

CONFIDENTIAL UNTIL 07/14/2020

UI Standard Service RFP042020, Bidding Workbook

| UI Standard Service Tranche | Tranche Definition | Peak \$/MWh | Off Peak \$/MWh | Total \$/MWh | Total \$ |
|-----------------------------|---|-------------|-----------------|--------------|---------------------|
| UI SS Tranche 1 | July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load | \$ - | \$ - | \$ - | \$ - |
| UI SS Tranche 2 | July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load | \$ - | \$ - | \$ - | \$ - |
| UI SS Tranche 3 | July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load | \$ - | \$ - | \$ - | \$ - |
| UI SS Tranche 5 | January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load | \$ 85.48 | \$ 85.30 | \$ 85.34 | \$ 8,354,913.70 |
| UI SS Tranche 6 | January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load | \$ - | \$ - | \$ - | \$ - |
| UI SS Tranche 7 | January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load | \$ - | \$ - | \$ - | \$ - |
| UI SS Tranche 8 | January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load | \$ - | \$ - | \$ - | \$ - |
| Total | | | | \$ | 8,354,913.70 |

Bidder and Bid Identification

Scenario A - Bidder "H"

Bidder H_UI_SS_Bidder_workbook_RFP042020

Please select accordingly from the Drop Down List in the next cell **No this bid is NOT Linked**

If "Yes this bid is linked" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a package. Linked Bids must be submitted in a separate, stand-alone Workbook that only contains pricing for Tranches that are part of the Linked package (i.e. do not combine Linked and Unlinked pricing in the same Workbook). Linkage may not cross over between Standard Service and Last Resort Service Bids. If the cell above does not say "Yes this bid is linked," UI can purchase any individual Tranche in this Workbook.

If a Tranche Bid in another Workbook should be withdrawn in the event that the Tranche Bid in this Workbook is accepted, type the words "Negative Contingent Bid" in this cell, followed by a description. For example, state "Negative Contingent Bid: If any Linked Bid offerings from this Workbook are accepted, then the alternative Tranche Bid submitted in another workbook will be withdrawn." If this box is blank, UI will assume that any Tranche Bid in this Workbook can be purchased and UI will not withdraw any Tranche Bid from any other Workbook. Contingencies may not cross over between Standard Service and Last Resort Service Workbook Bids for this procurement.

Additional Instructions:

- DO NOT USE SAMPLE BIDDER WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Use Official Bidder Workbook with your unique alpha-numeric identifier provided by UI. Price quotes provided in any other format will not be accepted.
- Modify yellow cells only. Make no changes in other cells.
- Do not enter pricing on this page. Pricing on this page populates automatically. Enter pricing in tabs for each Tranche in this Workbook. Workbook rounds prices to nearest \$.01/MWh.
- For any Tranche quoted, make sure prices are **populated** for every month, each customer class and for both peak and off peak periods. However, prices do not have to vary on this basis (i.e. suppliers are not obligated to differentiate pricing between customer classes, month or time of use).
- Submit multiple notebooks as desired, but any Tranche contained in a workbook will be viewed as a "stand-alone," independent Bid unless "Bid Linkage" or "Negative Contingency" is specified.
- Quantities in "Bidding_Load" worksheet are the product of hourly total UI load (including customers taking generation service from entities other than UI) for 02/1/2019 - 01/31/2020, times the January 2020 migration percentages (percentage of customers in each Customer Class taking generation service from UI).
- Quantities provided in Bidding_Load worksheet in this file represent total UI Standard Service load. Quantities show for each Tranche are 10% of these quantities.
- Suppliers are responsible for serving the awarded portion of actual Standard Service load, irrespective of the quantities in this table. Quantities in workbook are for bid evaluation purposes only and are not relevant to contractual service obligations. Actual load will differ from these quantities.

