CONFIDENTIAL UNTIL 07/14/2020													
II Standard Service RFP <mark>042020</mark> ,	Bidding Workbook												
UI Standard Service Tranche	Tranche Definition	Peak \$/MWh	Off Peak \$/MWh	Total \$/MWh	Total \$								
II SS Tranche 1	July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load	\$ -	\$ -	\$ -	\$ -								
II SS Tranche 2	July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load	\$ -	\$ -	\$ -	\$ -								
I SS Tranche 3	July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load	\$ -	\$ -	\$ -	\$ -								
I SS Tranche 5	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$ 85.48	'	*	,								
I SS Tranche 6	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$ -	\$ -	\$ -	\$ -								
I SS Tranche 7	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$ -	\$ -	\$ -	\$ -								
I SS Tranche 8	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$ -	\$ -	\$ -	\$ -								
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	Bidder and Bid Identification												
Scenario A - Bidder "H'	н												
Bidder II													
Bidder H_UI_SS_Bidder_workbook	k RFP042020												
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## The United Illuminating Company Docket No: 20-01-02

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UI SS TOTAL Bidding Load			TAL quantities for		
Month	Small_CI	Large_CI	Residential	StreetLight	Total
January	14,117	2,048	34,300	-	50,465
February	13,200	1,828	28,572	-	43,600
March	13,197	1,797	26,034	-	41,028
April	12,831	1,923	21,383	-	36,137
May	13,904	2,153	22,349	-	38,406
June	15,110	2,070	25,854	-	43,034
July	21,172	2,750	48,910	-	72,832
August	18,665	2,371	42,239	-	63,275
September	14,605	2,015	28,336	-	44,956
October	15,106	2,267	22,823	-	40,196
November	12,744	2,009	25,467	-	40,220
December	14,267	2,165	32,216	-	48,648
Total On Peak	178,918	25,396	358,483	-	562,797
	OFI	F PEAK MWh TO	OTAL quantities fo	or evaluation	
Month	Small_Cl	Large_CI	Residential	StreetLight	Total
January	29,993	5,721	95,844	1,799	133,357
February	29,647	5,313	89,422	1,659	126,041
March	30,825	5,686	94,971	1,437	132,919
April	26,665	5,465	71,289	1,196	104,615
May	27,155	5,826	69,774	1,097	103,852
June	31,537	6,036	86,832	1,101	125,506
July	39,308	7,109	128,105	1,055	175,577
August	34,720	6,302	114,545	947	156,514
September	28,814	5,588	86,451	1,046	121,899
October	29,221	6,067	68,578	1,392	105,258
November	29,418	5,993	78,821	1,618	115,850
December	31,841	6,252	94,945	1,874	134,912
Total Off Peak	369,144	71,358	1,079,577	16,221	1,536,300
Total	548,062	96,754	1,438,060	16,221	2,099,097
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**Public Version** UI Attachment 2a

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UI SS Tranche 1	July 1, 2020 t	hrough De	cember 3	1, 2020 - 1	0% of the	SS TOTAL	load							
		PEAK M	Wh			On Peak Bid Pr	rice Per MWh (\$/	MWh)		Peak Bid Pri	ce Times MWh (\$/MW	h)		
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&	Residentia	Street I	_ights	Total
July-2020	2,117	275	4,891	-				N/A	\$ -	\$	- \$	- N//	Α \$	-
August-2020	1,867	237	4,224	-				N/A	\$ -	\$	- \$	- N//	A \$	=
September-2020	1,461	202	2,834	=				N/A	\$ -	\$	- \$	- N//	A \$	=
October-2020	1,511	227	2,282	=				N/A	\$ -	\$	- \$	- N//	Α \$	=
November-2020	1,274	201	2,547	=				N/A	\$ -	\$	- \$	- N/A	Α \$	-
