	CONFIDENTIAL UNTIL 07/2	2/201	19				
JI Standard Service RFP04	42019, Bidding Workbook						
III Otan Jan I Osmisa Tra	Township De College		- I - A/BANA/I	Off Darah & ANAII	T - 1 - 1 - 0 /8 43 4 /1	T-(-1.0	
UI Standard Service Trai UI SS Tranche 1	nche Tranche Definition  July 1, 2019 through December 31, 2019 - 10% of the SS TOTAL load	\$	eak \$/MWh 86.80	Off Peak \$/MWh \$ 79.29	<b>Total \$/MWh</b> \$ 81.41	<b>Total \$</b> \$ 9,254,144.78	
UI SS Tranche 2	July 1, 2019 through December 31, 2019 - 10% of the SS TOTAL load	\$	87.32				
UI SS Tranche 3	January 1, 2019 through June 30, 2020 - 10% of the SS TOTAL load	\$	99.30	•	•		
UI SS Tranche 4	January 1, 2020 through June 30, 2020 - 10% of the SS TOTAL load	\$	99.67		•	, , ,	
UI SS Tranche 5	January 1, 2020 through June 30, 2020 - 10% of the SS TOTAL load	\$	101.08				
Fotal	January 1, 2020 throught dutie 30, 2020 - 10 % of the 33 TOTAL load	ĮΨ	101.00	ψ 90.02	Ψ 37.34	\$ 46,800,125.09	
. • • • • • • • • • • • • • • • • • • •	Bidder and Bid Identification					10,000,120.00	
Bidder K	bidder and bid identification						
Bladel IX							
Bidder K_UI_SS_Bidder_Wo	orkbook_RFP_042019_A_linked						
Bids must be submitted in a (i.e. do not combine Linked a Resort Service. If this cell d	I if desired. Indicate "Yes" in this box if Tranches in this workbook must be p separate, stand-alone Workbook that only contains pricing for Tranches that and Unlinked pricing in the same Workbook). Linkage may not cross over bloes not say "Yes," UI can purchase any individual Tranche in this Workbook tingencies in this cell if you would like a Bid in another Workbook to be wither	are pa etween	art of the Lin Standard S	ked package ervice and Last			
Workbook is accepted. For in another workbook will be	example, state "If any Linked Bid offerings from this Workbook is accepted, withdrawn." If this box is blank, UI will assume that any Tranche in this Workbook being withdrawn. Contingencies may not cross over between Sta	then th book o	e alternative can be purch	Bid submitted nased without			
Additional Instruction	IS:						
	BIDDER WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Use s provided in any other format will not be accepted.	Officia	al Bidder Wo	orkbook with you	r unique alpha-n	umeric identifier	
2. Modify yellow cells only.	Make no changes in other cells.						
3 Do not enter pricing on th \$.01/MWh.	nis page. Pricing on this page populates automatically. Enter pricing in tabs	for eac	ch Tranche i	n this Workbook.	. Workbook roui	nds prices to nearest	
-	make sure prices are <b>populated</b> for every month, each customer class and iers are not obligated to differentiate pricing between customer classes, mor		•	off peak periods.	However, price	es do not have to	
<ol><li>Submit multiple notebook Contingency" is specified.</li></ol>	ks as desired, but any Tranche contained in a workbook will be viewed as a	stand-a	alone," inde	pendent Bid unle	ss "Bid Linkage'	" or "Negative	
<b>5</b> —	oad" worksheet are the product of hourly total UI load (including customers tary, 2018 migration percentages (percentage of customers in each Customer				•	) for 3/1/2017 -	
	dding_Load worksheet in this file represent total UI Standard Service load.				•	quantities.	