| | | | | | |
|---------------------------------|---|-----------------|--------------------|--------------------|------------------|
| 0 | | | | | |
| UI SS TOTAL Bidding Load | ON PEAK MWh TOTAL quantities for evaluation | | | | |
| Month | Small_CI | Large_CI | Residential | StreetLight | Total |
| January | 14,117 | 2,048 | 34,300 | - | 50,465 |
| February | 13,200 | 1,828 | 28,572 | - | 43,600 |
| March | 13,197 | 1,797 | 26,034 | - | 41,028 |
| April | 12,831 | 1,923 | 21,383 | - | 36,137 |
| May | 13,904 | 2,153 | 22,349 | - | 38,406 |
| June | 15,110 | 2,070 | 25,854 | - | 43,034 |
| July | 21,172 | 2,750 | 48,910 | - | 72,832 |
| August | 18,665 | 2,371 | 42,239 | - | 63,275 |
| September | 14,605 | 2,015 | 28,336 | - | 44,956 |
| October | 15,106 | 2,267 | 22,823 | - | 40,196 |
| November | 12,744 | 2,009 | 25,467 | - | 40,220 |
| December | 14,267 | 2,165 | 32,216 | - | 48,648 |
| Total On Peak | 178,918 | 25,396 | 358,483 | - | 562,797 |
| | OFF PEAK MWh TOTAL quantities for evaluation | | | | |
| Month | Small_CI | Large_CI | Residential | StreetLight | Total |
| January | 29,993 | 5,721 | 95,844 | 1,799 | 133,357 |
| February | 29,647 | 5,313 | 89,422 | 1,659 | 126,041 |
| March | 30,825 | 5,686 | 94,971 | 1,437 | 132,919 |
| April | 26,665 | 5,465 | 71,289 | 1,196 | 104,615 |
| May | 27,155 | 5,826 | 69,774 | 1,097 | 103,852 |
| June | 31,537 | 6,036 | 86,832 | 1,101 | 125,506 |
| July | 39,308 | 7,109 | 128,105 | 1,055 | 175,577 |
| August | 34,720 | 6,302 | 114,545 | 947 | 156,514 |
| September | 28,814 | 5,588 | 86,451 | 1,046 | 121,899 |
| October | 29,221 | 6,067 | 68,578 | 1,392 | 105,258 |
| November | 29,418 | 5,993 | 78,821 | 1,618 | 115,850 |
| December | 31,841 | 6,252 | 94,945 | 1,874 | 134,912 |
| Total Off Peak | 369,144 | 71,358 | 1,079,577 | 16,221 | 1,536,300 |
| Total | 548,062 | 96,754 | 1,438,060 | 16,221 | 2,099,097 |
| | | | | | |
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| UI SS Tranche 1 | | | | | July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load | | | | | | | | | |
|------------------------|-------------------|---------------|--|---------------|---|-----------|-------------|--|---------------------------------------|-------------|-------------|---------------|-------------|--|
| Month | PEAK MWh | | | | On Peak Bid Price Per MWh (\$/MWh) | | | | Peak Bid Price Times MWh (\$/MWh) | | | | Total | |
| | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | | |
| July-2020 | 2,117 | 275 | 4,891 | - | | | | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| August-2020 | 1,867 | 237 | 4,224 | - | | | | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| September-2020 | 1,461 | 202 | 2,834 | - | | | | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| October-2020 | 1,511 | 227 | 2,282 | - | | | | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| November-2020 | 1,274 | 201 | 2,547 | - | | | | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| December-2020 | 1,427 | 217 | 3,222 | - | | | | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| Totals | 9,656 | 1,358 | 19,999 | - | | | | | \$ - | \$ - | \$ - | N/A | \$ - | |
| Total Peak MWh | 31,013 | | | | | | | | | | | | | |
| Month | OFF PEAK MWh | | | | Off Peak Bid Price Per MWh (\$/MWh) | | | | Off Peak Bid Price Times MWh (\$/MWh) | | | | Total | |
| | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | | |
| July-2020 | 3,931 | 711 | 12,811 | 106 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| August-2020 | 3,472 | 630 | 11,455 | 95 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| September-2020 | 2,881 | 559 | 8,645 | 105 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| October-2020 | 2,922 | 607 | 6,858 | 139 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| November-2020 | 2,942 | 599 | 7,882 | 162 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| December-2020 | 3,184 | 625 | 9,495 | 187 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Totals | 19,332 | 3,731 | 57,145 | 793 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Total Off Peak MWh | 81,001 | | | | | | | | | | | | | |
| UI SS Tranche 1 | Total \$'s | \$/MWh | Bidder Identification | | | | | Bidder Identification | | | | | | |
| Total Peak Bid | \$ - | \$ - | 0 Scenario A - Bidder "H" If "Yes this bid is linked" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load | | | | | 0 Scenario A - Bidder "H" If "Yes this bid is linked" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load | | | | | | |
| Total Off Peak Bid | \$ - | \$ - | | | | | | | | | | | | |
| Total bid | \$ - | \$ - | | | | | | | | | | | | |
| Total MWh | 112,014 | | | | | | | | | | | | | |