December-2020	1,427	217	3,222	-				N/A	\$ -	\$	- \$	- N/A	A \$	-
Totals	9,656	1,358	19,999	-					\$ -	\$	- \$	- N/	A \$	-
Total Peak MWh	31,013													
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Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&	· · · · · · · · · · · · · · · · · · ·		ighte	Total
July-2020	3,931	711	12,811		Oman Odi	Large Odi	residential	Officer Lights	\$ -	\$	- \$	- \$	- \$	-
August-2020	3,472	630	11,455						\$ -	\$	- \$	- \$	- \$	
September-2020	2,881	559	8,645						\$ -	\$	- \$	- \$	- \$	-
October-2020	2,922	607	6,858						\$ -	\$	- \$	- \$	- \$	-
November-2020	2,942	599	7,882						\$ -	\$	- \$	- \$	- \$	-
December-2020	3,184	625	9,495	1					\$ -	\$	- \$	- \$	- \$	=
Totals	19,332	3,731	57,145	793					\$ -	\$	- \$	- \$	- \$	-
Total Off Peak MWh	81,001													
Total Off Feak WWT	81,001													
UI SS Tranche 1	Total \$'s	\$/MWh			E	Bidder Identif	ication				Bidde	r Identificatio	n	
Total Peak Bid	\$ -	\$ -		_						_				
Total Off Peak Bid	\$ -	\$ -				0						0		
Total bid	\$ -	\$ -				cenario A - Bi						io A - Bidder "		
				If "Yes this bid is linked" is chosen from the Drop Down List in the						If "Yes this bid is linked" is chosen from the Drop Down List in the b				
				box above, the Tranches in this workbook must be purchased as a						above, the Tranches in this workbook must be purchased as a				
				July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load						July 1,	2020 through Decem	oer 31, 2020 - 10%	6 of the SS TO	OTAL load
Total MWh	112,014													

	CON	IFIDENT	IAL UNT	L 07/14/2	2020					CONFIG	ENTIAL UN	ΓIL 07/14/202	20	
UI SS Tranche 2	July 1, 2020 t	hrough De	cember 3	1, 2020 - 1	0% of the	SS TOTAL	load							
		PEAK M	Wh			On Peak Bid Pr	rice Per MWh (\$/	MWh)		Peak Bid Pri	ce Times MWh (\$/MW	h)		
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&	Residential	Street Lights	3	Total
July-2020	2,117	275	4,891	-				N/A	\$ -	\$	- \$	- N/A	\$	-
August-2020	1,867	237	4,224	-				N/A	\$ -	\$	- \$	- N/A	\$	-
September-2020	1,461	202	2,834	=				N/A	\$ -	\$	- \$	- N/A	\$	-
October-2020	1,511	227	2,282	=				N/A	\$ -	\$	- \$	- N/A	\$	-
November-2020	1,274	201	2,547	=				N/A	\$ -	\$	- \$	- N/A	\$	-
December-2020	1,427	217	3,222	-				N/A	\$ -	\$	- \$	- N/A	\$	-
Totals	9,656	1,358	19,999	-					\$ -	\$	- \$	- N/A	\$	-
Total Peak MWh	31,013													
		OFF PEAK	M\A/b			Off Book Bid Br	ice Per MWh (\$/I	(JAA/L)		Off Book Bid E	Price Times MWh (\$/M	A/lo\		
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&		Street Lights		Total
July-2020	3,931	711	12,811		Oman Odi	Large Odi	residential	Officer Lights	\$ -	\$	- \$	- \$	- \$	-
August-2020	3,472	630	11,455						\$ -	\$	- \$		- \$	-
September-2020	2,881	559	8,645						\$ -	\$	- \$	- \$	- \$	_
October-2020	2,922	607	6,858						\$ -	\$	- \$	- \$	- \$	-
November-2020	2,942	599	7,882	162					\$ -	\$	- \$	- \$	- \$	-
December-2020	3,184	625	9,495	1					\$ -	\$	- \$	- \$	- \$	-
Totals	19,332	3,731	57,145	793					\$ -	\$	- \$	- \$	- \$	-
Total Off Deals MANIE	04.004													
Total Off Peak MWh	81,001													
UI SS Tranche 2	Total \$'s	\$/MWh		_]	Е	Bidder Identif	ication				Bidde	r Identification	ı	
Total Peak Bid	\$ -	\$ -												
Total Off Peak Bid	\$ -	\$ -				0						0		
