

CONFIDENTIAL UNTIL 04/29/2019

UI Standard Service RFP012019, Bidding Workbook					
UI Standard Service Tranche	Tranche Definition	Peak \$/MWh	Off Peak \$/MWh	Total \$/MWh	Total \$
UI SS Tranche 1	July 1, 2019 through December 31, 2019 - 10% of the SS TOTAL load	\$ 87.12	\$ 88.49	\$ 88.11	\$ 9,913,431.69
UI SS Tranche 2	July 1, 2019 through December 31, 2019 - 10% of the SS TOTAL load	\$ 88.37	\$ 89.74	\$ 89.36	\$ 10,054,072.74
UI SS Tranche 3	July 1, 2019 through December 31, 2019 - 10% of the SS TOTAL load	\$ 88.87	\$ 90.24	\$ 89.86	\$ 10,110,329.14
UI SS Tranche 4	January 1, 2020 through June 30, 2020 - 10% of the SS TOTAL load	\$ 105.44	\$ 106.17	\$ 105.98	\$ 10,162,583.89
UI SS Tranche 5	January 1, 2020 through June 30, 2020 - 10% of the SS TOTAL load	\$ -	\$ -	\$ -	\$ -
UI SS Tranche 6	January 1, 2020 through June 30, 2020 - 10% of the SS TOTAL load	\$ -	\$ -	\$ -	\$ -
Total					\$ 40,240,417.46
Bidder and Bid Identification					
Bidder B					
Scenario A					
Enter Workbook Identifier in the cell (i.e. "Bidder X_UI_SS_Bidder_Workbook_RFP_012019_A_linked," for a Bidder with an identifier provided by UI of "X," submitting a Scenario A Bid with linked pricing for multiple Tranches).					
Enter Bid Linkage in this cell if desired. Indicate "Yes" in this box if Tranches in this workbook must be purchased as a package. Linked Bids must be submitted in a separate, stand-alone Workbook that only contains pricing for Tranches that are part of the Linked package (i.e. do not combine Linked and Unlinked pricing in the same Workbook). Linkage may not cross over between Standard Service and Last Resort Service. If this cell does not say "Yes," UI can purchase any individual Tranche in this Workbook.					
Enter any Bid Negative Contingencies in this cell if you would like a Bid in another Workbook to be withdrawn in the event that a Bid in this Workbook is accepted. For example, state "If any Linked Bid offerings from this Workbook is accepted, then the alternative Bid submitted in another workbook will be withdrawn." If this box is blank, UI will assume that any Tranche in this Workbook can be purchased without resulting in a Bid in another Workbook being withdrawn. Contingencies may not cross over between Standard Service and Last Resort Service.					
Additional Instructions:					
1. DO NOT USE SAMPLE BIDDER WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Use Official Bidder Workbook with your unique alpha-numeric identifier provided by UI. Price quotes provided in any other format will not be accepted.					
2. Modify yellow cells only. Make no changes in other cells.					
3. Do not enter pricing on this page. Pricing on this page populates automatically. Enter pricing in tabs for each Tranche in this Workbook. Workbook rounds prices to nearest \$.01/MWh.					
4. For any Tranche quoted, make sure prices are populated for every month, each customer class and for both peak and off peak periods. However, prices do not have to vary on this basis (i.e. suppliers are not obligated to differentiate pricing between customer classes, month or time of use).					
5. Submit multiple notebooks as desired, but any Tranche contained in a workbook will be viewed as a "stand-alone," independent Bid unless "Bid Linkage" or "Negative Contingency" is specified.					
6. Quantities in "Bidding_Load" worksheet are the product of hourly total UI load (including customers taking generation service from entities other than UI) for 3/1/2017 - 2/28/2018, times the February, 2018 migration percentages (percentage of customers in each Customer Class taking generation service from UI).					
7. Quantities provided in Bidding_Load worksheet in this file represent total UI Standard Service load. Quantities show for each Tranche are 10% of these quantities.					
