## The United Illuminating Company Docket No: 20-01-02

## **Public Version**

	Bidding Workbook					
UI Standard Service Tranche	Tranche Definition	Peak \$/MWh	Off Peak \$/MWh	Total \$/MWh	Total \$	
I SS Tranche 1	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$ 88.16				
I SS Tranche 2	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$ 88.38				
I SS Tranche 3	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$ 88.82				
I SS Tranche 5	July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load	\$ 75.92				
I SS Tranche 6	July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load	\$ 76.11				
II SS Tranche 7	July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load	\$ 76.29				
I SS Tranche 8	July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load	\$ 76.48	\$ 76.87	\$ 76.76		
otal					\$ 61,368,862.10	
	Bidder and Bid Identification					
Scenario A - Bidder "	'D"					
Enter Workhook Identifier in the cell	I (i.e. "Bidder X_UI_SS_Bidder_Workbook_RFP_072020_A_linke	d " for a Bidder with	an identifier			
	Scenario A Bid with linked pricing for multiple Tranches).	=, a D.aao. Will				
	2001.a.10 71 2.1attr linkou priority for matapio Transition).					
No						
Please select accordingly from th	No this bid is NOT Linked					
Orop Down List in the next cell	No tino bia io No i Emilioa					
If "Yes this bid is linked" is chosen for	rom the Drop Down List in the box above, the Tranches in this wor	kbook must be purc	nased as a			
package. Linked Bids must be subr	mitted in a separate, stand-alone Workbook that only contains price	ing for Tranches tha	t are part of the			
Linked package (i.e. do not combine	e Linked and Unlinked pricing in the same Workbook). Linkage m	ay not cross over be	tween Standard			
	ds. If the cell above does not say "Yes this bid is linked," UI can p					
his Workbook.	,	,				
and Workbook.						
lf a Tananha Did ia anadhan Maddha						
il a Tranche bid in another workboo	alcohould be withdrawn in the east that the Transha Did in this We	rlibaali ja aasantad	turna tha warda			
	ok should be withdrawn in the evnt that the Tranche Bid in this Wo					
"Negative Contingent Bid" in this cel	II, followed by a description. For example, state "Negative Conting	ent Bid: If any Linke	d Bid offerings			
'Negative Contingent Bid" in this cel from this Workbook are accepted, th	II, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook wil	gent Bid: If any Linke I be withdrawn." If th	d Bid offerings his box is blank,			
"Negative Contingent Bid" in this cel from this Workbook are accepted, th	II, followed by a description. For example, state "Negative Conting	gent Bid: If any Linke I be withdrawn." If th	d Bid offerings his box is blank,			
Negative Contingent Bid" in this cel from this Workbook are accepted, the Ul will assume that any Tranche Bid	II, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook wil	ent Bid: If any Linke I be withdrawn." If th Tranche Bid from ar	d Bid offerings his box is blank, by other			
Negative Contingent Bid" in this cel rom this Workbook are accepted, the JI will assume that any Tranche Bid	III, followed by a description. For example, state "Negative Conting hen the alternative Tranche Bid submitted in another workbook wil d in this Workbook can be purchased and UI will not withdraw any	ent Bid: If any Linke I be withdrawn." If th Tranche Bid from ar	d Bid offerings his box is blank, by other			
Negative Contingent Bid" in this cel rom this Workbook are accepted, the JI will assume that any Tranche Bid	III, followed by a description. For example, state "Negative Conting hen the alternative Tranche Bid submitted in another workbook wil d in this Workbook can be purchased and UI will not withdraw any	ent Bid: If any Linke I be withdrawn." If th Tranche Bid from ar	d Bid offerings his box is blank, by other			
'Negative Contingent Bid" in this cel from this Workbook are accepted, th UI will assume that any Tranche Bid	III, followed by a description. For example, state "Negative Conting hen the alternative Tranche Bid submitted in another workbook wil d in this Workbook can be purchased and UI will not withdraw any	ent Bid: If any Linke I be withdrawn." If th Tranche Bid from ar	d Bid offerings his box is blank, by other			
"Negative Contingent Bid" in this cel from this Workbook are accepted, the UI will assume that any Tranche Bid Workbook. Contingencies may not of Additional Instructions:	III, followed by a description. For example, state "Negative Conting hen the alternative Tranche Bid submitted in another workbook wild in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Wo	gent Bid: If any Linke I be withdrawn." If the Tranche Bid from an orkbook Bids for this	d Bid offerings his box is blank, by other procurement.			