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| UI SS Tranche 2 | | | | | July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load | | | | | | | | | |
|------------------------|-------------------|---------------|--|---------------|---|-----------|-------------|--|---------------------------------------|-------------|-------------|---------------|-------------|--|
| Month | PEAK MWh | | | | On Peak Bid Price Per MWh (\$/MWh) | | | | Peak Bid Price Times MWh (\$/MWh) | | | | Total | |
| | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | | |
| July-2020 | 2,117 | 275 | 4,891 | - | | | | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| August-2020 | 1,867 | 237 | 4,224 | - | | | | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| September-2020 | 1,461 | 202 | 2,834 | - | | | | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| October-2020 | 1,511 | 227 | 2,282 | - | | | | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| November-2020 | 1,274 | 201 | 2,547 | - | | | | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| December-2020 | 1,427 | 217 | 3,222 | - | | | | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| Totals | 9,656 | 1,358 | 19,999 | - | | | | | \$ - | \$ - | \$ - | N/A | \$ - | |
| Total Peak MWh | 31,013 | | | | | | | | | | | | | |
| Month | OFF PEAK MWh | | | | Off Peak Bid Price Per MWh (\$/MWh) | | | | Off Peak Bid Price Times MWh (\$/MWh) | | | | Total | |
| | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | | |
| July-2020 | 3,931 | 711 | 12,811 | 106 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| August-2020 | 3,472 | 630 | 11,455 | 95 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| September-2020 | 2,881 | 559 | 8,645 | 105 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| October-2020 | 2,922 | 607 | 6,858 | 139 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| November-2020 | 2,942 | 599 | 7,882 | 162 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| December-2020 | 3,184 | 625 | 9,495 | 187 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Totals | 19,332 | 3,731 | 57,145 | 793 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Total Off Peak MWh | 81,001 | | | | | | | | | | | | | |
| UI SS Tranche 2 | Total \$'s | \$/MWh | Bidder Identification | | | | | Bidder Identification | | | | | | |
| Total Peak Bid | \$ - | \$ - | 0 Scenario A - Bidder "H" If "Yes this bid is linked" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load | | | | | 0 Scenario A - Bidder "H" If "Yes this bid is linked" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load | | | | | | |
| Total Off Peak Bid | \$ - | \$ - | | | | | | | | | | | | |
| Total bid | \$ - | \$ - | | | | | | | | | | | | |
| Total MWh | 112,014 | | | | | | | | | | | | | |

