UI Standard Service RFP072020, I		27/202				
$\mathbf{O}_1 \cup \mathbf{O}_1 \cup \mathbf$	Bidding Workbook					
· · · ·						
UI Standard Service Tranche	Tranche Definition		ık \$/MWh	Off Peak \$/MWh	Total \$/MWh	Total \$
UI SS Tranche 1	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$	90.21		\$ 85.57	
UI SS Tranche 2	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$	90.21		\$ 85.57	
JI SS Tranche 3	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$	90.55		\$ 85.90	
UI SS Tranche 5	July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load	\$	79.24			
UI SS Tranche 6	July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load	\$	79.24		\$ 72.38	
UI SS Tranche 7	July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load	\$		\$ 70.11	\$ 72.73	
UI SS Tranche 8	July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load	\$	80.09	\$ 70.61	\$ 73.23	\$ 8,511,775.68
Fotal						\$ 58,898,791.66
	Bidder and Bid Identification				_	
Scenario A - Bidder "	Α"					
	(i.e. "Bidder X_UI_SS_Bidder_Workbook_RFP_072020_A_linke	d," for a Bi	dder with a	an identifier		
· · · · ·	cenario A Bid with linked pricing for multiple Tranches).					
Please select accordingly from the Drop Down List in the next cell	No this bid is NOT Linked					
this Workbook.	 If the cell above does not say "Yes this bid is linked," UI can p 					
"Negative Contingent Bid" in this cell from this Workbook are accepted, th	k should be withdrawn in the evnt that the Tranche Bid in this Wo followed by a description. For example, state "Negative Conting en the alternative Tranche Bid submitted in another workbook will in this Workbook can be purchased and UI will not withdraw any oss over between Standard Service and Last Resort Service Wc	ent Bid: If I be withdr Tranche B	any Linkeo awn." If th id from any	Bid offerings is box is blank, y other		
		1				
Workbook. Contingencies may not c						
Workbook. Contingencies may not c Additional Instructions: 1. DO NOT USE SAMPLE BIDDEF	R WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. L	Jse Officia	Bidder W	orkbook with you	r unique alpha-r	numeric identifier
Workbook. Contingencies may not c Additional Instructions: 1. DO NOT USE SAMPLE BIDDEF provided by UI. Price quotes provide	R WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. U	Jse Officia	Bidder W	orkbook with you	ır unique alpha-r	numeric identifier
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Workbook. Contingencies may not control of the second seco	R WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. L ad in any other format will not be accepted. to changes in other cells. Pricing on this page populates automatically. Enter pricing in ta re prices are populated for every month, each customer class a	bs for eac	n Tranche peak and	in this Workbook	. Workbook rou	inds prices to
Workbook. Contingencies may not control of the second seco	R WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. U d in any other format will not be accepted. o changes in other cells. Pricing on this page populates automatically. Enter pricing in ta	bs for eac nd for both nonth or tir	n Tranche peak and ne of use).	in this Workbook off peak periods.	. Workbook rou However, price	inds prices to
Workbook. Contingencies may not control of the second seco	R WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. L ed in any other format will not be accepted. to changes in other cells. Pricing on this page populates automatically. Enter pricing in ta re prices are populated for every month, each customer class a not obligated to differentiate pricing between customer classes, n ired, but any Tranche contained in a workbook will be viewed as ksheet are the product of hourly total UI load (including customer	bs for each nd for both nonth or tir a "stand-a s taking ge	n Tranche peak and ne of use). lone," inde eneration s	in this Workbook off peak periods. pendent Bid unle ervice from entiti	. Workbook rou However, price ess "Bid Linkage es other than U	inds prices to es do not have to " or "Negative
 Workbook. Contingencies may not control of the second structure of th	R WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. L ad in any other format will not be accepted. o changes in other cells. Pricing on this page populates automatically. Enter pricing in ta re prices are populated for every month, each customer class a not obligated to differentiate pricing between customer classes, n irred, but any Tranche contained in a workbook will be viewed as ksheet are the product of hourly total UI load (including customer ration percentages (percentage of customers in each Customer C	bs for each nd for both nonth or tir a "stand-a rs taking go Class takin	n Tranche peak and ne of use). lone," inde eneration s g generatio	in this Workbook off peak periods. ependent Bid unle ervice from entiti on service from L	. Workbook rou However, price ess "Bid Linkage es other than Ul JI).	inds prices to es do not have to " or "Negative I) for 06/1/2019 -
 Workbook. Contingencies may not created and the second an	R WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. L ed in any other format will not be accepted. to changes in other cells. Pricing on this page populates automatically. Enter pricing in ta re prices are populated for every month, each customer class a not obligated to differentiate pricing between customer classes, n ired, but any Tranche contained in a workbook will be viewed as ksheet are the product of hourly total UI load (including customer	bs for each nd for both nonth or tir a "stand-a s taking go Class takin I. Quantitio	n Tranche peak and ne of use). lone," inde eneration s g generatio es show fo	in this Workbook off peak periods. ependent Bid unle ervice from entiti on service from L r each Tranche a	. Workbook rou However, price ess "Bid Linkage es other than U JI). re 10% of these	ands prices to es do not have to " or "Negative)) for 06/1/2019 - quantities.