Total bid	\$ -	\$ -				cenario A - Bi						io A - Bidder "H"		
				If "Yes this bid is linked" is chosen from the Drop Down List in the							bid is linked" is cho	•		
				box above, the Tranches in this workbook must be purchased as a						above, the Tranches in this workbook must be purchased as a				
				July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load						July 1,	2020 through Decemb	er 31, 2020 - 10% of t	he SS TOT	AL load
Total MWh	112,014													

	CON	IFIDENT	IAL UNTI	L 07/14/2	2020					CONFI	DENTIAL	. UNTIL (	7/14/202	0		
UI SS Tranche 3	July 1, 2020 th	nrough De	ecember 31	I, <mark>2020 - 1</mark> 0	0% of the	SS TOTAL	load									
		PEAK M	Wh			On Peak Bid Pr	ice Per MWh (\$/I	MWh)		Peak Bid P	rice Times MW	h (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large Co	ξI Re	sidential	Street Lights		Total	
July-2020	2,117	275	4,891	-				N/A	\$ -	\$	- \$	-	N/A	\$	-	
August-2020	1,867	237	4,224	-				N/A	\$ -	\$	- \$	-	N/A	\$	-	
September-2020	1,461	202	2,834	-				N/A	\$ -	\$	- \$	-	N/A	\$	-	
October-2020	1,511	227	2,282	-				N/A	\$ -	\$	- \$	-	N/A	\$	-	
November-2020	1,274	201	2,547	-				N/A	\$ -	\$	- \$	-	N/A	\$	-	
December-2020	1,427	217	3,222	-				N/A	\$ -	\$	- \$	-	N/A	\$	-	
Totals	9,656	1,358	19,999	-					\$ -	\$	- \$	-	N/A	\$	-	
Total Peak MWh	31,013															
												-				
		OFF PEAK					ice Per MWh (\$/N			Off Peak Bid Price Times MWh (\$/MWh)						
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large Co		sidential	Street Lights		Total	
July-2020	3,931	711	12,811	106					\$ -	\$	- \$	- !		Ψ	-	
August-2020	3,472	630	11,455	95					\$ -	\$	- \$	- ;		7	-	
September-2020	2,881	559	8,645	105					\$ -	\$	- \$	- !	*	Ψ	-	
October-2020	2,922	607	6,858	139					\$ -	\$	- \$	- !	•	Ψ	-	
November-2020	2,942	599	7,882	162					\$ -	\$	- \$	- ;	•	Ψ	-	
December-2020	3,184	625	9,495	187					\$ -	\$	- \$		\$ -	Ψ	-	
Totals	19,332	3,731	57,145	793					\$ -	\$	- \$	-	\$ -	\$	-	
Total Off Peak MWh	81,001															
Total on Foak William	01,001															
UI SS Tranche 3	Total \$'s	\$/MWh			В	idder Identif	ication					Bidder Ider	tification	ı		
Total Peak Bid	\$ -	\$ -														
Total Off Peak Bid	· ·	\$ -				0						0				
Total bid	\$ -	\$ -				cenario A - Bi						Scenario A -				
								Down List in the					om the Drop I			
				box above, the Tranches in this workbook must be purchased as a						above, the Tranches in this workbook must be purchased as a						
				July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load						July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load						
Total MWh	112,014															

	CON	ONFIDENTIAL UNTIL 07/14/2020									CONF	IDEN	ITIAL UNTIL	07/14/2020			
UI SS Tranche 5	January 1, 20	21 throug	h June 30,	2021 - 109	% of the	SS TOTAL	. load										
		PEAK M	Wh			On Peak Bid	Price Per MWh (	\$/MWh)			Peak Bid	Price Tir	mes MWh (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Small C&I	Large (	C&I	Residential	Street Lights		Total	
January-2021	1,412	205	3,430	-	\$ 102.52	\$ 102.52	\$ 102.52	N/A	\$	144,727.48	\$ 20	,996.10	\$ 351,643.60	N/A	\$	517,367.18	January-2021
February-2021	1,320	183	2,857	-	\$ 105.31	\$ 105.31	\$ 105.31	N/A	\$	139,009.20	\$ 19	,250.67	\$ 300,891.73	N/A	\$	459,151.60	February-2021