	e for serving the awarded portion of actual Standard Service load, irrespectively are not relevant to contractual service obligations. Actual load will differ fr				antities in workb	ook are for bid	

DiddenK					
Bidder K UI SS TOTAL Bidding Load	ON DEAK MW	h TOTAL quant	ities for evaluation	n	
Month	Small_CI	Large_CI	Residential	StreetLight	Total
January	14,473	1,304	36,170	- StreetLight	51,947
February	12,745	1,147	27,806	_	41,698
March	13,742	1,335	26,615		41,692
April	12,414	1,338	21,775	_	35,527
May	14,605	1,577	23,696	_	39,878
June	15,263	1,482	27,327	_	44,072
July	19,671	1,839	46,106	_	67,616
August	21,288	1.857	53,145	_	76,290
September	15,421	1,455	32,264	-	49,140
October	15,009	1,435	24,763	_	41,207
November	13,219	1,389	27,704	-	42,312
December	12,755	1,248	30,367	-	44,370
Total On Peak	180,605	17,406	377,738	-	575,749
		,			
	OFF	PEAK MWh TO	TAL quantities fo	r evaluation	
Month	Small_Cl	Large_CI	Residential	StreetLight	Total
January	30,416	3,585	102,295	1,942	138,238
February	28,623	3,335	87,027	1,793	120,778
March	29,189	3,855	90,142	1,636	124,822
April	26,174	3,885	77,041	1,415	108,515
May	27,517	4,099	71,816	1,358	104,790
June	29,806	4,055	84,454	1,173	119,488
July	35,648	4,640	118,863	1,068	160,219
August	35,962	4,483	127,246	1,145	168,836
September	30,063	3,969	98,288	1,142	133,462
October	28,687	3,802	76,480	1,421	110,390
November	27,837	3,849	77,474	1,664	110,824
December	29,958	3,850	96,325	1,954	132,087
Total Off Peak	359,880	47,407	1,107,451	17,711	1,532,449
Total	540,485	64,813	1,485,189	17,711	2,108,198

	CON	FIDENTIA	AL UNTIL	. 07/22/20	)19								CONFI	DEN	ITIAL UN	TIL (	07/22/2019	)	
UI SS Tranche 1	luly 4, 2040 4hr	augh Dasamha	- 24 2040 409/	of the SS TOT	Al lood	-			+										
Ol 33 Tranche 1	July 1, 2019 thre	PEAK M		or the SS 101	AL IOAU	Pool	k Bid Dric	e Per MWh (	¢ /N/I \	M/b)			Poak Rid D	ico Tir	nes MWh (\$/MV	//b)			
Month	Small C&I	Large C&I		Street Lights	Small C&I		<b>к ый Frid</b> ge C&I	Residentia		Street Lights	_	Small C&I	Large C8		Residentia		Street Lights		Total
January	Cinali Cai	Edige Cdi	residential	Otreet Lights	Ciriali Cal		Joodi	residentia	<u>.</u>	Otroot Eighto	\$	-	\$	-	\$		N/A	\$	-
February											\$	_	\$	_	\$		N/A	\$	
March									1		\$	-	\$	-	\$		N/A	\$	
April											\$	_	\$	-	\$		N/A	\$	-
May											\$	-	\$	_	\$		N/A	\$	-
June											\$	-	\$	-	\$		N/A	\$	-
July	1,967	184	4,611	-	\$ 81.92	\$	81.92	\$ 84.1	18	N/A	\$	161,144.83	\$ 15,0	65.09	\$ 388,1	20.31	N/A	\$	564,330.23
August	2,129	186	5,315	-	\$ 78.12	+	78.12		_	N/A	\$	166,301.86		06.88		23.92		\$	618,032.60
September	1,542	146	3,226	-	\$ 74.48	\$	74.48	\$ 85.0	)5	N/A	\$	114,855.61	\$ 10,8	36.84	\$ 274,4	05.32	N/A	\$	400,097.7
October	1,501	144	2,476	-	\$ 70.90	\$	70.90	\$ 88.5	50	N/A	\$	106,413.81	\$ 10,1	74.15	\$ 219,1	52.55	N/A	\$	335,740.5
November	1,322	139	2,770	-	\$ 83.40	\$	83.40	\$ 95.3	32	N/A	\$	110,246.46	\$ 11,5	84.26	\$ 264,0	74.53	N/A	\$	385,905.2
December	1,276	125	3,037	-	\$ 103.26	\$	103.26	\$ 110.9	96	N/A	\$	131,708.13	\$ 12,8	86.85	\$ 336,9	52.23	N/A	\$	481,547.2
Totals	9,736	922	21,435	-							\$	790,670.70	\$ 75,0	54.07	\$ 1,919,9	28.86	N/A	\$	2,785,653.63
Total Peak MWh	32,094																		
		OFF PEAK	MWh			Off Pe	ak Bid Pr	ice Per MWh	(\$/[	MWh)			Off Peak Bid	Price 1	Γimes MWh (\$/Ν	(Wh)			
Month	Small C&I	Large C&I		Street Lights	Small C&I		ge C&I	Residentia		Street Lights		Small C&I	Large C8		Residentia		Street Lights		Total
January	Sinaii Sai	Large Gar	rtoolaontiai	Otroot Lights	Cinali Cal			rtooidontid		Circot Ligitic	\$		\$	-	\$	-	\$ -	\$	-