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UI Attachment 2a

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UI SS TOTAL Bidding Load	0	N PEAK MWh T	OTAL quantities for	or evaluation	
Month	Small_CI	Large_CI	Residential	StreetLight	Total
January	14,036	2,652	35,528	-	52,216
February	12,363	2,378	26,997	-	41,738
March	12,905	2,487	24,586	-	39,978
April	11,456	2,346	22,879	-	36,681
May	10,163	2,303	21,445	-	33,911
June	15,068	2,682	26,778	-	44,528
July	21,090	3,562	50,656	-	75,308
August	18,599	3,071	43,746	-	65,416
September	14,559	2,611	29,347	-	46,517
October	15,065	2,937	23,636	-	41,638
November	12,713	2,603	26,377	-	41,693
December	14,198	2,804	33,370	-	50,372
Total On Peak	172,215	32,436	365,345	-	569,996
	OF	FF PEAK MWh T	OTAL quantities f	or evaluation	
Month	Small_Cl	Large_CI	Residential	StreetLight	Total
January	29,877	7,411	99,288	1,873	138,449
February	27,842	6,943	83,800	1,542	120,127
March	28,270	7,350	85,458	1,395	122,473
April	23,722	6,651	75,909	1,263	107,545
May	23,562	7,140	76,801	1,230	108,733
June	31,495	7,819	89,938	1,146	130,398
July	39,238	9,209	132,681	1,098	182,226
August	34,665	8,164	118,637	985	162,451
September	28,771	7,238	89,537	1,088	126,634
October	29,180	7,859	71,027	1,449	109,515
November	29,383	7,764	81,646	1,683	120,476
December	31,750	8,098	98,355	1,950	140,153
Total Off Peak	357,755	91,646	1,103,077	16,702	1,569,180
Total	529,970	124,082	1,468,422	16,702	2,139,176

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	CON	IFIDENT	IAL UNTI	L 10/27/2	2020					CONFIDE	ITIAL UNTIL 1	0/27/2020				
UI SS Tranche 1	January 1, 20	21 throua	h June 30.	2021 - 10	% of the S	S TOTAL I	oad									
		PEAK M				On Peak Bid Pr		MWh)		Peak Bid Price Ti	mes MWh (\$/MWh)					
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total			
January-2021	1,404	265	3,553	-	\$ 105.99	\$ 105.99	\$ 108.98	N/A	\$ 148,767.56	\$ 28,108.55	\$ 387,184.14	N/A \$	564,060.25			
February-2021	1,236	238	2,700	-	\$ 104.97	\$ 104.97	\$ 107.96	N/A	\$ 129,774.41	\$ 24,961.87	\$ 291,459.61	N/A \$	446,195.89			
March-2021	1,291	249	2,459	-	\$ 85.03	\$ 85.03	\$ 86.88	N/A	\$ 109,731.22	\$ 21,146.96	\$ 213,603.17	N/A \$	344,481.35			
April-2021	1,146	235	2,288	-	\$ 83.64	\$ 83.64	\$ 83.87	N/A	\$ 95,817.98	\$ 19,621.94	\$ 191,886.17	N/A \$	307,326.09			
May-2021	1,016	230	2,145	-	\$ 79.03	\$ 79.03	\$ 79.19	N/A	\$ 80,318.19	\$ 18,200.61	\$ 169,822.96	N/A \$	268,341.76			
June-2021	1,507	268	2,678	-	\$ 70.71	\$ 70.71	\$ 71.28	N/A	\$ 106,545.83	\$ 18,964.42	\$ 190,873.58	N/A \$	316,383.83			
Totals	7,599	1,485	15,821	-					\$ 670,955.19	\$ 131,004.35	\$ 1,444,829.63	N/A \$	2,246,789.17			
Total Peak MWh	24,905															
		OFF PEAK	MWb			Off Peak Bid Pri	ce Per MWh (\$/	/W/b)		Off Peak Bid Price	Times MWh (\$/MWh)					
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I Large C&I Residential Street Lights Total							
January-2021	2,988	741	9,929	187	\$ 101.09	\$ 101.09	\$ 100.22	\$ 102.20	\$ 302,026.59		\$ 995,064.34 \$	19,142.06 \$	1,391,150.79			
February-2021	2,784	694	8,380	154	\$ 101.10	\$ 101.10	\$ 100.17	\$ 102.02	\$ 281,482.62	\$ 70,193.73	\$ 839,424.60 \$	15,731.48 \$	1,206,832.43			
March-2021	2,827	735	8,546	140	\$ 84.31	\$ 84.31	\$ 83.70	\$ 84.49	\$ 238,344.37	\$ 61,967.85	\$ 715,283.46 \$	11,786.36 \$	1,027,382.04			
