CONFIDENTIAL UNTIL 07/22/2019													
UI Standard Service RFP042019, Bid	ding Workhook												
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UI Standard Service Tranche	Tranche Definition	Peak \$/MWh	Off Peak \$/MWh	Total \$/MWh	Total \$								
JI SS Tranche 1	July 1, 2019 through December 31, 2019 - 10% of the SS TOTAL load	\$ 82.54											
JI SS Tranche 2	July 1, 2019 through December 31, 2019 - 10% of the SS TOTAL load	\$ 82.83											
JI SS Tranche 3	January 1, 2020 through June 30, 2020 - 10% of the SS TOTAL load	\$ 98.89											
JI SS Tranche 4 JI SS Tranche 5	January 1, 2020 through June 30, 2020 - 10% of the SS TOTAL load January 1, 2020 through June 30, 2020 - 10% of the SS TOTAL load	\$ 99.0 <sup>4</sup>	\$ 98.87	\$ 98.91 \$ -	\$ 9,608,926.87 \$ -								
Total	- 1 φ - 1 φ												
· otal					\$ 38,211,872.32								
Bidder A													
Bidder A_UI_SS_Bidder_workbook_RF	P042019_Linked												
Yes													
If the linked bid offerings from this work be withdrawn (as detailed below). Zero - If the linked bid is not accepted, then a - If the linked bid is accepted for Tranch - If unlinked bid for Tranches 1, 2, 3, or													
Additional Instructions:													
	ORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Use n any other format will not be accepted.	Official Bidder V	orkbook with you	r unique alpha-n	umeric identifier								
2. Modify yellow cells only. Make no cl	· · · · · · · · · · · · · · · · · · ·												
B. Do not enter pricing on this page. Pi	icing on this page populates automatically. Enter pricing in tabs	for each Tranche	in this Workbook	. Workbook rou	nds prices to nearest								
·	prices are <b>populated</b> for every month, each customer class and obligated to differentiate pricing between customer classes, mon	•		However, price	es do not have to								
<ol> <li>Submit multiple notebooks as desire Contingency" is specified.</li> </ol>	d, but any Tranche contained in a workbook will be viewed as a "	stand-alone," ind	ependent Bid unle	ess "Bid Linkage	" or "Negative								
<del>-</del>	neet are the product of hourly total UI load (including customers to gration percentages (percentage of customers in each Customer				) for 3/1/2017 -								
7. Quantities provided in Bidding_Load	worksheet in this file represent total UI Standard Service load. O	Quantities show for	or each Tranche a	re 10% of these	quantities.								
• • • • • • • • • • • • • • • • • • • •	the awarded portion of actual Standard Service load, irrespective levant to contractual service obligations. Actual load will differ from	•		antities in workb	oook are for bid								

Didden A					
Bidder A UI SS TOTAL Bidding Load	ON DEAK MW	h TOTAL guant	ities for evaluation	n	
Month	Small_CI	Large_CI	Residential	StreetLight	Total
January	14,473	1,304	36,170	StreetLight	51,947
February	12,745	1,147	27,806	_	41,698
March	13,742	1,335	26,615	_	41,692
April	12,414	1,338	21,775	-	35,527
May	14,605	1,577	23,696	_	39,878
June	15,263	1,482	27,327	_	44,072
July	19,671	1,839	46,106	_	67,616
August	21,288	1.857	53,145	_	76,290
September	15,421	1,455	32,264	_	49,140
October	15,009	1,435	24,763	_	41,207
November	13,219	1,389	27,704	-	42,312
December	12,755	1,248	30,367	_	44,370
Total On Peak	180,605	17,406	377,738	_	575,749
Total off Leak	100,003	17,400	377,730	_	373,743
	OFF	r evaluation			
Month	Small CI	Large_CI	Residential	StreetLight	Total
January	30,416	3,585	102.295	1.942	138,238