Plegative Contingent Bid" in this cel from this Workbook are accepted, the JI will assume that any Tranche Bid Workbook. Contingencies may not continue.  Additional Instructions:  1. DO NOT USE SAMPLE BIDDE	III, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook wild in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workbook Can be purchased and Last Resort Service Workbook FROM RFP DOCUMENTS TO SUBMIT BIDS. UR	gent Bid: If any Linke I be withdrawn." If the Tranche Bid from an orkbook Bids for this	d Bid offerings his box is blank, by other procurement.	ur unique alpha-ı	numeric identifier	
Negative Contingent Bid" in this cel rom this Workbook are accepted, the JI will assume that any Tranche Bid Workbook. Contingencies may not continued the Additional Instructions:  DO NOT USE SAMPLE BIDDE	III, followed by a description. For example, state "Negative Conting hen the alternative Tranche Bid submitted in another workbook wild in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Wo	gent Bid: If any Linke I be withdrawn." If the Tranche Bid from an orkbook Bids for this	d Bid offerings his box is blank, by other procurement.	ur unique alpha-	numeric identifier	
Negative Contingent Bid" in this cel rom this Workbook are accepted, th Ul will assume that any Tranche Bid Workbook. Contingencies may not of Additional Instructions:  I. DO NOT USE SAMPLE BIDDE provided by UI. Price quotes provid	III, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook wild in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workbook ER WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Used in any other format will not be accepted.	gent Bid: If any Linke I be withdrawn." If the Tranche Bid from an orkbook Bids for this	d Bid offerings his box is blank, by other procurement.	ur unique alpha-i	numeric identifier	
Regative Contingent Bid" in this celliform this Workbook are accepted, the JI will assume that any Tranche Bid Workbook. Contingencies may not continue the Additional Instructions:  1. DO NOT USE SAMPLE BIDDE provided by UI. Price quotes provide. Modify yellow cells only. Make response to the Sample Sample.	III, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook wild in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workbook FROM REP DOCUMENTS TO SUBMIT BIDS. Used in any other format will not be accepted.	gent Bid: If any Linke I be withdrawn." If the Tranche Bid from ar brkbook Bids for this  Jse Official Bidder W	d Bid offerings his box is blank, y other procurement.			
Negative Contingent Bid" in this cel rom this Workbook are accepted, th JI will assume that any Tranche Bid Workbook. Contingencies may not of  Additional Instructions:  1. DO NOT USE SAMPLE BIDDE provided by UI. Price quotes provid 2. Modify yellow cells only. Make r 3. Do not enter pricing on this page	III, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook wild in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workbook ER WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Used in any other format will not be accepted.	gent Bid: If any Linke I be withdrawn." If the Tranche Bid from ar brkbook Bids for this  Jse Official Bidder W	d Bid offerings his box is blank, y other procurement.			
Negative Contingent Bid" in this cel rom this Workbook are accepted, th JI will assume that any Tranche Bid Workbook. Contingencies may not of  Additional Instructions:  1. DO NOT USE SAMPLE BIDDE provided by UI. Price quotes provid 2. Modify yellow cells only. Make r 3. Do not enter pricing on this page	III, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook wild in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workbook FROM REP DOCUMENTS TO SUBMIT BIDS. Used in any other format will not be accepted.	gent Bid: If any Linke I be withdrawn." If the Tranche Bid from ar brkbook Bids for this  Jse Official Bidder W	d Bid offerings his box is blank, y other procurement.			