April-2021	2,372	665	7,591	126	\$ 79.78	\$ 79.78	\$ 79.70	\$ 80.72	\$ 189,254.12	\$ 53,061.68	\$ 604,994.73 \$	10,194.94 \$	857,505.47			
May-2021	2,356	714	7,680	123	\$ 74.12	\$ 74.12	\$ 74.08	\$ 75.23	\$ 174,641.54	\$ 52,921.68	\$ 568,941.81 \$	9,253.29 \$	805,758.32			
June-2021	3,150	782	8,994	115	\$ 63.18	\$ 63.18	\$ 63.00	\$ 65.02	\$ 198,985.41	\$ 49,400.44	\$ 566,609.40 \$	7,451.29 \$	822,446.54			
Totals	16,477	4,331	51,119	845					\$ 1,384,734.65	\$ 362,463.18	\$ 4,290,318.34 \$	73,559.42 \$	6,111,075.59			
Total Off Peak MWh	72,773															
	12,110															
UI SS Tranche 1	Total \$'s	\$/MWh			E	Bidder Identifi	ication				Bidder Ident	ification				
Total Peak Bid	\$ 2,246,789.17	\$ 90.21														
Total Off Peak Bid	\$ 6.111.075.59	\$ 83.98				0		0								
Total bid	\$ 8.357.864.76	•		-	6	cenario A - Bio	lder "A"				Scenario A - E	Sidder "A"				
	ə 0,337,004.70	φ 65.57		If "Yes this				Down List in the		If "Yes this bid is	s linked" is chosen fro		List in the box			
								purchased as a			ranches in this work					
				-		gh June 30, 2021		·		,	2021 through June 30, 20					
Total MWh	97.678															

Public Version

	CON	FIDENT	IAL UNTI	L 10/27/2	2020					CONFIDE	ITIAL UNTIL 1	0/27/2020					
UI SS Tranche 2	January 1, 20	21 throug	h June 30.	2021 - 10	% of the S	S TOTAL I	oad										
		PEAK M				On Peak Bid Pr		MWh)		Peak Bid Price Ti	mes MWh (\$/MWh)						
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total				
January-2021	1,404	265	3,553	-	\$ 105.99	\$ 105.99	\$ 108.98	N/A	\$ 148,767.56	\$ 28,108.55	\$ 387,184.14	N/A \$	564,060.25				
February-2021	1,236	238	2,700	-	\$ 104.97	\$ 104.97	\$ 107.96	N/A	\$ 129,774.41	\$ 24,961.87	\$ 291,459.61	N/A \$	446,195.89				
March-2021	1,291	249	2,459	-	\$ 85.03	\$ 85.03	\$ 86.88	N/A	\$ 109,731.22	\$ 21,146.96	\$ 213,603.17	N/A \$	344,481.35				
April-2021	1,146	235	2,288	-	\$ 83.64	\$ 83.64	\$ 83.87	N/A	\$ 95,817.98	\$ 19,621.94	\$ 191,886.17	N/A \$	307,326.09				
May-2021	1,016	230	2,145	-	\$ 79.03	\$ 79.03	\$ 79.19	N/A	\$ 80,318.19	\$ 18,200.61	\$ 169,822.96	N/A \$	268,341.76				
June-2021	1,507	268	2,678	-	\$ 70.71	\$ 70.71	\$ 71.28	N/A	\$ 106,545.83	\$ 18,964.42	\$ 190,873.58	N/A \$	316,383.83				
Totals	7,599	1,485	15,821	-					\$ 670,955.19	\$ 131,004.35	\$ 1,444,829.63	N/A \$	2,246,789.17				
Total Peak MWh	24,905																
		OFF PEAK	MWh			Off Peak Bid Pri	ice Per MWh (\$/	MWh)		Off Peak Bid Price	Times MWh (\$/MWh)						
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I Large C&I Residential Street Lights Total								
January-2021	2,988	741	9,929	187	\$ 101.09	\$ 101.09	\$ 100.22	\$ 102.20	\$ 302,026.59	\$ 74,917.80	\$ 995,064.34 \$	19,142.06 \$	1,391,150.79				
February-2021	2,784	694	8,380	154	\$ 101.10	\$ 101.10	\$ 100.17	\$ 102.02	\$ 281,482.62	\$ 70,193.73	\$ 839,424.60 \$	15,731.48 \$	1,206,832.43				
March-2021	2,827	735	8,546	140	\$ 84.31	\$ 84.31	\$ 83.70	\$ 84.49	\$ 238,344.37	\$ 61,967.85	\$ 715,283.46 \$	11,786.36 \$	1,027,382.04				
April-2021	2,372	665	7,591	126	\$ 79.78	\$ 79.78	\$ 79.70	\$ 80.72	\$ 189,254.12	\$ 53,061.68	\$ 604,994.73 \$	10,194.94 \$	857,505.47				
May-2021	2,356	714	7,680	123	\$ 74.12	\$ 74.12	\$ 74.08	\$ 75.23	\$ 174,641.54	\$ 52,921.68	\$ 568,941.81 \$	9,253.29 \$	805,758.32				
