Service RFP website.

Question: It looks like the "UI Filings for CT DPUC Docket No. 06-10-22" section hasn't been updated since the last RFP. For 2020, Sep-Dec is unavailable. Is this information going to be updated as well? See the link below for reference.

Answer: Please see CT PURA website for the most recent filings under CT Docket No 06-10-22: [http://www.dpuc.state.ct.us/dockhistpre1900.nsf/\(Web%20Main%20View%5CAll%20Dockets\)?OpenView&Start=12916.1.27](http://www.dpuc.state.ct.us/dockhistpre1900.nsf/(Web%20Main%20View%5CAll%20Dockets)?OpenView&Start=12916.1.27)

Field Code Changed

Internal Use

Question: Quick question. My Bank would like to know whether UI will also accept a hard copy of the Letter of Credit bid assurance along with the electronic version?

Answer: You can have an original sent to our office (180 Marsh Hill Road, Orange, CT 06477 Attn: Christie Prescott, Director, Wholesale Power Contracts) since our mailroom is operational. It will get to Christie's office. Since we are all working remotely, Wwe also request an email copy to so we can save electronically in our files.

Question: We have several questions regarding the upcoming RFP:

1. Can you please provide the latest update (and any relevant data, if possible) for the mappings of GST and LPT to the Standard Service and LRS products for both energy and demand?
2. Is the Company aware of any town/cities in UI's territory that will potentially participate in the Community Choice Aggregation program?

Answer: There is no current docket for #2 active at this time.

1. Can you please provide the latest update (and any relevant data, if possible) for the mappings of GST and LPT to the Standard Service and LRS products for both energy and demand?

Answer:

For the one year period that ended March 31, 2021, the following mapping represents actual mapping of GST and LPT load: For GST, 69.7% was mapped to Standard Service eligibility for energy (kWh) and 70.0% for demand (kW). For LPT, 26.8% was mapped to Standard Service eligibility for energy and 29.0% for demand. For GST, 30.3% was mapped to Last Resort Service eligibility for energy (kWh) and 30.0% for demand (kW). For LPT, 73.2% was mapped to Last Resort Service eligibility for energy and 71.0% for demand.