Negative Contingent Bid" in this cel rom this Workbook are accepted, th UI will assume that any Tranche Bid Workbook. Contingencies may not of Additional Instructions:  1. DO NOT USE SAMPLE BIDDE provided by UI. Price quotes provid 2. Modify yellow cells only. Make r 3. Do not enter pricing on this page hearest \$.01/MWh.	III, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook wild in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workbook FROM RFP DOCUMENTS TO SUBMIT BIDS. Used in any other format will not be accepted.  The changes in other cells.	gent Bid: If any Linke I be withdrawn." If the Tranche Bid from ar brkbook Bids for this Use Official Bidder W bbs for each Tranche	d Bid offerings his box is blank, y other procurement.  Orkbook with you in this Workbook	k. Workbook rou	unds prices to	
Negative Contingent Bid" in this celerom this Workbook are accepted, the JI will assume that any Tranche Bid Workbook. Contingencies may not continue to the Additional Instructions:  DO NOT USE SAMPLE BIDDE provided by UI. Price quotes provided. Modify yellow cells only. Make respond to the provided by UI. Price quotes price price price provided by UI. Price quotes provided by UI. Price quotes price p	ill, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook will din this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workbook FROM RFP DOCUMENTS TO SUBMIT BIDS. Under the common changes in other cells.  Pricing on this page populates automatically. Enter pricing in take sure prices are populated for every month, each customer class a	gent Bid: If any Linke I be withdrawn." If the Tranche Bid from an orkbook Bids for this Use Official Bidder W bs for each Tranche	d Bid offerings his box is blank, y other procurement.  Orkbook with you in this Workbool off peak periods	k. Workbook rou	unds prices to	
Negative Contingent Bid" in this cel rom this Workbook are accepted, th JI will assume that any Tranche Bid Workbook. Contingencies may not of  Additional Instructions:  DO NOT USE SAMPLE BIDDE provided by UI. Price quotes provid Modify yellow cells only. Make r Do not enter pricing on this page nearest \$.01/MWh. For any Tranche quoted, make s vary on this basis (i.e. suppliers are	III, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook will din this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workbook FROM RFP DOCUMENTS TO SUBMIT BIDS. Used in any other format will not be accepted.  The changes in other cells.  Pricing on this page populates automatically. Enter pricing in take the prices are populated for every month, each customer class are not obligated to differentiate pricing between customer classes, not provided the pricing between customer classes.	gent Bid: If any Linke I be withdrawn." If the Tranche Bid from ar brkbook Bids for this Use Official Bidder W  abs for each Tranche and for both peak and nonth or time of use)	d Bid offerings his box is blank, y other procurement.  Orkbook with you in this Workbool off peak periods	k. Workbook rous.	unds prices to	
Negative Contingent Bid" in this celerom this Workbook are accepted, the JI will assume that any Tranche Bid Workbook. Contingencies may not continue to the Additional Instructions:  DO NOT USE SAMPLE BIDDE provided by UI. Price quotes provided. Modify yellow cells only. Make not not enter pricing on this page nearest \$.01/MWh.  For any Tranche quoted, make seary on this basis (i.e. suppliers are	ill, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook will din this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workbook FROM RFP DOCUMENTS TO SUBMIT BIDS. Under the common changes in other cells.  Pricing on this page populates automatically. Enter pricing in take sure prices are populated for every month, each customer class a	gent Bid: If any Linke I be withdrawn." If the Tranche Bid from ar brkbook Bids for this Use Official Bidder W  abs for each Tranche and for both peak and nonth or time of use)	d Bid offerings his box is blank, y other procurement.  Orkbook with you in this Workbool off peak periods	k. Workbook rous.	unds prices to	
Negative Contingent Bid" in this celerom this Workbook are accepted, the JI will assume that any Tranche Bid Workbook. Contingencies may not continue to the Additional Instructions:  DO NOT USE SAMPLE BIDDE provided by UI. Price quotes provided. Modify yellow cells only. Make not a Do not enter pricing on this page learest \$.01/MWh.  For any Tranche quoted, make so arry on this basis (i.e. suppliers are 5. Submit multiple notebooks as de	III, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook will din this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workbook FROM RFP DOCUMENTS TO SUBMIT BIDS. Used in any other format will not be accepted.  The changes in other cells.  Pricing on this page populates automatically. Enter pricing in take the prices are populated for every month, each customer class are not obligated to differentiate pricing between customer classes, not provided the pricing between customer classes.	gent Bid: If any Linke I be withdrawn." If the Tranche Bid from ar brkbook Bids for this Use Official Bidder W  abs for each Tranche and for both peak and nonth or time of use)	d Bid offerings his box is blank, y other procurement.  Orkbook with you in this Workbool off peak periods	k. Workbook rous.	unds prices to	