June-2021	3,150	782	8,994	115	\$ 63.18	\$ 63.18	\$ 63.00	\$ 65.02	\$ 198,985.41	\$ 49,400.44	\$ 566,609.40	7,451.29 \$	822,446.54				
Totals	16,477	4,331	51,119	845					\$ 1,384,734.65	\$ 362,463.18	\$ 4,290,318.34	73,559.42 \$	6,111,075.59				
Total Off Peak MWh	72.773																
UI SS Tranche 2	Total \$'s	\$/MWh			E	Bidder Identif	ication				Bidder Iden	tification					
Total Peak Bid	\$ 2,246,789.17	\$ 90.21															
Total Off Peak Bid	\$ 6,111,075.59	\$ 83.98				0					0						
Total bid	\$ 8,357,864.76				S	cenario A - Bio	dder "A"				Scenario A - I	Bidder "A"					
								Down List in the purchased as a			s linked" is chosen fro ranches in this work						
				-		gh June 30, 2021		·			2021 through June 30, 20						
Total MWh	97,678			l i													

Public Version

	CON	FIDENT	IAL UNTI	L 10/27/2	2020					CONFIDE	ITIAL UNTIL	10/27/2020	
UI SS Tranche 3	January 1, 20	21 throug	h June 30.	2021 - 10	% of the S	S TOTAL I	oad						
		PEAK M				On Peak Bid Pr		MWh)		Peak Bid Price Ti	mes MWh (\$/MWh)		
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January-2021	1,404	265	3,553	-	\$ 106.35	\$ 106.35	\$ 109.34	N/A	\$ 149,272.86	\$ 28,204.02	\$ 388,463.15	N/A \$	565,940.03
February-2021	1,236	238	2,700	-	\$ 105.31	\$ 105.31	\$ 108.30	N/A	\$ 130,194.75	\$ 25,042.72	\$ 292,377.51	N/A \$	447,614.98
March-2021	1,291	249	2,459	-	\$ 85.37	\$ 85.37	\$ 87.22	N/A	\$ 110,169.99	\$ 21,231.52	\$ 214,439.09	N/A \$	345,840.60
April-2021	1,146	235	2,288	-	\$ 83.94	\$ 83.94	\$ 84.17	N/A	\$ 96,161.66	\$ 19,692.32	\$ 192,572.54	N/A \$	308,426.52
May-2021	1,016	230	2,145	-	\$ 79.34	\$ 79.34	\$ 79.50	N/A	\$ 80,633.24	\$ 18,272.00	\$ 170,487.75	N/A \$	269,392.99
June-2021	1,507	268	2,678	-	\$ 71.05	\$ 71.05	\$ 71.62	N/A	\$ 107,058.14	\$ 19,055.61	\$ 191,784.04	N/A \$	317,897.79
Totals	7,599	1,485	15,821	-					\$ 673,490.64	\$ 131,498.19	\$ 1,450,124.08	N/A \$	2,255,112.91
Total Peak MWh	24,905												
		OFF PEAK	MWh			Off Peak Bid Pri	ice Per MWh (\$/	MWb)		Off Peak Bid Price	Times MWh (\$/MWh)		
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January-2021	2,988	741	9,929	187	\$ 101.45	\$ 101.45	\$ 100.58	\$ 102.56	\$ 303,102.17	\$ 75,184.60	\$ 998,638.70	\$ 19,209.49 \$	1,396,134.96
February-2021	2,784	694	8,380	154	\$ 101.44	\$ 101.44	\$ 100.51	\$ 102.36	\$ 282,429.25	\$ 70,429.79	\$ 842,273.80	\$ 15,783.91 \$	1,210,916.75
March-2021	2,827	735	8,546	140	\$ 84.65	\$ 84.65	\$ 84.04	\$ 84.83	\$ 239,305.55	\$ 62,217.75	\$ 718,189.03	\$ 11,833.79 \$	1,031,546.12
April-2021	2,372	665	7,591	126	\$ 80.08	\$ 80.08	\$ 80.00	\$ 81.02	\$ 189,965.78	\$ 53,261.21	\$ 607,272.00	\$ 10,232.83 \$	860,731.82
May-2021	2,356	714	7,680	123	\$ 74.43	\$ 74.43	\$ 74.39	\$ 75.54	\$ 175,371.97	\$ 53,143.02	\$ 571,322.64	\$ 9,291.42 \$	809,129.05
June-2021	3,150	782	8,994	115	\$ 63.52	\$ 63.52	\$ 63.34	\$ 65.36	\$ 200,056.24	\$ 49,666.29	\$ 569,667.29	\$ 7,490.26 \$	826,880.08
Totals	16,477	4,331	51,119	845					\$ 1,390,230.96	\$ 363,902.66	\$ 4,307,363.46	\$ 73,841.70 \$	6,135,338.78
Total Off Peak MWh	72.773												
	12,110												
UI SS Tranche 3	Total \$'s	\$/MWh			E	Bidder Identif	ication				Bidder Ider	ntification	
Total Peak Bid	\$ 2,255,112.91	\$ 90.55											