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| UI SS Tranche 3 | | | | | July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load | | | | | | | | | |
|------------------------|-------------------|---------------|--|---------------|---|-----------|-------------|--|---------------------------------------|-------------|-------------|---------------|-------------|--|
| Month | PEAK MWh | | | | On Peak Bid Price Per MWh (\$/MWh) | | | | Peak Bid Price Times MWh (\$/MWh) | | | | Total | |
| | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | | |
| July-2020 | 2,117 | 275 | 4,891 | - | | | | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| August-2020 | 1,867 | 237 | 4,224 | - | | | | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| September-2020 | 1,461 | 202 | 2,834 | - | | | | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| October-2020 | 1,511 | 227 | 2,282 | - | | | | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| November-2020 | 1,274 | 201 | 2,547 | - | | | | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| December-2020 | 1,427 | 217 | 3,222 | - | | | | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| Totals | 9,656 | 1,358 | 19,999 | - | | | | | \$ - | \$ - | \$ - | N/A | \$ - | |
| Total Peak MWh | 31,013 | | | | | | | | | | | | | |
| Month | OFF PEAK MWh | | | | Off Peak Bid Price Per MWh (\$/MWh) | | | | Off Peak Bid Price Times MWh (\$/MWh) | | | | Total | |
| | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | | |
| July-2020 | 3,931 | 711 | 12,811 | 106 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| August-2020 | 3,472 | 630 | 11,455 | 95 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| September-2020 | 2,881 | 559 | 8,645 | 105 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| October-2020 | 2,922 | 607 | 6,858 | 139 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| November-2020 | 2,942 | 599 | 7,882 | 162 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| December-2020 | 3,184 | 625 | 9,495 | 187 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Totals | 19,332 | 3,731 | 57,145 | 793 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Total Off Peak MWh | 81,001 | | | | | | | | | | | | | |
| UI SS Tranche 3 | Total \$'s | \$/MWh | Bidder Identification | | | | | Bidder Identification | | | | | | |
| Total Peak Bid | \$ - | \$ - | 0 Scenario A - Bidder "H" If "Yes this bid is linked" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load | | | | | 0 Scenario A - Bidder "H" If "Yes this bid is linked" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load | | | | | | |
| Total Off Peak Bid | \$ - | \$ - | | | | | | | | | | | | |
| Total bid | \$ - | \$ - | | | | | | | | | | | | |
| Total MWh | 112,014 | | | | | | | | | | | | | |