February											\$	_	\$	-	\$		\$ -	\$	-
March											\$	-	\$	-	\$	-	\$ -	\$	-
April											\$	-	\$	-	\$	-	\$ -	\$	-
May											\$	-	\$	-	\$	-	\$ -	\$	-
June											\$	-	\$	-	\$	-	\$ -	\$	-
July	3,565	464	11,886	107	\$ 75.09	\$	75.09	\$ 68.9	97	\$ 75.09	\$	267,680.83	\$ 34,8	41.76	\$ 819,7	98.11	\$ 8,019.6	1 \$	1,130,340.3
August	3,596	448	12,725	115	\$ 72.97	\$	72.97	\$ 68.3	33	\$ 72.97	\$	262,414.71	\$ 32,7	12.45	\$ 869,4	71.92	\$ 8,355.0	7 \$	1,172,954.1
September	3,006	397	9,829	114	\$ 75.10	\$	75.10	\$ 73.3	37	\$ 75.10	\$	225,773.13	\$ 29,8	07.19	\$ 721,1	39.06	\$ 8,576.4	2 \$	985,295.8
October	2,869	380	7,648	142	\$ 77.71	\$	77.71	\$ 78.1	17	\$ 77.71	\$	222,926.68	\$ 29,5	45.34	\$ 597,8	44.16	\$ 11,042.5	9 \$	861,358.7
November	2,784	385	7,747	166	\$ 88.78	\$	88.78	\$ 85.9	95	\$ 88.78	\$	247,136.89	\$ 34,1	71.42	\$ 665,8	89.03	\$ 14,772.9	9 \$	961,970.3
December	2,996	385	9,633	195	\$ 106.32	\$	106.32	\$ 101.3	36	\$ 106.32	\$	318,513.46	\$ 40,9	33.20	\$ 976,3	50.20	\$ 20,774.9	3 \$	1,356,571.7
Totals	18,816	2,459	59,468	839							\$	1,544,445.70	\$ 202,0	11.36	\$ 4,650,4	92.48	\$ 71,541.6	1 \$	6,468,491.1
Total Off Peak MWh	81,582																		
UI 00 Tarrelle 4	T-4-1 01-	<b>*******</b>				Diddo	r Identif	lication							Dialal	or Ido	ntification		
UI SS Tranche 1 Total Peak Bid	Total \$'s \$ 2,785,653.63	<b>\$/MWh</b> \$ 86.80				Didde	i iueniii	ication							Бійй	er idel	itilication		
Total Feak Big	\$ 2,765,055.05	\$ 00.00																	
Total Off Peak Bid	\$ 6,468,491.15	\$ 79.29					Bidder l	<								Bidde	er K		
Total bid	\$ 9,254,144.78						0									0			
				Enter Bid Linkage in this cell if desired. Indicate "Yes" in this box if Tranches in this workbook must be purchased as a package.  Enter Bid Linkage in this cell if desired. Indicate "Yes"  Tranches in this workbook must be purchased as a package.									a pac	kage. Linked					
Total MWh	113,675			July 1, 20	19 through	Decemb	er 31, 201	19 - 10% of th	ne S	S TOTAL load			July 1	2019	through Decem	ber 31,	2019 - 10% of the	SS TO	OTAL load

	CON	FIDENTI	AL UNTIL	. 07/22/2	019	1			I			CONFI	DEN	TIAL UNTIL	07/22/	2019		
UI SS Tranche 2	July 1, 2019 thre	ouah Decembe	r 31. 2019 - 10%	of the SS TOT	AL load													
		PEAK M	<u> </u>			Peak Bid	Price F	Per MWh (\$/N	/IWh)			Peak Bid P	rice Tin	nes MWh (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&		Residential	Street Lights		Small C&I	Large C	T	Residential	Street I	Lights		Total
January										\$	-	\$	-	\$ -	N/A		\$	-
February										\$	-	\$	-	\$ -	N/A		\$	-
March										\$	-	\$	-	\$ -	N/A		\$	-
April										\$	-	\$	-	\$ -	N/A		\$	-
May										\$	-	\$	-	\$ -	N/A		\$	-
June										\$	-	\$	-	\$ -	N/A		\$	-
July	1,967	184	4,611	-	\$ 82.44	\$ 82.	14 \$	84.70	N/A	\$	162,167.72	\$ 15,1	60.72	\$ 390,517.82	N/A		\$	567,846.26
August	2,129	186	5,315	-	\$ 78.64		_	82.79	N/A	\$	167,408.83		03.45				\$	621,999.74
September	1,542	146	3,226	-	\$ 75.00		_			\$	115,657.50	\$ 10,9	12.50				\$	402,653.05
October	1,501	144	2,476	-	\$ 71.42		_		N/A	\$	107,194.28		48.77				\$	337,883.28
November	1,322	139	2,770	-	\$ 83.92		_		N/A	\$	110,933.85		56.49				\$	388,105.48
December	1,276	125	3,037	-	\$ 103.78		78 \$			\$	132,371.39		51.74				\$	483,854.45
Totals	9,736	922	21,435	-						\$	795,733.57		33.67				\$	2,802,342.26
Total Peak MWh	32,094																	
		OFF DE AK	B#NA/II.			Off Death Di	. D.:'	- D BANAG (#	(BA)A(L)			O(( D1 - D) -1	D.:' T	" BANAU. (#/BANAU.)				