Total Off Peak Bid	\$ 6,135,338.78	\$ 84.31				0					0		
Total bid	\$ 8,390,451.69	\$ 85.90		-	S	cenario A - Bio	dder "A"				Scenario A -	Bidder "A"	
								Down List in the purchased as a			s linked" is chosen f ranches in this work		
				-		gh June 30, 2021		· · · · · · · · · · · · · · · · · · ·			2021 through June 30, 2		
Total MWh	97,678] [

	CON	020								CO	NFIDE	ITN	IAL UNTIL	10/	27/2020					
UI SS Tranche 5	July 1, 2021 t	hrough De	ecember 3	1, 2021 - 1	0% of t	he S	S TOTA	Llo	bad											
		PEAK M	lWh			On	Peak Bid F	rice P	Per MWh (\$	/MWh)			Peal	k Bid Price T	imes	MWh (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&	l La	arge C&I	Re	esidential	Street Lights		Small C&I	L	arge C&I		Residential	S	treet Lights		Total
July-2021	2,109	356	5,066	-	\$ 75.6	0 \$	75.60	\$	76.56	N/A	\$	159,440.40	\$	26,928.72	\$	387,822.34	N/A		\$	574,191.46
August-2021	1,860	307	4,375	-	\$ 73.7	4 \$	73.74	\$	74.56	N/A	\$	137,149.03	\$	22,645.55	\$	326,170.18	N/A		\$	485,964.76
September-2021	1,456	261	2,935	-	\$ 73.2	6\$	73.26	\$	74.55	N/A	\$	106,659.23	\$	19,128.19	\$	218,781.89	N/A		\$	344,569.31
October-2021	1,507	294	2,364	-	\$ 74.9	7 \$	74.97	\$	77.26	N/A	\$	112,942.31	\$	22,018.69	\$	182,611.74	N/A		\$	317,572.74
November-2021	1,271	260	2,638	-	\$ 84.0	1 \$	84.01	\$	86.10	N/A	\$	106,801.91	\$	21,867.80	\$	227,105.97	N/A		\$	355,775.68
December-2021	1,420	280	3,337	-	\$ 90.6	5 \$	90.65	\$	93.23	N/A	\$	128,704.87	\$	25,418.26	\$	311,108.51	N/A		\$	465,231.64
Totals	9,622	1,759	20,713	-							\$	751,697.75	\$	138,007.21	\$	1,653,600.63	N/A		\$	2,543,305.59
Total Peak MWh	32,094																			
		OFF PEAK	MWh			Off	Peak Bid P	rice P	Per MWh (\$	/MWh)			Off Pe	ak Bid Price	Time	es MWh (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&	l La	arge C&I	Re	sidential	Street Lights		Small C&I	L	arge C&I		Residential	S	treet Lights		Total
July-2021	3,924	921	13,268	110	\$ 62.8	9 \$	62.89	\$	62.59	\$ 65.90	\$	246,767.78	\$	57,915.40	\$	830,450.38	\$	7,235.82	\$	1,142,369.38
August-2021	3,467	816	11,864	99	\$ 62.3	2 \$	62.32	\$	62.07	\$ 65.02	\$	216,032.28	\$	50,878.05	\$	736,379.86	\$	6,404.47	\$	1,009,694.66
September-2021	2,877	724	8,954	109	\$ 65.2	0 \$	65.20	\$	64.78	\$ 67.17	\$	187,586.92	\$	47,191.76	\$	580,020.69	\$	7,308.10	\$	822,107.47
October-2021	2,918	786	7,103	145	\$ 70.2	8 \$	70.28	\$	69.61	\$ 71.34	\$	205,077.04	\$	55,233.05	\$	494,418.95	\$	10,337.17	\$	765,066.21
November-2021	2,938	776	8,165	168	\$ 77.9	2 \$	77.92	\$	77.24	\$ 79.41	\$	228,952.34	\$	60,497.09	\$	630,633.70	\$	13,364.70	\$	933,447.83
December-2021	3,175	810	9,836	195	\$ 86.0	3 \$	86.03	\$	85.18	\$ 87.17	\$	273,145.25	\$	69,667.09	\$	837,787.89	\$	16,998.15	\$	1,197,598.38
Totals	19,299	4,833	59,188	825							\$	1,357,561.61	\$	341,382.44	\$	4,109,691.47	\$	61,648.41	\$	5,870,283.93
Total Off Peak MWh	84,146																			
UI SS Tranche 5	Total \$'s	\$/MWh		_		Bidd	der Identi	ificati	ion				-			Bidder Ide	entific	cation		
Total Peak Bid	\$ 2,543,305.59	\$ 79.24		-									-							
Total Off Peak Bid	\$ 5,870,283.93			_			0													
Total bid	\$ 8,413,589.52	\$ 72.38		If "Vec this	hid is link		ario A - B			Down List in the	the If "Yes this bid is linked" is chosen from the Drop Down List in the bo						ist in the box			