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|--|------------------------|-----------------|---|---------------|-------------------------------------|-----------|-------------|---------------|---|-------------------------------|------------------------|---------------------|------------------------|---------------|--|
| UI SS Tranche 5 | | | | | | | | | | | | | | | |
| January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load | | | | | | | | | | | | | | | |
| Month | PEAK MWh | | | | On Peak Bid Price Per MWh (\$/MWh) | | | | Peak Bid Price Times MWh (\$/MWh) | | | | | Total | |
| | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | | | |
| January-2021 | 1,412 | 205 | 3,430 | - | \$ 102.52 | \$ 102.52 | \$ 102.52 | N/A | \$ 144,727.48 | \$ 20,996.10 | \$ 351,643.60 | N/A | \$ 517,367.18 | January-2021 | |
| February-2021 | 1,320 | 183 | 2,857 | - | \$ 105.31 | \$ 105.31 | \$ 105.31 | N/A | \$ 139,009.20 | \$ 19,250.67 | \$ 300,891.73 | N/A | \$ 459,151.60 | February-2021 | |
| March-2021 | 1,320 | 180 | 2,603 | - | \$ 86.22 | \$ 86.22 | \$ 86.22 | N/A | \$ 113,784.53 | \$ 15,493.73 | \$ 224,465.15 | N/A | \$ 353,743.41 | March-2021 | |
| April-2021 | 1,283 | 192 | 2,138 | - | \$ 78.24 | \$ 78.24 | \$ 78.24 | N/A | \$ 100,389.74 | \$ 15,045.55 | \$ 167,300.59 | N/A | \$ 282,735.88 | April-2021 | |
| May-2021 | 1,390 | 215 | 2,235 | - | \$ 71.74 | \$ 71.74 | \$ 71.74 | N/A | \$ 99,747.30 | \$ 15,445.62 | \$ 160,331.73 | N/A | \$ 275,524.65 | May-2021 | |
| June-2021 | 1,511 | 207 | 2,585 | - | \$ 63.03 | \$ 63.03 | \$ 63.03 | N/A | \$ 95,238.33 | \$ 13,047.21 | \$ 162,957.76 | N/A | \$ 271,243.30 | June-2021 | |
| Totals | 8,236 | 1,182 | 15,849 | - | | | | | \$ 692,896.58 | \$ 99,278.88 | \$ 1,367,590.56 | N/A | \$ 2,159,766.02 | | |
| Total Peak MWh | 25,267 | | | | | | | | | | | | | | |
| Month | OFF PEAK MWh | | | | Off Peak Bid Price Per MWh (\$/MWh) | | | | Off Peak Bid Price Times MWh (\$/MWh) | | | | | Total | |
| | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | | | |
| January-2021 | 2,999 | 572 | 9,584 | 180 | \$ 102.52 | \$ 102.52 | \$ 102.52 | \$ 102.52 | \$ 307,488.24 | \$ 58,651.69 | \$ 982,592.69 | \$ 18,443.35 | \$ 1,367,175.97 | | |
| February-2021 | 2,965 | 531 | 8,942 | 166 | \$ 105.31 | \$ 105.31 | \$ 105.31 | \$ 105.31 | \$ 312,212.56 | \$ 55,951.20 | \$ 941,703.08 | \$ 17,470.93 | \$ 1,327,337.77 | | |
| March-2021 | 3,083 | 569 | 9,497 | 144 | \$ 86.22 | \$ 86.22 | \$ 86.22 | \$ 86.22 | \$ 265,773.15 | \$ 49,024.69 | \$ 818,839.96 | \$ 12,389.81 | \$ 1,146,027.61 | | |
| April-2021 | 2,667 | 547 | 7,129 | 120 | \$ 78.24 | \$ 78.24 | \$ 78.24 | \$ 78.24 | \$ 208,626.96 | \$ 42,758.16 | \$ 557,765.14 | \$ 9,357.50 | \$ 818,507.76 | | |
| May-2021 | 2,716 | 583 | 6,977 | 110 | \$ 71.74 | \$ 71.74 | \$ 71.74 | \$ 71.74 | \$ 194,809.97 | \$ 41,795.72 | \$ 500,558.68 | \$ 7,869.88 | \$ 745,034.25 | | |
| June-2021 | 3,154 | 604 | 8,683 | 110 | \$ 63.03 | \$ 63.03 | \$ 63.03 | \$ 63.03 | \$ 198,777.71 | \$ 38,044.91 | \$ 547,302.10 | \$ 6,939.60 | \$ 791,064.32 | | |
| Totals | 17,582 | 3,405 | 50,813 | 829 | | | | | \$ 1,487,688.59 | \$ 286,226.37 | \$ 4,348,761.65 | \$ 72,471.07 | \$ 6,195,147.68 | | |
| Total Off Peak MWh | 72,629 | | | | | | | | | | | | | | |
| UI SS Tranche 5 | Total \$'s | \$/MWh | Bidder Identification | | | | | | Bidder Identification | | | | | | |
| Total Peak Bid | \$ 2,159,766.02 | \$ 85.48 | 0 Scenario A - Bidder "H" If "Yes this bid is linked" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load | | | | | | 0 Scenario A - Bidder "H" If "Yes this bid is linked" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load | | | | | | |
| Total Off Peak Bid | \$ 6,195,147.68 | \$ 85.30 | | | | | | | | | | | | | |
| Total bid | \$ 8,354,913.70 | \$ 85.34 | | | | | | | | | | | | | |
| Total MWh | 97,896 | | | | | | | | | | | | | | |