Month	0 11 001	OFF PEAK		01	0    001			e Per MWh (\$			0 11 0 0 1		1	imes MWh (\$/MWh)	01			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	<u>'</u>	Residential	Street Lights	•	Small C&I	Large Co		Residential	Street I	Lignts	Φ.	Total
January										<b>3</b>	-	\$	-	\$ -	\$	-	\$	
February										<b>3</b>		\$	-	\$ - \$ -	\$	-	\$	
March										- p		\$	-	*	\$	-	\$	
April										<b>3</b>	-	\$	-	*	\$	-	\$	<u>-</u>
May										- p	-	\$		·	\$	-	\$	<u> </u>
June	3,565	464	11,886	107	\$ 75.61	¢ 75	24 0	60.40	ф 75 C4	φ Φ	- 260 524 52	*				0.075.45	7	1 120 671 71
July		464		107			_	69.49			269,534.53		83.04			8,075.15		1,138,671.71
August	3,596	448	12,725	115	\$ 73.49			68.85			264,284.74		45.57			8,414.61		1,181,733.63
September	3,006	397	9,829	114			_	73.89			227,336.41		13.58			8,635.80		992,235.82
October	2,869	380	7,648	142	\$ 78.23		23 \$				224,418.40		43.05			1,116.48		867,099.05
November	2,784	385	7,747	166	\$ 89.30			86.47	\$ 89.30	_	248,584.41		71.57			4,859.52		967,733.18
December	2,996	385	9,633	195	\$ 106.84	\$ 106.	84 \$	101.88	\$ 106.84	_	320,071.27	,	33.40	<del>+</del> ,		0,876.54		1,363,440.31
Totals	18,816	2,459	59,468	839						\$	1,554,229.76	\$ 203,2	90.21	\$ 4,681,415.63	\$ 7	1,978.10	\$	6,510,913.70
Total Off Peak MWh	81,582																	
UI SS Tranche 2	Total \$'s	\$/MWh				 Bidder Ide	ntifica	ation					ļ	Bidder Ide	 entificatio	n		
Total Peak Bid	\$ 2,802,342.26	\$ 87.32		<u>.</u>														
Total Off Peak Bid	\$ 6,510,913.70					Bidd	er K							Bido	der K			
Total bid	\$ 9,313,255.96	\$ 81.93				0									0			
			-						"Yes" in this box		-			ge in this cell if de				
								•	as a package.					workbook must b				
				July 1, 20	19 through I	December 31,	2019 -	- 10% of the	SS TOTAL load			July 1	, 2019 1	hrough December 31	I, 2019 - 10%	6 of the S	S TOT	AL load
Total MWh	113,675																	

	CON	IFIDENT	IAL UNTI	L 07/22/2	2019						CONFIDEN	NTI	AL UNTIL 0	7/22/2019		
III CC Tromphe 2																
UI SS Tranche 3	January 1, 20		ne 30, 2020 - 10%	% of the SS TO	TAL load											
	0 11 001	PEAK M	1	0	0 "00"	Peak Bid Price				0 11 001	Peak Bid Price Ti	imes I	, ,	0		<b></b>
Month	Small C&I	Large C&I		Street Lights		Large C8			Street Lights	Small C&I	Large C&I	•	Residential	Street Lights	Φ.	Total
January	1,447	130	3,617	-	\$ 118.7			0.05		\$ 171,866.88		_	466,773.85	N/A	\$	654,125.73
February	1,275	115		-	\$ 115.8			3.44		\$ 147,650.83			357,140.26	N/A	\$	518,079.09
March	1,374	134	2,662		\$ 88.2			0.70		\$ 121,218.18			268,013.05	N/A	\$	401,007.27
April	1,241	134	2,178		\$ 77.9			3.13 5.33		\$ 96,705.06			202,790.58	N/A	\$	309,918.66
May	1,461	158	2,370		\$ 72.9					\$ 106,485.06			204,567.57	N/A	\$	322,550.54
June	1,526	148	2,733	-	\$ 70.6	1 \$ 70	.61 \$ 75	.48	N/A	\$ 107,772.04		-	206,264.20	N/A	\$	324,500.64