Negative Contingent Bid" in this celerom this Workbook are accepted, the JI will assume that any Tranche Bid Workbook. Contingencies may not continue to the Additional Instructions:  DO NOT USE SAMPLE BIDDE provided by UI. Price quotes provided. Modify yellow cells only. Make real Biddity on the pricing on this page learest \$.01/MWh.  For any Tranche quoted, make so arry on this basis (i.e. suppliers are so Submit multiple notebooks as decontingency" is specified.	III, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook wild in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workbook FROM RFP DOCUMENTS TO SUBMIT BIDS. Used in any other format will not be accepted.  The changes in other cells.  The Pricing on this page populates automatically. Enter pricing in taken the prices are populated for every month, each customer class are not obligated to differentiate pricing between customer classes, nestired, but any Tranche contained in a workbook will be viewed as	gent Bid: If any Linke I be withdrawn." If the Tranche Bid from ar brkbook Bids for this  Use Official Bidder W  Use both peak and nonth or time of use) a "stand-alone," ind	d Bid offerings his box is blank, y other procurement.  Orkbook with you in this Workbook off peak periods ependent Bid unl	k. Workbook rou  However, pricess "Bid Linkage	unds prices to es do not have to " or "Negative	
Negative Contingent Bid" in this celeom this Workbook are accepted, the sum of the Workbook are accepted, the workbook. Contingencies may not contingency" is specified.  "Workbook. Contingencies may not use sum of this page earest \$.01/MWh."  "For any Tranche quoted, make sum on this basis (i.e. suppliers are sum on this basis (i.e. suppliers are contingency" is specified.  "Quantities in "Bidding_ Load" wo	ill, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook wild in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workbook FROM RFP DOCUMENTS TO SUBMIT BIDS. Used in any other format will not be accepted.  The Pricing on this page populates automatically. Enter pricing in taken the prices are populated for every month, each customer class as an not obligated to differentiate pricing between customer classes, nesired, but any Tranche contained in a workbook will be viewed as orksheet are the product of hourly total UI load (including customer	gent Bid: If any Linke I be withdrawn." If it Tranche Bid from ar orkbook Bids for this  Use Official Bidder W  Use bs for each Tranche and for both peak and nonth or time of use) a "stand-alone," ind	d Bid offerings his box is blank, yo ther procurement.  Torkbook with you in this Workbook off peak periods ependent Bid unlesservice from entit	k. Workbook rou  However, pricess "Bid Linkage"	unds prices to es do not have to " or "Negative	
Negative Contingent Bid" in this celom this Workbook are accepted, the street of the workbook are accepted, the street of the workbook. Contingencies may not continue to the workbook. Contingencies may not continue to the workbook. Contingencies may not continue to the workbook. Continue to the workbook. Continue to the workbook.  Modify pellow cells only. Make reported to the workbook. Make reported to the workbook. The workbook are accepted to the workbook are the workbook as described.  Submit multiple notebooks as described.  Quantities in "Bidding_ Load" workbook as described.	III, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook wild in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workbook FROM RFP DOCUMENTS TO SUBMIT BIDS. Used in any other format will not be accepted.  The changes in other cells.  The Pricing on this page populates automatically. Enter pricing in taken the prices are populated for every month, each customer class are not obligated to differentiate pricing between customer classes, nestired, but any Tranche contained in a workbook will be viewed as	gent Bid: If any Linke I be withdrawn." If it Tranche Bid from ar orkbook Bids for this  Use Official Bidder W  Use bs for each Tranche and for both peak and nonth or time of use) a "stand-alone," ind	d Bid offerings his box is blank, yo ther procurement.  Torkbook with you in this Workbook off peak periods ependent Bid unlesservice from entit	k. Workbook rou  However, pricess "Bid Linkage"	unds prices to es do not have to " or "Negative	