8. Suppliers are responsible for serving the awarded portion of actual Standard Service load, irrespective of the quantities in this table. Quantities in workbook are for bid evaluation purposes only and are not relevant to contractual service obligations. Actual load will differ from these quantities.					

Bidder B					
UI SS TOTAL Bidding Load					
ON PEAK MWh TOTAL quantities for evaluation					
Month	Small_CI	Large_CI	Residential	StreetLight	Total
January	10,376	1,589	36,144	-	48,109
February	11,388	1,417	27,966	-	40,771
March	12,783	1,591	26,385	-	40,759
April	11,539	1,594	21,590	-	34,723
May	13,562	1,879	23,496	-	38,937
June	14,180	1,765	27,094	-	43,039
July	18,294	2,191	45,716	-	66,201
August	19,811	2,213	52,697	-	74,721
September	14,328	1,734	31,991	-	48,053
October	13,946	1,709	24,554	-	40,209
November	12,275	1,655	27,468	-	41,398
December	12,129	1,755	29,627	-	43,511
Total On Peak	164,611	21,092	374,728	-	560,431
OFF PEAK MWh TOTAL quantities for evaluation					
Month	Small_CI	Large_CI	Residential	StreetLight	Total
January	31,906	4,869	110,220	1,979	148,974
February	24,836	4,082	84,135	1,467	114,520
March	27,096	4,593	89,348	1,456	122,493
April	24,273	4,628	76,370	1,257	106,528
May	25,510	4,883	71,201	1,208	102,802
June	27,638	4,831	83,729	1,047	117,245
July	33,072	5,528	117,849	944	157,393
August	33,390	5,341	126,168	1,020	165,919
September	27,884	4,729	97,453	1,017	131,083
October	26,605	4,530	75,827	1,265	108,227
November	25,796	4,586	76,805	1,479	108,666
December	26,777	5,091	105,788	2,091	139,747
Total Off Peak	334,783	57,691	1,114,893	16,230	1,523,597
Total	499,394	78,783	1,489,621	16,230	2,084,028

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UI SS Tranche 1														
July 1, 2019 through December 31, 2019 - 10% of the SS TOTAL load														
Month	PEAK MWh				Peak Bid Price Per MWh (\$/MWh)				Peak Bid Price Times MWh (\$/MWh)					
	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total	
January									\$ -	\$ -	\$ -	N/A	\$ -	
February									\$ -	\$ -	\$ -	N/A	\$ -	
March									\$ -	\$ -	\$ -	N/A	\$ -	
April									\$ -	\$ -	\$ -	N/A	\$ -	
May									\$ -	\$ -	\$ -	N/A	\$ -	
June									\$ -	\$ -	\$ -	N/A	\$ -	
July	1,829	219	4,572	-	\$ 77.34	\$ 77.34	\$ 77.34	N/A	\$ 141,485.80	\$ 16,945.19	\$ 353,567.54	N/A	\$ 511,998.53	
August	1,981	221	5,270	-	\$ 77.40	\$ 77.40	\$ 77.40	N/A	\$ 153,337.14	\$ 17,128.62	\$ 407,874.78	N/A	\$ 578,340.54	
September	1,433	173	3,199	-	\$ 82.64	\$ 82.64	\$ 82.64	N/A	\$ 118,406.59	\$ 14,329.78	\$ 264,373.62	N/A	\$ 397,109.99	