										purchased as a						ches in this wo				
				July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load						-		- 0	,		ough December 31					
Total MWh	116,240										1					-	ĺ			

		CONF	IDENTI	10/27/2	020								С	ONFIDE	ITI	AL UNTIL	10/2	27/2020			
UI SS Tranche 6	July	/ 1, 2021 th	rough De	ecember 3 ⁴	1, 2021 - 1	0% of	the	SS TOTA	LIC	oad											
			PEAK M		,			On Peak Bid F			/MWh)			Pea	ak Bid Price Ti	imes	MWh (\$/MWh)				
Month	:	Small C&I	Large C&I	Residential	Street Lights	Small C	2&1	Large C&I	Re	esidential	Street Lights		Small C&I		Large C&I		Residential	St	reet Lights		Total
July-2021		2,109	356	5,066	-	\$ 75	.60	\$ 75.60	\$	76.56	N/A	\$	159,440.40	\$	26,928.72	\$	387,822.34	N/A		\$	574,191.46
August-2021		1,860	307	4,375	-	\$ 73	.74	\$ 73.74	\$	74.56	N/A	\$	137,149.03	\$	22,645.55	\$	326,170.18	N/A		\$	485,964.76
September-2021		1,456	261	2,935	-	\$ 73	.26	\$ 73.26	\$	74.55	N/A	\$	106,659.23	\$	19,128.19	\$	218,781.89	N/A		\$	344,569.31
October-2021		1,507	294	2,364	-	\$ 74	.97	\$ 74.97	\$	77.26	N/A	\$	112,942.31	\$	22,018.69	\$	182,611.74	N/A		\$	317,572.74
November-2021		1,271	260	2,638	-	\$ 84	.01	\$ 84.01	\$	86.10	N/A	\$	106,801.91	\$	21,867.80	\$	227,105.97	N/A		\$	355,775.68
December-2021		1,420	280	3,337	-	\$ 90	.65	\$ 90.65	\$	93.23	N/A	\$	128,704.87	\$	25,418.26	\$	311,108.51	N/A		\$	465,231.64
Totals		9,622	1,759	20,713	-							\$	751,697.75	\$	138,007.21	\$	1,653,600.63	N/A		\$	2,543,305.59
Total Peak MWh		32,094																			
			OFF PEAK	MWh				Off Peak Bid F	rice F	Per MWh (\$	'MWh)			Off P	eak Bid Price	Time	es MWh (\$/MWh)			<u> </u>	
Month		Small C&I	Large C&I	Residential	Street Lights	Small C		Large C&I		esidential	Street Lights	-	Small C&I		Large C&I	1	Residential	St	reet Lights		Total
July-2021		3,924	921	13,268	110	\$ 62	.89	\$ 62.89	\$	62.59	\$ 65.90	\$	246,767.78	\$	57,915.40	\$	830,450.38	\$	7,235.82	\$	1,142,369.38
August-2021		3,467	816	11,864	99	\$ 62	.32	\$ 62.32	\$	62.07	\$ 65.02	\$	216,032.28	\$	50,878.05	\$	736,379.86	\$	6,404.47	\$	1,009,694.66
September-2021		2,877	724	8,954	109	\$ 65	.20	\$ 65.20	\$	64.78	\$ 67.17	\$	187,586.92	\$	47,191.76	\$	580,020.69	\$	7,308.10	\$	822,107.47
October-2021		2,918	786	7,103	145	\$ 70	.28	\$ 70.28	\$	69.61	\$ 71.34	\$	205,077.04	\$	55,233.05	\$	494,418.95	\$	10,337.17	\$	765,066.21
November-2021		2,938	776	8,165	168	\$ 77	.92	\$ 77.92	\$	77.24	\$ 79.41	\$	228,952.34	\$	60,497.09	\$	630,633.70	\$	13,364.70	\$	933,447.83
December-2021		3,175	810	9,836	195	\$ 86	.03	\$ 86.03	\$	85.18	\$ 87.17	\$	273,145.25	\$	69,667.09	\$	837,787.89	\$	16,998.15	\$	1,197,598.38
Totals		19,299	4,833	59,188	825							\$	1,357,561.61	\$	341,382.44	\$	4,109,691.47	\$	61,648.41	\$	5,870,283.93
Total Off Peak MWh		84.146																		<u> </u>	
		04,140																		<u> </u>	
UI SS Tranche 6		Total \$'s	\$/MWh		1	1	В	idder Identi	ficat	tion							Bidder Ide	entific	ation		
Total Peak Bid	\$	2,543,305.59	\$ 79.24											-							
			-											-							
Total Off Peak Bid	\$	5,870,283.93	\$ 69.76		0								0								
Total bid	\$	8,413,589.52	\$ 72.38					enario A - B									Scenario A				
											Down List in the						ked" is chosen				
					box above, the Tranches in this workbook must be purchased as a							_			ches in this wor						