Negative Contingent Bid" in this celom this Workbook are accepted, the will will assume that any Tranche Bid Vorkbook. Contingencies may not continue the bid Vorkbook. Continue the bid Vorkbook.  Do NOT USE SAMPLE BIDDE rovided by UI. Price quotes provide. Modify yellow cells only. Make no Do not enter pricing on this page earest \$.01/MWh.  For any Tranche quoted, make seary on this basis (i.e. suppliers are submit multiple notebooks as descentingency" is specified.  Quantities in "Bidding_ Load" wo 5/31/2020, times the May 2020 mig.	III, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook wild in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workbook FROM RFP DOCUMENTS TO SUBMIT BIDS. Used in any other format will not be accepted.  The Pricing on this page populates automatically. Enter pricing in take the prices are populated for every month, each customer class are not obligated to differentiate pricing between customer classes, in esired, but any Tranche contained in a workbook will be viewed as orksheet are the product of hourly total UI load (including customer gration percentages (percentage of customers in each Customer Castomers).	Jent Bid: If any Linke I be withdrawn." If it Tranche Bid from ar orkbook Bids for this  Jse Official Bidder W  bs for each Tranche and for both peak and nonth or time of use) a "stand-alone," ind  staking generation  Class taking generation	d Bid offerings his box is blank, by other procurement.  forkbook with you in this Workbool off peak periods ependent Bid unlesservice from entition service from I	k. Workbook rou  However, pricess "Bid Linkage ties other than U UI).	unds prices to es do not have to e" or "Negative II) for 06/1/2019 -	
Negative Contingent Bid" in this celerom this Workbook are accepted, the July will assume that any Tranche Bid Vorkbook. Contingencies may not contingencies.  DO NOT USE SAMPLE BIDDE provided by UI. Price quotes provided. Modify yellow cells only. Make not price provided in Do not enter pricingency on this page learest \$.01/MWh.  For any Tranche quoted, make so arry on this basis (i.e. suppliers are contingency" is specified.  Quantities in "Bidding_ Load" wo 15/31/2020, times the May 2020 mig. Quantities provided in Bidding_ Load.	III, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook wild in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workbook FROM RFP DOCUMENTS TO SUBMIT BIDS. Used in any other format will not be accepted.  ER WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Used in any other format will not be accepted.  En Pricing on this page populates automatically. Enter pricing in take and obligated to differentiate pricing between customer classes are not obligated to differentiate pricing between customer classes, in esired, but any Tranche contained in a workbook will be viewed as orksheet are the product of hourly total UI load (including customer gration percentages (percentage of customers in each Customer Good worksheet in this file represent total UI Standard Service load and worksheet in this file represent total UI Standard Service load.	Jent Bid: If any Linke I be withdrawn." If it Tranche Bid from ar orkbook Bids for this  Jse Official Bidder W  Js	d Bid offerings his box is blank, by other procurement.  forkbook with you in this Workbook with you off peak periods ependent Bid unlesservice from entition service from I on service from the contract of the service from the servic	k. Workbook rou  However, pricess "Bid Linkage ties other than U UI). are 10% of these	unds prices to es do not have to e" or "Negative II) for 06/1/2019 - e quantities.	
Regative Contingent Bid" in this cell from this Workbook are accepted, the JI will assume that any Tranche Bid Workbook. Contingencies may not use sample.  A. For any Tranche quoted, make so your on this basis (i.e. suppliers are contingency" is specified.  A. Quantities in "Bidding_ Load" wo 15/31/2020, times the May 2020 mig 7. Quantities provided in Bidding_ Load.	III, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook wild in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workbook FROM RFP DOCUMENTS TO SUBMIT BIDS. Used in any other format will not be accepted.  The Pricing on this page populates automatically. Enter pricing in take the prices are populated for every month, each customer class are not obligated to differentiate pricing between customer classes, in esired, but any Tranche contained in a workbook will be viewed as orksheet are the product of hourly total UI load (including customer gration percentages (percentage of customers in each Customer Castomers).	Jent Bid: If any Linke I be withdrawn." If it Tranche Bid from ar orkbook Bids for this  Jse Official Bidder W  Js	d Bid offerings his box is blank, by other procurement.  forkbook with you in this Workbook with you off peak periods ependent Bid unlesservice from entition service from I on service from the contract of the service from the servic	k. Workbook rou  However, pricess "Bid Linkage ties other than U UI). are 10% of these	unds prices to es do not have to e" or "Negative II) for 06/1/2019 - e quantities.	