October	1,395	171	2,455	-	\$ 89.20	\$ 89.20	\$ 89.20	N/A	\$ 124,398.32	\$ 15,244.28	\$ 219,021.68	N/A	\$ 358,664.28	
November	1,228	166	2,747	-	\$ 95.65	\$ 95.65	\$ 95.65	N/A	\$ 117,410.38	\$ 15,830.08	\$ 262,731.42	N/A	\$ 395,971.88	
December	1,213	176	2,963	-	\$ 113.60	\$ 113.60	\$ 113.60	N/A	\$ 137,785.44	\$ 19,936.80	\$ 336,562.72	N/A	\$ 494,284.96	
Totals	9,078	1,126	21,205	-					\$ 792,823.67	\$ 99,414.75	\$ 1,844,131.76	N/A	\$ 2,736,370.18	
Total Peak MWh	31,409													
Month	OFF PEAK MWh				Off Peak Bid Price Per MWh (\$/MWh)				Off Peak Bid Price Times MWh (\$/MWh)					
	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total	
January									\$ -	\$ -	\$ -	\$ -	\$ -	
February									\$ -	\$ -	\$ -	\$ -	\$ -	
March									\$ -	\$ -	\$ -	\$ -	\$ -	
April									\$ -	\$ -	\$ -	\$ -	\$ -	
May									\$ -	\$ -	\$ -	\$ -	\$ -	
June									\$ -	\$ -	\$ -	\$ -	\$ -	
July	3,307	553	11,785	94	\$ 77.34	\$ 77.34	\$ 77.34	\$ 77.34	\$ 255,778.85	\$ 42,753.55	\$ 911,444.17	\$ 7,300.90	\$ 1,217,277.47	
August	3,339	534	12,617	102	\$ 77.40	\$ 77.40	\$ 77.40	\$ 77.40	\$ 258,438.60	\$ 41,339.34	\$ 976,540.32	\$ 7,894.80	\$ 1,284,213.06	
September	2,788	473	9,745	102	\$ 82.64	\$ 82.64	\$ 82.64	\$ 82.64	\$ 230,433.38	\$ 39,080.46	\$ 805,351.59	\$ 8,404.49	\$ 1,083,269.92	
October	2,661	453	7,583	127	\$ 89.20	\$ 89.20	\$ 89.20	\$ 89.20	\$ 237,316.60	\$ 40,407.60	\$ 676,376.84	\$ 11,283.80	\$ 965,384.84	
November	2,580	459	7,681	148	\$ 95.65	\$ 95.65	\$ 95.65	\$ 95.65	\$ 246,738.74	\$ 43,865.09	\$ 734,639.83	\$ 14,146.64	\$ 1,039,390.30	
December	2,678	509	10,579	209	\$ 113.60	\$ 113.60	\$ 113.60	\$ 113.60	\$ 304,186.72	\$ 57,833.76	\$ 1,201,751.68	\$ 23,753.76	\$ 1,587,525.92	
Totals	17,352	2,981	59,989	782					\$ 1,532,892.89	\$ 265,279.80	\$ 5,306,104.43	\$ 72,784.39	\$ 7,177,061.51	
Total Off Peak MWh	81,104													
UI SS Tranche 1	Total \$'s	\$/MWh	Bidder Identification						Bidder Identification					
Total Peak Bid	\$ 2,736,370.18	\$ 87.12	Bidder B Scenario A Enter Bid Linkage in this cell if desired. Indicate "Yes" in this box if Tranches in this workbook must be purchased as a package. Linked July 1, 2019 through December 31, 2019 - 10% of the SS TOTAL load						Bidder B Scenario A Enter Bid Linkage in this cell if desired. Indicate "Yes" in this box if Tranches in this workbook must be purchased as a package. Linked July 1, 2019 through December 31, 2019 - 10% of the SS TOTAL load					
Total Off Peak Bid	\$ 7,177,061.51	\$ 88.49												
Total bid	\$ 9,913,431.69	\$ 88.11												
Total MWh	112,513													

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UI SS Tranche 2														