July										\$ -	\$ -	\$	-	N/A	\$	-
August										\$ -	\$ -	\$	-	N/A	\$	-
September										\$ -	\$ -	\$	-	N/A	\$	-
October								-		\$ -	\$ -	\$	-	N/A	\$	-
November										\$ -	\$ - \$ -	\$	-	N/A	\$	-
December										\$ -	T	т.	-	N/A	\$	<del></del>
Totals	8,324	818	16,339	-						\$ 751,698.05	\$ 72,934.37	\$	1,705,549.51	N/A	\$	2,530,181.93
Total Peak MWh	25,481															
		OFF PEAK	MM			Off Book Bir	I Price Per MWI	, /¢/M	11 <b>//</b> /b1		Off Peak Bid Price	Timos	e MIMb (\$/MIMb)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C8		•	Street Lights	Small C&I	Large C&I	IIIIe	Residential	Street Lights		Total
January	3,042	359	10,230	194				.70				\$	1,204,012.15 \$		\$	1,640,647.72
February	2,862	334	8,703					-	\$ 122.18	\$ 349,715.81			1,027,092.65 \$			1,439,462.36
March	2,919	386	9,014	164					\$ 97.01	\$ 283,162.49			848,146.08 \$			1,184,576.77
April	2,617	389	7,704	142					\$ 84.39			-	654,463.30 \$			920,072.40
May	2,752	410	7,182					3.36					562,750.18 \$			822,189.61
June	2,981	406	8,445	117						\$ 209,506.37			557,903.12 \$	8,245.02		804,157.11
July	_,		5,115			,			*	\$ -	\$ -	\$	- \$		\$	-
August										\$ -	\$ -	\$	- \$	-	\$	
September										\$ -	\$ -	\$	- \$		\$	
October										\$ -	\$ -	\$	- \$		\$	-
November										\$ -	\$ -	\$	- \$		\$	
December										\$ -	\$ -	\$	- \$	-	*	
Totals	17,173	2,281	51,278	932						\$ 1,649,264.39			4,854,367.48 \$			6,811,105.97
Totalo	11,110	2,201	01,270	502						Ψ 1,010,201.00	Ψ 210,201.02	Ψ	1,001,007.10 ψ	02,210.00	Ψ	0,011,100.01
Total Off Peak MWh	71,663															
Total on Foundation	7 1,000															
UI SS Tranche 3	Total \$'s	\$/MWh	1		1	Bidder Ide	ntification					1	Bidder Ident	ification		
Total Peak Bid	\$ 2,530,181.93	\$ 99.30														
Total Off Peak Bid	\$ 6,811,105.97	\$ 95.04				Bidd	er K						Bidder	K		
Total bid	\$ 9,341,287.90			_		0							0			
	+ 0,011,201100	÷ 55.10		Enter Bid L	_inkage in th	is cell it des	ired. Indicat	e "Ye	es" in this box if		Enter Bid Links	age i	in this cell it desir	ed. Indicate "Y	es" ir	n this box if
									ackage. Linked				rkbook must be p			
				_			2020 - 10% of th	-					through June 30, 20			
Total MWh	97,145															

	CON	FIDENT	IAL UNTI	L 07/22/2	2019						CONFIDENT	IAL UNTIL O	7/22/2019		
UI SS Tranche 4			00.000.400												
UI 35 Tranche 4	January 1, 202		ne 30, 2020 - 10º	% of the SS TO	TAL load										
NA dl	0    001	PEAK M		01	0 11 001	Peak Bid Price	•		_	0 11 001	Peak Bid Price Times	, , ,	Oteratiliates		Tarat
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Light	S	Small C&I	Large C&I	Residential	Street Lights	Φ.	Total
January	1,447	130		-	\$ 119.12 \$ 116.22				\$	172,402.38 § 148,122.39 §		468,112.14	N/A	\$	656,047.77