## The United Illuminating Company Docket No: 20-01-02

UI SS TOTAL Bidding Load	0	N PEAK MWh T	OTAL quantities for	or evaluation	
Month	Small_Cl	Large_CI	Residential	StreetLight	Total
January	14,036	2,652	35,528		52,216
February	12,363	2,378	26,997		41,738
March	12,905	2,487	24,586	-	39,978
April	11,456	2,346	22,879	-	36,681
May	10,163	2,303	21,445	-	33,911
June	15,068	2,682	26,778	-	44,528
July	21,090	3,562	50,656	-	75,308
August	18,599	3,071	43,746	-	65,416
September	14,559	2,611	29,347	-	46,517
October	15,065	2,937	23,636	-	41,638
November	12,713	2,603	26,377	-	41,693
December	14,198	2,804	33,370	-	50,372
Total On Peak	172,215	32,436	365,345	-	569,996
	OF	F PEAK MWh T	OTAL quantities t	or evaluation	
Month	Small_Cl	Large_CI	Residential	StreetLight	Total
January	29,877	7,411	99,288	1,873	138,449
February	27,842	6,943	83,800	1,542	120,127
March	28,270	7,350	85,458	1,395	122,473
April	23,722	6,651	75,909	1,263	107,545
May	23,562	7,140	76,801	1,230	108,733
June	31,495	7,819	89,938	1,146	130,398
July	39,238	9,209	132,681	1,098	182,226
August	34,665	8,164	118,637	985	162,451
September	28,771	7,238	89,537	1,088	126,634
October	29,180	7,859	71,027	1,449	109,515
November	29,383	7,764	81,646	1,683	120,476
December	31,750	8,098	98,355	1,950	140,153
Total Off Peak	357,755	91,646	1,103,077	16,702	1,569,180
Total	529,970	124,082	1,468,422	16,702	2,139,176

	CON	IFIDENT	IAL UNTI	I 10/27/	2020					CONFIDENTIAL UNTIL 10/27/2020									
	001		IAL OITH	L 10/21/1	-020		T					T	OIN IDEN		L OIVIIL	10/2	172020		
UI SS Tranche 1	January 1, 20	21 throug	h June 30,	2021 - 10	% of the	SS TOTAL	load												
		PEAK M	lWh			On Peak Bid P	rice Per	MWh (\$/	MWh)			Pe	eak Bid Price Tir	mes M\	Wh (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Res	idential	Street Lights		Small C&I		Large C&I	F	Residential	Stre	et Lights		Total
January-2021	1,404	265	3,553	-	\$ 104.24	1 \$ 104.24	\$	104.24	N/A	\$	146,311.26	\$	27,644.45	\$	370,343.87		N/A	\$	544,299.58
February-2021	1,236	238	2,700	-	\$ 104.4	\$ 104.40	\$	104.40	N/A	\$	129,069.72	\$	24,826.32	\$	281,848.68		N/A	\$	435,744.72
March-2021	1,291	249	2,459	-	\$ 86.94	4 \$ 86.94	\$	86.94	N/A	\$	112,196.07	\$	21,621.98	\$	213,750.68		N/A	\$	347,568.73
April-2021	1,146	235	2,288	-	\$ 81.43	3 \$ 81.43	\$	81.43	N/A	\$	93,286.21	\$	19,103.48	\$	186,303.70		N/A	\$	298,693.39
May-2021	1,016	230	2,145	-	\$ 77.3	1 \$ 77.31	\$	77.31	N/A	\$	78,570.15	\$	17,804.49	\$	165,791.30		N/A	\$	262,165.94
June-2021	1,507	268	2,678	-	\$ 69.0	1 \$ 69.01	\$	69.01	N/A	\$	103,984.27	\$	18,508.48	\$	184,794.98		N/A	\$	307,287.73