July 1, 2019 through December 31, 2019 - 10% of the SS TOTAL load														
Month	PEAK MWh				Peak Bid Price Per MWh (\$/MWh)				Peak Bid Price Times MWh (\$/MWh)				Total	
	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		
January									\$ -	\$ -	\$ -	N/A	\$ -	
February									\$ -	\$ -	\$ -	N/A	\$ -	
March									\$ -	\$ -	\$ -	N/A	\$ -	
April									\$ -	\$ -	\$ -	N/A	\$ -	
May									\$ -	\$ -	\$ -	N/A	\$ -	
June									\$ -	\$ -	\$ -	N/A	\$ -	
July	1,829	219	4,572	-	\$ 78.59	\$ 78.59	\$ 78.59	N/A	\$ 143,772.55	\$ 17,219.07	\$ 359,282.04	N/A	\$ 520,273.66	
August	1,981	221	5,270	-	\$ 78.65	\$ 78.65	\$ 78.65	N/A	\$ 155,813.52	\$ 17,405.25	\$ 414,461.91	N/A	\$ 587,680.68	
September	1,433	173	3,199	-	\$ 83.89	\$ 83.89	\$ 83.89	N/A	\$ 120,197.59	\$ 14,546.53	\$ 268,372.50	N/A	\$ 403,116.62	
October	1,395	171	2,455	-	\$ 90.45	\$ 90.45	\$ 90.45	N/A	\$ 126,141.57	\$ 15,457.91	\$ 222,090.93	N/A	\$ 363,690.41	
November	1,228	166	2,747	-	\$ 96.90	\$ 96.90	\$ 96.90	N/A	\$ 118,944.75	\$ 16,036.95	\$ 266,164.92	N/A	\$ 401,146.62	
December	1,213	176	2,963	-	\$ 114.85	\$ 114.85	\$ 114.85	N/A	\$ 139,301.57	\$ 20,156.18	\$ 340,266.10	N/A	\$ 499,723.85	
Totals	9,078	1,126	21,205	-					\$ 804,171.55	\$ 100,821.89	\$ 1,870,638.40	N/A	\$ 2,775,631.84	
Total Peak MWh	31,409													
Month	OFF PEAK MWh				Off Peak Bid Price Per MWh (\$/MWh)				Off Peak Bid Price Times MWh (\$/MWh)				Total	
	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		
January									\$ -	\$ -	\$ -	\$ -	\$ -	
February									\$ -	\$ -	\$ -	\$ -	\$ -	
March									\$ -	\$ -	\$ -	\$ -	\$ -	
April									\$ -	\$ -	\$ -	\$ -	\$ -	
May									\$ -	\$ -	\$ -	\$ -	\$ -	
June									\$ -	\$ -	\$ -	\$ -	\$ -	
July	3,307	553	11,785	94	\$ 78.59	\$ 78.59	\$ 78.59	\$ 78.59	\$ 259,912.85	\$ 43,444.55	\$ 926,175.29	\$ 7,418.90	\$ 1,236,951.59	
August	3,339	534	12,617	102	\$ 78.65	\$ 78.65	\$ 78.65	\$ 78.65	\$ 262,612.35	\$ 42,006.97	\$ 992,311.32	\$ 8,022.30	\$ 1,304,952.94	
September	2,788	473	9,745	102	\$ 83.89	\$ 83.89	\$ 83.89	\$ 83.89	\$ 233,918.88	\$ 39,671.58	\$ 817,533.22	\$ 8,531.61	\$ 1,099,655.29	
October	2,661	453	7,583	127	\$ 90.45	\$ 90.45	\$ 90.45	\$ 90.45	\$ 240,642.23	\$ 40,973.85	\$ 685,855.22	\$ 11,441.93	\$ 978,913.23	
November	2,580	459	7,681	148	\$ 96.90	\$ 96.90	\$ 96.90	\$ 96.90	\$ 249,963.24	\$ 44,438.34	\$ 744,240.45	\$ 14,331.51	\$ 1,052,973.54	
December	2,678	509	10,579	209	\$ 114.85	\$ 114.85	\$ 114.85	\$ 114.85	\$ 307,533.85	\$ 58,470.14	\$ 1,214,975.18	\$ 24,015.14	\$ 1,604,994.31	