					July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load								July 1, 2021	thro	ugh December 31	, 2021	- 10% of the S	S TOT	AL load		
Total MWh		116,240																			

	(IDENTI	10/27/2	020								С	ONFIDE	ITI	AL UNTIL	10/	27/2020				
UI SS Tranche 7	July 1, 2	021 thr	rough De	ecember 3 ⁻	1, 2021 - 1	0% of	f the	SS TOTA	LI	oad											
			PEAK M	Wh				On Peak Bid F	Price	Per MWh (\$	/MWh)			Pea	ak Bid Price Ti	mes	MWh (\$/MWh)				
Month	Small C	&I	Large C&I	Residential	Street Lights	Small	C&I	Large C&I	R	Residential	Street Lights		Small C&I		Large C&I		Residential	S	treet Lights		Total
July-2021		2,109	356	5,066	-	\$ 7	5.97	\$ 75.97	\$	76.93	N/A	\$	160,220.73	\$	27,060.51	\$	389,696.61	N/A		\$	576,977.85
August-2021		1,860	307	4,375	-	\$ 74	4.11	\$ 74.11	\$	74.93	N/A	\$	137,837.19	\$	22,759.18	\$	327,788.78	N/A		\$	488,385.15
September-2021		1,456	261	2,935	-	\$ 73	3.59	\$ 73.59	\$	74.88	N/A	\$	107,139.68	\$	19,214.35	\$	219,750.34	N/A		\$	346,104.37
October-2021		1,507	294	2,364	-	\$ 7	5.27	\$ 75.27	\$	77.56	N/A	\$	113,394.26	\$	22,106.80	\$	183,320.82	N/A		\$	318,821.88
November-2021		1,271	260	2,638	-	\$ 84	4.33	\$ 84.33	\$	86.42	N/A	\$	107,208.73	\$	21,951.10	\$	227,950.03	N/A		\$	357,109.86
December-2021		1,420	280	3,337	-	\$ 9	1.00	\$ 91.00	\$	93.58	N/A	\$	129,201.80	\$	25,516.40	\$	312,276.46	N/A		\$	466,994.66
Totals		9,622	1,759	20,713	-							\$	755,002.39	\$	138,608.34	\$	1,660,783.04	N/A		\$	2,554,393.77
Total Peak MWh		32,094																			
			OFF PEAK	MWh				Off Peak Bid P	rice	Per MWh (\$	(MWh)			Off P	eak Bid Price	Time	es MWh (\$/MWh)				
Month	Small C	&I	Large C&I	Residential	Street Lights	Small	C&I	Large C&I	R	Residential	Street Lights		Small C&I		Large C&I		Residential	S	treet Lights		Total
July-2021		3,924	921	13,268	110	\$ 63	3.26	\$ 63.26	\$	62.96	\$ 66.27	\$	248,219.59	\$	58,256.13	\$	835,359.58	\$	7,276.45	\$	1,149,111.75
August-2021		3,467	816	11,864	99	\$ 62	2.69	\$ 62.69	\$	62.44	\$ 65.39	\$	217,314.89	\$	51,180.12	\$	740,769.43	\$	6,440.92	\$	1,015,705.36
September-2021		2,877	724	8,954	109	\$ 6	5.53	\$ 65.53	\$	65.11	\$ 67.50	\$	188,536.36	\$	47,430.61	\$	582,975.41	\$	7,344.00	\$	826,286.38
October-2021		2,918	786	7,103	145	\$ 70	0.58	\$ 70.58	\$	69.91	\$ 71.64	\$	205,952.44	\$	55,468.82	\$	496,549.76	\$	10,380.64	\$	768,351.66
November-2021		2,938	776	8,165	168	\$ 78	8.24	\$ 78.24	\$	77.56	\$ 79.73	\$	229,892.59	\$	60,745.54	\$	633,246.38	\$	13,418.56	\$	937,303.07
December-2021		3,175	810	9,836	195	\$ 8	6.38	\$ 86.38	\$	85.53	\$ 87.52	\$	274,256.50	\$	69,950.52	\$	841,230.32	\$	17,066.40	\$	1,202,503.74
Totals		19,299	4,833	59,188	825							\$	1,364,172.37	\$	343,031.74	\$	4,130,130.88	\$	61,926.97	\$	5,899,261.96
Total Off Peak MWh		84.146							-									-			
		,																			
UI SS Tranche 7	Total	's	\$/MWh		_		B	lidder Identi	ifica	ation						•	Bidder Ide	ntifi	cation		
Total Peak Bid	\$ 2,554	393.77 \$	5 79.59																		
	6 5 000		70.44		0																
Total Off Peak Bid		261.96 \$					0		idd-	or "A"				-	0 Scenario A - Bidder "A"						
Total bid	\$ 8,453	655.73 \$	5 72.73				inked		from	the Drop	Down List in the purchased as a						Scenario A ked" is chosen ches in this wor	from	the Drop Do		