February	28,623	3,335	87,027	1,793	120,778
March	29,189	3,855	90,142	1,636	124,822
April	26,174	3,885	77,041	1,415	108,515
May	27,517	4,099	71,816	1,358	104,790
June	29,806	4,055	84,454	1,173	119,488
July	35,648	4,640	118,863	1,068	160,219
August	35,962	4,483	127,246	1,145	168,836
September	30,063	3,969	98,288	1,142	133,462
October	28,687	3,802	76,480	1,421	110,390
November	27,837	3,849	77,474	1,664	110,824
December	29,958	3,850	96,325	1,954	132,087
Total Off Peak	359,880	47,407	1,107,451	17,711	1,532,449
Total	540,485	64,813	1,485,189	17,711	2,108,198

	CON	FIDENTI	AL UNTIL	07/22/2	019						CONFI	DEN	TIAL UNTIL	07/2	2/2019		
UI SS Tranche 1	July 1, 2019 thro	July 1, 2019 through December 31, 2019 - 10% of the															
		PEAK M	Wh			Peak Bid Pri	ce Per MWh (\$/I	MWh)			Peak Bid P	rice Tin	nes MWh (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Small C&I	Large C8	kl	Residential	Str	eet Lights		Total
January									\$	-	\$	-	\$ -	N/A		\$	-
February									\$	-	\$	-	\$ -	N/A		\$	-
March									\$	-	\$	-	\$ -	N/A		\$	-
April									\$	-	\$	-	\$ -	N/A		\$	-
May									\$	-	\$	-	\$ -	N/A		\$	-
June									\$	-	\$	-	\$ -	N/A		\$	-
July	1,967	184	4,611	-	\$ 83.65	\$ 88.65	\$ 83.44	N/A	\$	164,547.92	\$ 16,3	02.74				\$	565,559.12
August	2,129	186	5,315	-	\$ 63.59	\$ 68.59			\$	135,370.39	\$ 12,7	37.16				\$	484,940.56
September	1,542	146	3,226	-	\$ 69.73	\$ 74.73	\$ 69.52	N/A	\$	107,530.63	\$ 10,8	73.22	\$ 224,299.33	N/A		\$	342,703.18
October	1,501	144	2,476	-	\$ 78.98	\$ 83.98	\$ 78.77	N/A	\$	118,541.08	\$ 12,0	51.13	\$ 195,058.15	N/A		\$	325,650.36
November	1,322	139	2,770	-	\$ 96.25	\$ 101.25	\$ 96.04		\$	127,232.88	\$ 14,0	63.63	\$ 266,069.22	N/A		\$	407,365.73
December	1,276	125	3,037	-	\$ 117.82	\$ 122.82	\$ 117.61	N/A	\$	150,279.41	\$ 15,3	27.94	\$ 357,146.29	N/A		\$	522,753.64
Totals	9,736	922	21,435	-					\$	803,502.31	\$ 81,3	55.82	\$ 1,764,114.46	N/A		\$	2,648,972.59
Total Peak MWh	32,094																
		OFF PEAK	MWh	Off Peak Bid Price Per MWh (\$/MWh)							Off Peak Bid Price Times MWh (\$/MWh)						
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Small C&I	Large C8	kl	Residential	Str	eet Lights		Total
January									\$	-	\$	-	\$ -	\$	-	\$	-
February									\$	-	\$	-	\$ -	\$	-	\$	-
March									\$	-	\$	-	\$ -	\$	_	\$	-
April									\$	=	\$	-	\$ -	\$	=	\$	-
May									\$	-	\$	-	\$ -	\$	_	\$	-
June									\$	-	\$	-	\$ -	\$	-	\$	-
July	3,565	464	11,886	107	\$ 83.65	\$ 88.65	\$ 83.44	\$ 83.65	\$	298,195.52	\$ 41,1	33.60	\$ 991,792.87	\$	8,933.82	\$	1,340,055.81
August	3,596	448	12,725	115	\$ 63.59	\$ 68.59	\$ 63.38	\$ 63.59	\$	228,682.36	\$ 30,7	48.90	\$ 806,485.15	\$	7,281.06	\$	1,073,197.47
September	3,006	397	9,829	114	\$ 69.73	\$ 74.73	\$ 69.52	\$ 69.73	\$	209,629.30	\$ 29,6	60.34	\$ 683,298.18	\$	7,963.17	\$	930,550.99
October	2,869	380	7,648	142	\$ 78.98	\$ 83.98	\$ 78.77	\$ 78.98	\$	226,569.93	\$ 31,9	29.20	\$ 602,432.96	\$	11,223.06	\$	872,155.15
November	2,784	385	7,747	166	\$ 96.25	\$ 101.25	\$ 96.04	\$ 96.25	\$	267,931.13	\$ 38,9	71.13	\$ 744,060.30	\$	16,016.00	\$	1,066,978.56
December	2,996	385	9,633	195	\$ 117.82	\$ 122.82	\$ 117.61	\$ 117.82	\$	352,965.16	\$ 47,2	85.70	\$ 1,132,878.33	\$	23,022.03	\$	1,556,151.22
Totals	18,816	2,459	59,468	839					\$	1,583,973.40	\$ 219,7	28.87	\$ 4,960,947.79	\$	74,439.14	\$	6,839,089.20
Total Off Peak MWh	81,582																
UI SS Tranche 1	Total \$'s	\$/MWh				Bidder Identi	fication						Bidder Ide	entifica	ation		