February	1,275 1,374	115 134		-	\$ 116.22 \$ 88.58	\$ 116.22 \$ 88.58	\$ 128.81 \$ 101.07	N/A N/A	\$			358,169.09	N/A	\$	519,621.91
March April	1,374	134		-	\$ 78.27	\$ 78.27			φ	97,164.38		268,997.81 203,596.25	N/A N/A	\$	402,549.88 311,233.16
· · · · · · · · · · · · · · · · · · ·	1,461	154			\$ 73.28	\$ 73.28			\$			205,444.32	N/A	\$	324,026.02
May June	1,461	148			\$ 70.98	\$ 70.98			φ	107,025.44		207,275.30	N/A	\$	326,131.31
July	1,520	140	2,733	<u>-</u>	φ 70.98	φ 70.98	φ 75.65	IN/A	φ	100,330.77		-	N/A	\$	320,131.31
									φ φ	- 3		-	N/A	\$	
August									φ ¢	- 3		-	N/A	\$	
September October									φ φ	- 3		-	N/A	\$	
November									φ φ	- 3		-	N/A	\$	
December									\$			-	N/A	\$	
	0.204	04.0	40,000											•	0.500.040.05
Totals	8,324	818	16,339	-					\$	754,778.00	\$ 73,237.14 \$	1,711,594.91	N/A	\$	2,539,610.05
Total Peak MWh	25,481														
Total Feak MWIII	25,461														
		OFF PEAK	/ MWh			Off Peak Bid Price	co Por MWh (\$)	MIM/b)			Off Peak Bid Price Time	os MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Light	_	Small C&I	Large C&I	Residential	Street Lights		Total
	3,042	359		· ·	\$ 121.85				1.85 \$			1,207,797.07	-	\$	1,645,762.53
January February	2,862	334				\$ 121.85			2.55 \$			1,030,312.65			1,443,931.17
March	2,919	386		164					7.38 \$			851,481.33			1,189,195.17
April	2,617	389	1	142		\$ 84.76			4.76 \$			657,313.81		\$	924,087.43
May	2,752	410	1		-	\$ 79.05			9.05 \$			565,407.37		\$	826,066.85
June	2,981	406			\$ 70.66	\$ 79.66			0.66 \$	210,609.20		561,027.92		\$	808,578.17
July	2,301	400	0,443	117	Ψ 70.00	ψ 70.00	Ψ 00.43	Ψ /	φ \$	- 9		- \$		\$	- 000,570.17
August									\$	- 3		- 9		\$	_
September									\$	- 3		- 9		\$	
October									•	- 3		- 9		\$	
November									ψ ¢	- 3	,	- 4		\$	
December									\$			- 9		•	
Totals	17,173	2,281	51,278	932					\$			4,873,340.15			6,837,621.32
Totals	17,173	2,201	31,270	932					Ψ	1,000,010.22	φ 210,070.14 φ	4,073,340.13	92,304.01	Ψ	0,037,021.32
Total Off Peak MWh	71,663														
Total Oil Feak WWWII	71,003														
UI SS Tranche 4	Total \$'s	\$/MWh			F	Bidder Identifi	cation					Bidder Iden	tification		
Total Peak Bid	\$ 2,539,610.05			_	_	riader lacitum	oution		_			Blader lacit	imounon		
Total Leak Bid	Ψ 2,339,010.03	ψ 99.01		_					_						
Total Off Peak Bid	\$ 6,837,621.32	\$ 95.41				Bidder K						Bidde	· K		
Total bid	\$ 9,377,231.37					Diddel K			_			Didde	1		
i otal Did	\$ 9,311,231.31	φ 90.53		Enter Bid I	inkage in this	s cell it desired	d. Indicate "	es" in this bo	x it		Enter Bid Linkage	in this cell it desi	red. Indicate "Y	'es" ir	n this box it
						k must be pur					Tranches in this wo				
			1	_	y 1, 2020 throu	•						through June 30, 20			_

	CON	FIDENT	IAL UNTI	L 07/22/2	2019					CONFIDENT	IAL UNTIL (	7/22/2019		
UI SS Tranche 5	January 1, 202	20 through Jur	ne 30, 2020 - 10%	% of the SS TO	TAL load									