Totals	17,352	2,981	59,989	782					\$ 1,554,583.40	\$ 269,005.43	\$ 5,381,090.68	\$ 73,761.39	\$ 7,278,440.90	
Total Off Peak MWh	81,104													
UI SS Tranche 2	Total \$'s	\$/MWh	Bidder Identification						Bidder Identification					
Total Peak Bid	\$ 2,775,631.84	\$ 88.37	Bidder B Scenario A Enter Bid Linkage in this cell if desired. Indicate "Yes" in this box if Tranches in this workbook must be purchased as a package. Linked July 1, 2019 through December 31, 2019 - 10% of the SS TOTAL load						Bidder B Scenario A Enter Bid Linkage in this cell if desired. Indicate "Yes" in this box if Tranches in this workbook must be purchased as a package. Linked July 1, 2019 through December 31, 2019 - 10% of the SS TOTAL load					
Total Off Peak Bid	\$ 7,278,440.90	\$ 89.74												
Total bid	\$ 10,054,072.74	\$ 89.36												
Total MWh	112,513													

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UI SS Tranche 3														
July 1, 2019 through December 31, 2019 - 10% of the SS TOTAL load														
Month	PEAK MWh				Peak Bid Price Per MWh (\$/MWh)				Peak Bid Price Times MWh (\$/MWh)				Total	
	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		
January									\$ -	\$ -	\$ -	N/A	\$ -	
February									\$ -	\$ -	\$ -	N/A	\$ -	
March									\$ -	\$ -	\$ -	N/A	\$ -	
April									\$ -	\$ -	\$ -	N/A	\$ -	
May									\$ -	\$ -	\$ -	N/A	\$ -	
June									\$ -	\$ -	\$ -	N/A	\$ -	
July	1,829	219	4,572	-	\$ 79.09	\$ 79.09	\$ 79.09	N/A	\$ 144,687.25	\$ 17,328.62	\$ 361,567.84	N/A	\$ 523,583.71	
August	1,981	221	5,270	-	\$ 79.15	\$ 79.15	\$ 79.15	N/A	\$ 156,804.07	\$ 17,515.90	\$ 417,096.76	N/A	\$ 591,416.73	
September	1,433	173	3,199	-	\$ 84.39	\$ 84.39	\$ 84.39	N/A	\$ 120,913.99	\$ 14,633.23	\$ 269,972.05	N/A	\$ 405,519.27	
October	1,395	171	2,455	-	\$ 90.95	\$ 90.95	\$ 90.95	N/A	\$ 126,838.87	\$ 15,543.36	\$ 223,318.63	N/A	\$ 365,700.86	
November	1,228	166	2,747	-	\$ 97.40	\$ 97.40	\$ 97.40	N/A	\$ 119,558.50	\$ 16,119.70	\$ 267,538.32	N/A	\$ 403,216.52	
December	1,213	176	2,963	-	\$ 115.35	\$ 115.35	\$ 115.35	N/A	\$ 139,908.02	\$ 20,243.93	\$ 341,747.45	N/A	\$ 501,899.40	
Totals	9,078	1,126	21,205	-					\$ 808,710.70	\$ 101,384.74	\$ 1,881,241.05	N/A	\$ 2,791,336.49	
Total Peak MWh	31,409													
Month	OFF PEAK MWh				Off Peak Bid Price Per MWh (\$/MWh)				Off Peak Bid Price Times MWh (\$/MWh)				Total	
	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		
January									\$ -	\$ -	\$ -	\$ -	\$ -	
February									\$ -	\$ -	\$ -	\$ -	\$ -	
March									\$ -	\$ -	\$ -	\$ -	\$ -	
April									\$ -	\$ -	\$ -	\$ -	\$ -	
May									\$ -	\$ -	\$ -	\$ -	\$ -	