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|-------------------------------|-------------------|---------------|---|---------------|-------------------------------------|-----------|-------------|---------------|---|--|-------------|---------------|-------------|--|
| UI SS Tranche 6 | | | | | | | | | | January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load | | | | |
| Month | PEAK MWh | | | | On Peak Bid Price Per MWh (\$/MWh) | | | | Peak Bid Price Times MWh (\$/MWh) | | | | Total | |
| | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | | |
| January-2021 | 1,412 | 205 | 3,430 | - | \$ - | \$ - | \$ - | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| February-2021 | 1,320 | 183 | 2,857 | - | \$ - | \$ - | \$ - | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| March-2021 | 1,320 | 180 | 2,603 | - | \$ - | \$ - | \$ - | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| April-2021 | 1,283 | 192 | 2,138 | - | \$ - | \$ - | \$ - | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| May-2021 | 1,390 | 215 | 2,235 | - | \$ - | \$ - | \$ - | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| June-2021 | 1,511 | 207 | 2,585 | - | \$ - | \$ - | \$ - | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| Totals | 8,236 | 1,182 | 15,849 | - | | | | | \$ - | \$ - | \$ - | N/A | \$ - | |
| Total Peak MWh | 25,267 | | | | | | | | | | | | | |
| Month | OFF PEAK MWh | | | | Off Peak Bid Price Per MWh (\$/MWh) | | | | Off Peak Bid Price Times MWh (\$/MWh) | | | | Total | |
| | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | | |
| January-2021 | 2,999 | 572 | 9,584 | 180 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| February-2021 | 2,965 | 531 | 8,942 | 166 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| March-2021 | 3,083 | 569 | 9,497 | 144 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| April-2021 | 2,667 | 547 | 7,129 | 120 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| May-2021 | 2,716 | 583 | 6,977 | 110 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| June-2021 | 3,154 | 604 | 8,683 | 110 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Totals | 17,582 | 3,405 | 50,813 | 829 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Total Off Peak MWh | 72,629 | | | | | | | | | | | | | |
| UI SS Tranche 6 | Total \$'s | \$/MWh | Bidder Identification | | | | | | Bidder Identification | | | | | |
| Total Peak Bid | \$ - | \$ - | 0 Scenario A - Bidder "H" If "Yes this bid is linked" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load | | | | | | 0 Scenario A - Bidder "H" If "Yes this bid is linked" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load | | | | | |
| Total Off Peak Bid | \$ - | \$ - | | | | | | | | | | | | |
| Total bid | \$ - | \$ - | | | | | | | | | | | | |
| Total MWh | 97,896 | | | | | | | | | | | | | |

| CONFIDENTIAL UNTIL 07/14/2020 | | | | | | | | | | CONFIDENTIAL UNTIL 07/14/2020 | | | | |
|--|-------------------|---------------|---|---------------|-------------------------------------|-----------|-------------|---------------|---|-------------------------------|-------------|---------------|-------------|--|
| UI SS Tranche 7 January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load | | | | | | | | | | | | | | |
| Month | PEAK MWh | | | | On Peak Bid Price Per MWh (\$/MWh) | | | | Peak Bid Price Times MWh (\$/MWh) | | | | Total | |
| | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | | |
| January-2021 | 1,412 | 205 | 3,430 | - | \$ - | \$ - | \$ - | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| February-2021 | 1,320 | 183 | 2,857 | - | \$ - | \$ - | \$ - | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| March-2021 | 1,320 | 180 | 2,603 | - | \$ - | \$ - | \$ - | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| April-2021 | 1,283 | 192 | 2,138 | - | \$ - | \$ - | \$ - | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| May-2021 | 1,390 | 215 | 2,235 | - | \$ - | \$ - | \$ - | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| June-2021 | 1,511 | 207 | 2,585 | - | \$ - | \$ - | \$ - | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| Totals | 8,236 | 1,182 | 15,849 | - | | | | | \$ - | \$ - | \$ - | N/A | \$ - | |
| Total Peak MWh | 25,267 | | | | | | | | | | | | | |
| Month | OFF PEAK MWh | | | | Off Peak Bid Price Per MWh (\$/MWh) | | | | Off Peak Bid Price Times MWh (\$/MWh) | | | | Total | |
| | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | | |
| January-2021 | 2,999 | 572 | 9,584 | 180 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| February-2021 | 2,965 | 531 | 8,942 | 166 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| March-2021 | 3,083 | 569 | 9,497 | 144 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| April-2021 | 2,667 | 547 | 7,129 | 120 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| May-2021 | 2,716 | 583 | 6,977 | 110 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| June-2021 | 3,154 | 604 | 8,683 | 110 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Totals | 17,582 | 3,405 | 50,813 | 829 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Total Off Peak MWh | 72,629 | | | | | | | | | | | | | |
| UI SS Tranche 7 | Total \$'s | \$/MWh | Bidder Identification | | | | | | Bidder Identification | | | | | |
| Total Peak Bid | \$ - | \$ - | 0 Scenario A - Bidder "H" If "Yes this bid is linked" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load | | | | | | 0 Scenario A - Bidder "H" If "Yes this bid is linked" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load | | | | | |
| Total Off Peak Bid | \$ - | \$ - | | | | | | | | | | | | |
| Total bid | \$ - | \$ - | | | | | | | | | | | | |
| Total MWh | 97,896 | | | | | | | | | | | | | |