		PEAK M	Wh			Peak Bid Price	Per MWh (\$/M	Wh)		Peak Bid Price Times	s MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Total
January	1,447	130	3,617	-	\$ 120.53	\$ 120.53	\$ 130.83	N/A	\$ 174,443.07	7 \$ 15,717.11 \$	473,212.11	N/A	\$	663,372.29
February	1,275	115	2,781	-	\$ 117.63	\$ 117.63	\$ 130.22	N/A	\$ 149,919.44	\$ 13,492.16 \$	362,089.73	N/A	\$	525,501.33
March	1,374	134	2,662	-	\$ 89.99	\$ 89.99	\$ 102.48	N/A	\$ 123,664.26	3 \$ 12,013.67 \$	272,750.52	N/A	\$	408,428.45
April	1,241	134	2,178	-	\$ 79.68	\$ 79.68	\$ 94.91	N/A	\$ 98,914.75	5 \$ 10,661.18 \$	206,666.53	N/A	\$	316,242.46
May	1,461	158	2,370	-	\$ 74.69	\$ 74.69	\$ 88.11	N/A	\$ 109,084.75	5 \$ 11,778.61 \$	208,785.46	N/A	\$	329,648.82
June	1,526	148	2,733	-	\$ 72.39	\$ 72.39	\$ 77.26	N/A	\$ 110,488.86	5 \$ 10,728.20 \$	211,128.40	N/A	\$	332,345.46
July									\$ -	\$ - \$	-	N/A	\$	-
August									\$ -	\$ - \$	-	N/A	\$	-
September									\$ -	\$ - \$	-	N/A	\$	_
October									\$ -	\$ - \$	-	N/A	\$	_
November									\$ -	\$ - \$	-	N/A	\$	-
December									\$ -	\$ - \$	-	N/A	\$	-
Totals	8,324	818	16,339	_					\$ 766,515.13	3 \$ 74,390.93 \$	1,734,632.75	N/A	\$	2,575,538.81
Totalo	0,021	0.0	10,000						Ψ 700,010.10	7 1,000.00 \$	1,701,002.70	14/73	Ψ	2,070,000.01
Total Peak MWh	25,481													
		OFF PEAK	MWh			Off Peak Bid Price	e Per MWh (\$	MANA		Off Peak Bid Price Tim	os MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Total
	3,042	359	10,230	· ·		\$ 123.26				-	1,222,220.66		¢	1,665,254.08
January	2,862	334	8,703				\$ 119.48 \$ 119.80				1,042,583.46		\$	1,460,960.86
February March	2,862	386	9,014	164		\$ 98.79		\$ 98.79			864,191.35		\$	1,206,795.07
April	2,919	389	7,704	142		\$ 86.17								939,388.06
'	2,752	410	7,704	136		1.					668,176.59			840,842.22
May	2,732	406	8,445			\$ 80.46 \$ 72.07					575,533.42 S 572,935,94 S		\$	
June	2,961	406	6,445	117	\$ 72.07	\$ 12.01	\$ 67.84	\$ 72.07			. ,	,	\$	825,425.98
July											-		\$	
August												•	\$	
September									-	· · · · · · · · · · · · · · · · · · ·	- !	•	Ψ	
October										\$ - \$ \$ - \$	-	•	\$	=
November										T T		•	*	
December	4= 4=0									\$ - \$	- !			
Totals	17,173	2,281	51,278	932					\$ 1,679,831.44	\$ 219,294.91 \$	4,945,641.42	93,898.50	\$	6,938,666.2
Total Off Peak MWh	71,663													
UI SS Tranche 5	Total \$'s	\$/MWh			E	Bidder Identific	ation				Bidder Iden	tification		
Total Peak Bid	\$ 2,575,538.81	\$ 101.08												
Total Off Peak Bid	\$ 6,938,666.27	\$ 96.82				Bidder K					Bidde	r K		
Total bid	\$ 9,514,205.08					0					0			
								Yes" in this box if		Enter Bid Linkage				
				_		ok must be purc gh June 30, 2020 -		package. Linked S TOTAL load	<u>د</u>	Tranches in this wo	orkbook must be <b>0 through June 30, 2</b>			•
Total MWh	97,145													