Total Peak Bid	\$ 2,648,972.59	\$ 82.54		-							_						
				-							-						
Total Off Peak Bid	\$ 6,839,089.20	\$ 83.83				Bidder	A						Bido	der A			
Total bid	\$ 9,488,061.79					0								0			
		, , , , , , , , , , , , , , , , , , , ,															
						Yes							Y	es			
				July 1, 20	019 through I	December 31, 20	19 - 10% of the	SS TOTAL load			July 1	, 2019 1	hrough December 31	I, 2019 -	10% of the S	S TOT	AL load
Total MWh	113,675	-															

	CON	FIDENTI	AL UNTIL	07/22/2	019	T	I	I			CONFIDE	NTIAL UNTIL	07/22/20	19	
UI SS Tranche 2	July 1, 2019 thre	ough Decembe	er 31, 2019 - 10%	of the SS TOT	「AL load										
	PEAK MWh					Peak Bid Prid	ce Per MWh (\$/N	/IWh)			Peak Bid Price T	imes MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Small C&I	Large C&I	Residential	Street Light	ts	Total
January									\$	-	\$ -	\$ -	N/A	\$	-
February									\$	-	\$ -	\$ -	N/A	\$	-
March									\$	-	\$ -	\$ -	N/A	\$	-
April									\$	-	\$ -	\$ -	N/A	\$	-
May									\$	-	\$ -	\$ -	N/A	\$	-
June									\$	-	\$ -	\$ -	N/A	\$	-
July	1,967	184	4,611	-	\$ 83.92	\$ 88.92	\$ 83.71	N/A	\$	165,079.03	\$ 16,352.39	\$ 385,953.33	N/A	\$	567,384.75
August	2,129	186	5,315	-	\$ 63.86	\$ 68.86	\$ 63.65	N/A	\$	135,945.17	\$ 12,787.30	\$ 338,267.93	N/A	\$	487,000.40
September	1,542	146	3,226	-	\$ 70.05	\$ 75.05	\$ 69.84	N/A	\$	108,024.11	\$ 10,919.78	\$ 225,331.78	N/A	\$	344,275.67
October	1,501	144	2,476	-	\$ 79.29	\$ 84.29	\$ 79.08	N/A	\$	119,006.36	\$ 12,095.62	\$ 195,825.80	N/A	\$	326,927.78
November	1,322	139	2,770	-	\$ 96.58	\$ 101.58	\$ 96.37	N/A	\$	127,669.10	\$ 14,109.46	\$ 266,983.45	N/A	\$	408,762.01
December	1,276	125	3,037	-	\$ 118.09	\$ 123.09			\$	150,623.80				\$	523,951.63
Totals	9,736	922	21,435	-					\$	806,347.57				\$	2,658,302.24
Total Peak MWh	32,094														
		055 55 416				000 1 5:15					0" D   D'  D				
	0 11 001	OFF PEAK	I	0	Off Peak Bid Price Per MWh (\$/MWh)					0 "00"	Off Peak Bid Price Times MWh (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	_	Small C&I	Large C&I	Residential	Street Ligh		Total
January									3	-	\$ -	\$ -	\$	- \$	
February									\$	-	\$ -	\$ -	\$	- \$	
March									3	-	\$ -	5 -	*	- \$	
April									\$	-	\$ -	\$ -	\$	- \$	
May									3	-	\$ -	\$ -	\$	- \$	
June	2.505	404	44.000	407	ф 00.00	ф 00.00	Ф 00.74	ф 02.00	\$	-	\$ -	\$ -	\$	- \$	- 4 244 204 72
July	3,565	464	11,886	107		\$ 88.92			\$	299,158.02				62.66 \$	1,344,381.73
August	3,596	448	12,725	115		\$ 68.86				229,653.33				11.97 \$	1,077,756.03
September	3,006	397	9,829	114		\$ 75.05				210,591.32				99.71 \$	934,821.77
October	2,869	380	7,648	142		\$ 84.29				227,459.22				\$7.11 <b>\$</b>	875,577.23
November	2,784	385	7,747	166		\$ 101.58				268,849.75				70.91 \$	1,070,635.74
December	2,996	385	9,633	100	\$ 118.09	\$ 123.09	\$ 117.88	\$ 118.09	Ψ	353,774.02			+ -,-	74.79 \$	1,559,717.56
Totals	18,816	2,459	59,468	839					\$	1,589,485.66	\$ 220,451.02	\$ 4,978,266.23	\$ 74,68	37.15 \$	6,862,890.06
Total Off Peak MWh	81,582														
UI SS Tranche 2	Total \$'s	\$/MWh				│ Bidder Identi	fication					Bidder Id	entification		
Total Peak Bid	\$ 2,658,302.24	\$ 82.83		-											
Total Off Peak Bid	\$ 6,862,890.06					Bidder	А					Bid	der A		
Total bid	\$ 9,521,192.30	\$ 83.76				0			_				U		
						Yes							'es	===	
Total MWh	113,675			July 1, 20	D19 through [	December 31, 20	19 - 10% of the	SS TOTAL load			July 1, 2019	through December 3	1, 2019 - 10% of	the SS TC	TAL load
	,	l .		I.	I .	1	l	I .			1	1	1		