March-2021	1,320	180	2,603	-	\$ 86.22	\$ 86.22	\$ 86.22	N/A	\$	113,784.53	\$ 15	,493.73	\$ 224,465.15	N/A	\$	353,743.41	March-2021
April-2021	1,283	192	2,138	-	\$ 78.24	\$ 78.24	\$ 78.24	N/A	\$	100,389.74	\$ 15	,045.55	\$ 167,300.59	N/A	\$	282,735.88	April-2021
May-2021	1,390	215	2,235	-	\$ 71.74	\$ 71.74	\$ 71.74	N/A	\$	99,747.30	\$ 15	,445.62	\$ 160,331.73	N/A	\$	275,524.65	May-2021
June-2021	1,511	207	2,585	-	\$ 63.03	\$ 63.03	\$ 63.03	N/A	\$	95,238.33	\$ 13	,047.21	\$ 162,957.76	N/A	\$	271,243.30	June-2021
Totals	8,236	1,182	15,849	-					\$	692,896.58	\$ 99	,278.88	\$ 1,367,590.56	N/A	\$	2,159,766.02	
Total Peak MWh	25,267																
		OFF PEAK	MWh			Off Peak Bid	Price Per MWh (	\$/MWh)			Off Peak Bi	d Price 1	     Fimes MWh (\$/MWh				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Small C&I	Large (		Residential	Street Lights		Total	
January-2021	2,999		9,584	180	\$ 102.52	\$ 102.52	\$ 102.52	\$ 102.52	\$	307,488.24		,651.69	\$ 982,592.69		5 \$	1,367,175.97	
February-2021	2,965	531	8,942	166	\$ 105.31	\$ 105.31	\$ 105.31	\$ 105.31	\$	312,212.56	\$ 55	,951.20	\$ 941,703.08	\$ 17,470.93	3 \$	1,327,337.77	
March-2021	3,083	569	9,497	144	\$ 86.22	\$ 86.22	\$ 86.22	\$ 86.22	\$	265,773.15	\$ 49	,024.69	\$ 818,839.96	\$ 12,389.81	I \$	1,146,027.61	
April-2021	2,667	547	7,129	120	\$ 78.24	\$ 78.24	\$ 78.24	\$ 78.24	\$	208,626.96	\$ 42	,758.16	\$ 557,765.14	\$ 9,357.50	) \$	818,507.76	
May-2021	2,716	583	6,977	110	\$ 71.74	\$ 71.74	\$ 71.74	\$ 71.74	\$	194,809.97	\$ 41	,795.72	\$ 500,558.68	\$ 7,869.88	3 \$	745,034.25	
June-2021	3,154	604	8,683	110	\$ 63.03	\$ 63.03	\$ 63.03	\$ 63.03	\$	198,777.71	\$ 38	,044.91	\$ 547,302.10	\$ 6,939.60	\$	791,064.32	
Totals	17,582	3,405	50,813	829					\$	1,487,688.59	\$ 286	,226.37	\$ 4,348,761.65	\$ 72,471.07	7 \$	6,195,147.68	
Total Off Peak MWh	72,629																
UI SS Tranche 5	Total \$'s	\$/MWh		_		Bidder Ident	ification				_		Bidder Ide	entification			
Total Peak Bid	\$ 2,159,766.02	\$ 85.48		_					_		_						
Total Off Peak Bid	\$ 6,195,147.68	\$ 85.30				0								0			
Total bid	\$ 8,354,913.70	\$ 85.34		Scenario A - Bidder "H"									Scenario A				
				If "Yes this bid is linked" is chosen from the Drop Down List in the										•			
				box above, the Tranches in this workbook must be purchased as a										·			
				January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load				January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load					TAL load				
Total MWh	97,896																

	CONI	FIDENTI	AL UNTIL	07/14/2	020					CONFIDE	NTIAL UNTIL	07/14/2020	
UI SS Tranche 6	<b>January 1, 202</b>	21 throug	h June 30,	2021 - 10	% of the	SS TOTAL	load						
		PEAK M	Wh			On Peak Bid F	Price Per MWh (\$	/MWh)		Peak Bid Price T	imes MWh (\$/MWh)	es MWh (\$/MWh)	
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January-2021	1,412	205	3,430	-	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -
February-2021	1,320	183	2,857	-	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -
March-2021	1,320	180	2,603	-	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -
April-2021	1,283	192	2,138	-	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -
May-2021	1,390	215	2,235	-	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -
June-2021	1,511	207	2,585	-	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -
Totals	8,236	1,182	15,849	-					\$ -	\$ -	\$ -	N/A	\$ -
Total Peak MWh	25,267												
		OFF PEAK	BA\A/L			Off Deals Bid B	rice Per MWh (\$	/B/INA/ILN		Off Book Bid Brico	Times MWh (\$/MWh)		
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January-2021	2,999	572	9,584	180	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
February-2021	2,965	531	8,942	166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
March-2021	3,083	569	9,497	144	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
April-2021	2,667	547	7,129	120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
May-2021	2,716	583	6,977	110	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
June-2021	3,154	604	8,683	110	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Totals	17,582	3,405	50,813	829					\$ -	\$ -	\$ -	\$ -	\$ -
Total Off Peak MWh	72,629												
Total Off Fear WWWII	72,020												
UI SS Tranche 6	Total \$'s	\$/MWh				Bidder Identi	fication				Bidder Ide	ntification	<u> </u>
Total Peak Bid	\$ -	\$ -											
Total Off Peak Bid	\$ -	\$ -				0					O		
Total bid	\$ -	\$ -				Scenario A - B					Scenario A -		
				If "Yes this bid is linked" is chosen from the Drop Down List in the							is linked" is chosen f	· · · · · · · · · · · · · · · · · · ·	
				box above, the Tranches in this workbook must be purchased as a						above, the Tranches in this workbook must be purchased as a			
				January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load						January 1,	2021 through June 30,	2021 - 10% of the S	3 TOTAL load
Total MWh	97,896												

	CONF	FIDENTI	AL UNTIL	07/14/2	020				CONFIDENTIAL UNTIL 07/14/2020					
		IDEITI	AL OITTIL	01/14/2								01/14/2020		
UI SS Tranche 7	January 1, 202	21 through	h lung 30	2021 - 109	% of the	SS TOTAL	load							
Ol 33 Tranche 1	January 1, 202	PEAK M	·	2021 - 10	70 OI LIIE			(B.B.) A.(I.)		Deal Did Deie T	" BANA/I. (#/BANA/I.)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I		Price Per MWh (\$ Residential	•	Small C&I	Large C&I	imes MWh (\$/MWh)  Residential	Street Lights	Total	
January-2021	1,412	205	3,430	Street Lights	\$ -	Large C&I	s -	Street Lights N/A	\$ -	\$ -		N/A	\$ -	
February-2021	1,320	183	2,857	<u> </u>	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ - \$ -	N/A	\$ -	
March-2021	1,320	180	2,603		\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -	
April-2021	1,283	192	2,138		\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -	
May-2021	1,390	215	2,235	_	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -	
June-2021	1,511	207	2,585	_	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -	
Totals	8,236	1,182	15,849	_					Ť	\$ -	\$ -	N/A	\$ -	
Totals	0,200	1,102	10,043							<u> </u>	+	IVA	<b>V</b>	
Total Peak MWh	25,267													
	-, -													
		OFF PEAK	MWh			Off Peak Bid P	rice Per MWh (\$	/MWh)		Off Peak Bid Price	Times MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total	
January-2021	2,999	572	9,584	180	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
February-2021	2,965	531	8,942	166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
March-2021	3,083	569	9,497	144	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
April-2021	2,667	547	7,129	120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