June									\$ -	\$ -	\$ -	\$ -	\$ -	
July	3,307	553	11,785	94	\$ 79.09	\$ 79.09	\$ 79.09	\$ 79.09	\$ 261,566.45	\$ 43,720.95	\$ 932,067.74	\$ 7,466.10	\$ 1,244,821.24	
August	3,339	534	12,617	102	\$ 79.15	\$ 79.15	\$ 79.15	\$ 79.15	\$ 264,281.85	\$ 42,274.02	\$ 998,619.72	\$ 8,073.30	\$ 1,313,248.89	
September	2,788	473	9,745	102	\$ 84.39	\$ 84.39	\$ 84.39	\$ 84.39	\$ 235,313.08	\$ 39,908.03	\$ 822,405.87	\$ 8,582.46	\$ 1,106,209.44	
October	2,661	453	7,583	127	\$ 90.95	\$ 90.95	\$ 90.95	\$ 90.95	\$ 241,972.48	\$ 41,200.35	\$ 689,646.57	\$ 11,505.18	\$ 984,324.58	
November	2,580	459	7,681	148	\$ 97.40	\$ 97.40	\$ 97.40	\$ 97.40	\$ 251,253.04	\$ 44,667.64	\$ 748,080.70	\$ 14,405.46	\$ 1,058,406.84	
December	2,678	509	10,579	209	\$ 115.35	\$ 115.35	\$ 115.35	\$ 115.35	\$ 308,872.70	\$ 58,724.69	\$ 1,220,264.58	\$ 24,119.69	\$ 1,611,981.66	
Totals	17,352	2,981	59,989	782					\$ 1,563,259.60	\$ 270,495.68	\$ 5,411,085.18	\$ 74,152.19	\$ 7,318,992.65	
Total Off Peak MWh	81,104													
UI SS Tranche 3	Total \$'s	\$/MWh	Bidder Identification						Bidder Identification					
Total Peak Bid	\$ 2,791,336.49	\$ 88.87	Bidder B Scenario A Enter Bid Linkage in this cell if desired. Indicate "Yes" in this box if Tranches in this workbook must be purchased as a package. Linked July 1, 2019 through December 31, 2019 - 10% of the SS TOTAL load						Bidder B Scenario A Enter Bid Linkage in this cell if desired. Indicate "Yes" in this box if Tranches in this workbook must be purchased as a package. Linked July 1, 2019 through December 31, 2019 - 10% of the SS TOTAL load					
Total Off Peak Bid	\$ 7,318,992.65	\$ 90.24												
Total bid	\$ 10,110,329.14	\$ 89.86												
Total MWh	112,513													

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UI SS Tranche 4														
January 1, 2020 through June 30, 2020 - 10% of the SS TOTAL load														
Month	PEAK MWh				Peak Bid Price Per MWh (\$/MWh)				Peak Bid Price Times MWh (\$/MWh)				Total	
	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		
January	1,038	159	3,614	-	\$ 133.12	\$ 133.12	\$ 133.12	N/A	\$ 138,125.31	\$ 21,152.77	\$ 481,148.93	N/A	\$ 640,427.01	
February	1,139	142	2,797	-	\$ 131.38	\$ 131.38	\$ 131.38	N/A	\$ 149,615.54	\$ 18,616.55	\$ 367,417.31	N/A	\$ 535,649.40	
March	1,278	159	2,639	-	\$ 106.96	\$ 106.96	\$ 106.96	N/A	\$ 136,726.97	\$ 17,017.34	\$ 282,213.96	N/A	\$ 435,958.27	
April	1,154	159	2,159	-	\$ 93.84	\$ 93.84	\$ 93.84	N/A	\$ 108,281.98	\$ 14,958.10	\$ 202,600.56	N/A	\$ 325,840.64	
May	1,356	188	2,350	-	\$ 88.17	\$ 88.17	\$ 88.17	N/A	\$ 119,576.15	\$ 16,567.14	\$ 207,164.23	N/A	\$ 343,307.52	