| CONFIDENTIAL UNTIL 07/14/2020 | | | | | | | | | | CONFIDENTIAL UNTIL 07/14/2020 | | | | |
|-------------------------------|-------------------|---------------|---|---------------|-------------------------------------|-----------|-------------|---------------|---|--|-------------|---------------|-------------|--|
| UI SS Tranche 8 | | | | | | | | | | January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load | | | | |
| Month | PEAK MWh | | | | On Peak Bid Price Per MWh (\$/MWh) | | | | Peak Bid Price Times MWh (\$/MWh) | | | | Total | |
| | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | | |
| January-2021 | 1,412 | 205 | 3,430 | - | \$ - | \$ - | \$ - | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| February-2021 | 1,320 | 183 | 2,857 | - | \$ - | \$ - | \$ - | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| March-2021 | 1,320 | 180 | 2,603 | - | \$ - | \$ - | \$ - | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| April-2021 | 1,283 | 192 | 2,138 | - | \$ - | \$ - | \$ - | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| May-2021 | 1,390 | 215 | 2,235 | - | \$ - | \$ - | \$ - | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| June-2021 | 1,511 | 207 | 2,585 | - | \$ - | \$ - | \$ - | N/A | \$ - | \$ - | \$ - | N/A | \$ - | |
| Totals | 8,236 | 1,182 | 15,849 | - | | | | | \$ - | \$ - | \$ - | N/A | \$ - | |
| Total Peak MWh | 25,267 | | | | | | | | | | | | | |
| Month | OFF PEAK MWh | | | | Off Peak Bid Price Per MWh (\$/MWh) | | | | Off Peak Bid Price Times MWh (\$/MWh) | | | | Total | |
| | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | | |
| January-2021 | 2,999 | 572 | 9,584 | 180 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| February-2021 | 2,965 | 531 | 8,942 | 166 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| March-2021 | 3,083 | 569 | 9,497 | 144 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| April-2021 | 2,667 | 547 | 7,129 | 120 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| May-2021 | 2,716 | 583 | 6,977 | 110 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| June-2021 | 3,154 | 604 | 8,683 | 110 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Totals | 17,582 | 3,405 | 50,813 | 829 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Total Off Peak MWh | 72,629 | | | | | | | | | | | | | |
| UI SS Tranche 8 | Total \$'s | \$/MWh | Bidder Identification | | | | | | Bidder Identification | | | | | |
| Total Peak Bid | \$ - | \$ - | 0 Scenario A - Bidder "H" If "Yes this bid is linked" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load | | | | | | 0 Scenario A - Bidder "H" If "Yes this bid is linked" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load | | | | | |
| Total Off Peak Bid | \$ - | \$ - | | | | | | | | | | | | |
| Total bid | \$ - | \$ - | | | | | | | | | | | | |
| Total MWh | 97,896 | | | | | | | | | | | | | |