May-2021	2,716	583	6,977	110	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
June-2021	3,154	604	8,683	110	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Totals	17,582	3,405	50,813	829					-	\$ -	\$ -	\$ -	-	
Total Off Peak MWh	72,629													
UI SS Tranche 7	Total \$'s	\$/MWh				<b>Bidder Identi</b>	fication				Bidder Ide	entification	"	
Total Peak Bid	\$ -	\$ -												
Total Off Peak Bid	\$ -	\$ -				0						0		
Total bid	\$ -	\$ -				Scenario A - B						- Bidder "H"		
							•	Down List in the		If "Yes this bid is linked" is chosen from the Drop Down List in the bo				
				box above, the Tranches in this workbook must be purchased as a						above, the Tranches in this workbook must be purchased as a				
				January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load						January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load				
Total MWh	97,896													

	CONI	FIDENTI	AL UNTIL	07/14/2	020				CONFIDENTIAL UNTIL 07/14/2020					
		1021111		_								0171 172020		
UI SS Tranche 8	January 1, 202	21 throug	h June 30	2021 - 109	% of the	SS TOTAL	load							
or oo manone o	Juliadiy 1, 202	PEAK M		2021 10	70 01 1110		rice Per MWh (\$	/M\Mb\		Peak Rid Price T	imes MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total	
January-2021	1,412	205	3,430		\$ -	targe our	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -	
February-2021	1,320	183	2,857	_	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -	
March-2021	1,320	180	2,603	_	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -	
April-2021	1,283	192	2,138	_	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -	
May-2021	1,390	215	2,235	-	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -	
June-2021	1,511	207	2,585	-	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -	
Totals	8,236	1,182	15,849						\$ -	\$ -	\$ -	N/A	\$ -	
	1,00	,	-,-								-			
Total Peak MWh	25,267													
		OFF PEAK	MWh	•		Off Peak Bid P	rice Per MWh (\$	/MWh)		Off Peak Bid Price	Times MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total	
January-2021	2,999	572	9,584	180	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
February-2021	2,965	531	8,942	166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
March-2021	3,083	569	9,497	144	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
April-2021	2,667	547	7,129	120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
May-2021	2,716	583	6,977	110	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
June-2021	3,154	604	8,683	110	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Totals	17,582	3,405	50,813	829					\$ -	\$ -	\$ -	\$ -	\$ -	
Total Off Peak MWh	72,629													
	7.5													
UI SS Tranche 8	Total \$'s	\$/MWh		-		<b>Bidder Identi</b>	fication			_	Bidder Ide	entification	'	
Total Peak Bid	\$ -	\$ -												
Total Off Peak Bid	\$ -	\$ -				0						0		
Total bid	\$ -	\$ -				Scenario A - B						- Bidder "H"		
							•	Down List in the			is linked" is chosen	· ·		
				box above, the Tranches in this workbook must be purchased as a						above, the Tranches in this workbook must be purchased as a				
				January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load					January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load					
Total MWh	97,896													