					July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load									-	,		ugh December 31				
Total MWh	1	16,240														-					

	CON	FIDENTI	AL UNTIL	10/27/2	020							CON	FIDE	NTL	AL UNTIL	10/2	7/2020		
UI SS Tranche 8	July 1, 2021 t	hrough De	ecember 3 [.]	1, 2021 - 1	0% of th	e SS TO	TAL	load											
		PEAK M	Wh			On Peak Bi	id Pric	e Per MWh (\$	/MWh)			Peak Bi	d Price T	imes l	MWh (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&		Residential	Street Lights	-	Small C&I	Large	C&I		Residential	Stre	eet Lights		Total
July-2021	2,109	356	5,066	-	\$ 76.47	\$ 76.	47 \$	77.43	N/A	\$	161,275.23	\$ 2	7,238.61	\$	392,229.41	N/A		\$	580,743.25
August-2021	1,860	307	4,375	-	\$ 74.61	\$ 74.	61 \$	75.43	N/A	\$	138,767.14	\$ 2	2,912.73	\$	329,976.08	N/A		\$	491,655.95
September-2021	1,456	261	2,935	-	\$ 74.09	\$ 74.	09 \$	75.38	N/A	\$	107,867.63	\$ 1	9,344.90	\$	221,217.69	N/A		\$	348,430.22
October-2021	1,507	294	2,364	-	\$ 75.77	\$ 75.	77 \$	78.06	N/A	\$	114,147.51	\$ 2	2,253.65	\$	184,502.62	N/A		\$	320,903.78
November-2021	1,271	260	2,638	-	\$ 84.83	\$ 84.	83 \$	86.92	N/A	\$	107,844.38	\$ 2	2,081.25	\$	229,268.88	N/A		\$	359,194.51
December-2021	1,420	280	3,337	-	\$ 91.50	\$ 91.	50 \$	94.08	N/A	\$	129,911.70	\$ 2	5,656.60	\$	313,944.96	N/A		\$	469,513.26
Totals	9,622	1,759	20,713	-						\$	759,813.59	\$ 13	9,487.74	\$	1,671,139.64	N/A		\$	2,570,440.97
Total Peak MWh	32,094																		
		OFF PEAK	MWh			Off Peak Bi	d Price	e Per MWh (\$	/MWh)			Off Peak B	Bid Price	Times	s MWh (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&		Residential	Street Lights		Small C&I	Large	C&I		Residential	Stre	eet Lights		Total
July-2021	3,924	921	13,268	110	\$ 63.76	\$ 63.	76 \$	63.46	\$ 66.77	\$	250,181.49	\$ 5	8,716.58	\$	841,993.63	\$	7,331.35	\$	1,158,223.05
August-2021	3,467	816	11,864	99	\$ 63.19	\$ 63.	19 \$	62.94	\$ 65.89	\$	219,048.14	\$ 5	1,588.32	\$	746,701.28	\$	6,490.17	\$	1,023,827.91
September-2021	2,877	724	8,954	109	\$ 66.03	\$ 66.	03 \$	65.61	\$ 68.00	\$	189,974.91	\$ 4	7,792.51	\$	587,452.26	\$	7,398.40	\$	832,618.08
October-2021	2,918	786	7,103	145	\$ 71.08	\$ 71.	08 \$	70.41	\$ 72.14	\$	207,411.44	\$ 5	5,861.77	\$	500,101.11	\$	10,453.09	\$	773,827.41
November-2021	2,938	776	8,165	168	\$ 78.74	\$ 78.	74 \$	78.06	\$ 80.23	\$	231,361.74	\$ 6	1,133.74	\$	637,328.68	\$	13,502.71	\$	943,326.87
December-2021	3,175	810	9,836	195	\$ 86.88	\$ 86.	88 \$	86.03	\$ 88.02	\$	275,844.00	\$ 7	0,355.42	\$	846,148.07	\$	17,163.90	\$	1,209,511.39
Totals	19,299	4,833	59,188	825						\$	1,373,821.72	\$ 34	5,448.34	\$	4,159,725.03	\$	62,339.62	\$	5,941,334.71
Total Off Peak MWh	84.146																	<u> </u>	
	01,110																	-	-
UI SS Tranche 8	Total \$'s	\$/MWh		1	I	Bidder Ide	ntific	ation		L		1		1	Bidder Ide	entifica	ation		
Total Peak Bid	\$ 2,570,440.97	\$ 80.09										-							
Total Off Peak Bid	\$ 5,941,334.71	\$ 70.61		0							0								
Total bid	\$ 8,511,775.68	\$ 73.23		10 10 10 10 10		Scenario A						14 115 /			Scenario A				
									Down List in the						ked" is chosen				
-				box above, the Tranches in this workbook must be purchased as a								-			ches in this wor Jgh December 31				
Total MWh	116,240											Ju	y 1, 2021		agn December 31	, 2021 -	10 /0 of the c		AL IVau
	110,240									1		1						1	