June	1,418	177	2,709	-	\$ 73.46	\$ 73.46	\$ 73.46	N/A	\$ 104,166.28	\$ 12,965.69	\$ 199,032.52	N/A	\$ 316,164.49	
July									\$ -	\$ -	\$ -	N/A	\$ -	
August									\$ -	\$ -	\$ -	N/A	\$ -	
September									\$ -	\$ -	\$ -	N/A	\$ -	
October									\$ -	\$ -	\$ -	N/A	\$ -	
November									\$ -	\$ -	\$ -	N/A	\$ -	
December									\$ -	\$ -	\$ -	N/A	\$ -	
Totals	7,383	984	16,268	-					\$ 756,492.23	\$ 101,277.59	\$ 1,739,577.51	N/A	\$ 2,597,347.33	
Total Peak MWh	24,634													
Month	OFF PEAK MWh				Off Peak Bid Price Per MWh (\$/MWh)				Off Peak Bid Price Times MWh (\$/MWh)				Total	
	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		
January	3,191	487	11,022	198	\$ 133.12	\$ 133.12	\$ 133.12	\$ 133.12	\$ 424,732.67	\$ 64,816.13	\$ 1,467,248.64	\$ 26,344.45	\$ 1,983,141.89	
February	2,484	408	8,414	147	\$ 131.38	\$ 131.38	\$ 131.38	\$ 131.38	\$ 326,295.37	\$ 53,629.32	\$ 1,105,365.63	\$ 19,273.45	\$ 1,504,563.77	
March	2,710	459	8,935	146	\$ 106.96	\$ 106.96	\$ 106.96	\$ 106.96	\$ 289,818.82	\$ 49,126.73	\$ 955,666.21	\$ 15,573.38	\$ 1,310,185.14	
April	2,427	463	7,637	126	\$ 93.84	\$ 93.84	\$ 93.84	\$ 93.84	\$ 227,777.83	\$ 43,429.15	\$ 716,656.08	\$ 11,795.69	\$ 999,658.75	
May	2,551	488	7,120	121	\$ 88.17	\$ 88.17	\$ 88.17	\$ 88.17	\$ 224,921.67	\$ 43,053.41	\$ 627,779.22	\$ 10,650.94	\$ 906,405.24	
June	2,764	483	8,373	105	\$ 73.46	\$ 73.46	\$ 73.46	\$ 73.46	\$ 203,028.75	\$ 35,488.53	\$ 615,073.23	\$ 7,691.26	\$ 861,281.77	
July									\$ -	\$ -	\$ -	\$ -	\$ -	
August									\$ -	\$ -	\$ -	\$ -	\$ -	
September									\$ -	\$ -	\$ -	\$ -	\$ -	
October									\$ -	\$ -	\$ -	\$ -	\$ -	
November									\$ -	\$ -	\$ -	\$ -	\$ -	
December									\$ -	\$ -	\$ -	\$ -	\$ -	
Totals	16,126	2,789	51,500	841					\$ 1,696,575.11	\$ 289,543.27	\$ 5,487,789.01	\$ 91,329.17	\$ 7,565,236.56	
Total Off Peak MWh	71,256													
UI SS Tranche 4	Total \$'s	\$/MWh	Bidder Identification						Bidder Identification					
Total Peak Bid	\$ 2,597,347.33	\$ 105.44	Bidder B Scenario A Enter Bid Linkage in this cell if desired. Indicate "Yes" in this box if Tranches in this workbook must be purchased as a package. January 1, 2020 through June 30, 2020 - 10% of the SS TOTAL load						Bidder B Scenario A Enter Bid Linkage in this cell if desired. Indicate "Yes" in this box if Tranches in this workbook must be purchased as a package. Linked January 1, 2020 through June 30, 2020 - 10% of the SS TOTAL load					
Total Off Peak Bid	\$ 7,565,236.56	\$ 106.17												
Total bid	\$ 10,162,583.89	\$ 105.98												
Total MWh	95,890													