Totals	7,599	1,485	15,821	-						\$	663,417.68	\$	129,509.20	\$	1,402,833.21		N/A	\$	2,195,760.09
Tatal David MAN	24,905																		
Total Peak MWh	24,905																		
		OFF PEAK	MWh			Off Peak Bid P	rice Per	MWh (\$/	MWh)			Off	Peak Bid Price 1	Times I	MWh (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I		idential	Street Lights		Small C&I		Large C&I		Residential	Stre	et Lights		Total
January-2021	2,988	741	9,929	187	\$ 104.24	1 \$ 104.24	\$	104.24	\$ 104.24	\$	311,437.85	\$	77,252.26	\$	1,034,978.11	\$	19,524.15	\$	1,443,192.37
February-2021	2,784	694	8,380	154	\$ 104.4	\$ 104.40	\$	104.40	\$ 104.40	\$	290,670.48	\$	72,484.92	\$	874,872.00	\$	16,098.48	\$	1,254,125.88
March-2021	2,827	735	8,546	140	\$ 86.9	1 \$ 86.94	\$	86.94	\$ 86.94	\$	245,779.38	\$	63,900.90	\$	742,971.85	\$	12,128.13	\$	1,064,780.26
April-2021	2,372	665	7,591	126	\$ 81.43	3 \$ 81.43	\$	81.43	\$ 81.43	\$	193,168.25	\$	54,159.09	\$	618,126.99	\$	10,284.61	\$	875,738.94
May-2021	2,356	714	7,680	123	\$ 77.3	1 \$ 77.31	\$	77.31	\$ 77.31	\$	182,157.82	\$	55,199.34	\$	593,748.53	\$	9,509.13	\$	840,614.82
June-2021	3,150	782	8,994	115	\$ 69.0	1 \$ 69.01	\$	69.01	\$ 69.01	\$	217,347.00	\$	53,958.92	\$	620,662.14	\$	7,908.55	\$	899,876.61
Totals	16,477	4,331	51,119	845						\$	1,440,560.78	\$	376,955.43	\$	4,485,359.62	\$	75,453.05	\$	6,378,328.88
																			•
Total Off Peak MWh	72,773																		
UI SS Tranche 1	Total \$'s	\$/MWh				Bidder Identi	ficatio	n		<u> </u>					Bidder Ide	ntifica	tion		
Total Peak Bid	\$ 2,195,760.09	\$ 88.16				bidder ideitti	iicatio			_		-			bluder lue	пипса	lion		
Тотаї Реак Від	\$ 2,195,760.09	\$ 88.16		_						-									
Total Off Peak Bid	\$ 6,378,328.88	-								_									
Total bid	\$ 8,574,088.97	\$ 87.78		16 113/22 11:11		Scenario A - B			Name I had be all to			15 "	Van dhin hidi:	. Date	Scenario A				las la sha b
									Down List in the			IT "	Yes this bid is						
				-					purchased as a	_		-			es in this wor				
Total MWh	97.678			Januar	y 1, 2021 thro	ugh June 30, 202	1 - 10%	or the SS	I UTAL load				January 1, 2	2021 th	rough June 30,	2021 - 1	u% of the SS	IOT	AL load
i otal ivi vvn	97.678	1		1		1	1		I	1		1		I					

	ı	CON	IFIDENT	IAL UNTI	L 10/27/2	2020	ı	1						С	ONFIDEN	ITIA	AL UNTIL	10/2	7/2020		
UI SS Tranche 2	1.		24 46 46	h luma 20	2024 40	0/ 05 46 0	CC TC	TAL I													
OI 33 Tranche 2	J	anuary 1, 20	PEAK M		2021 - 10	% OI LITE				B. B. S. S. C.	MIAN. Y	_		_	l. Di d D. i Ti		114 II. (* 1141 II.)				
		0 "00"			0			ak Bid Pri		• • • • • • • • • • • • • • • • • • • •	•	_	0 "00"	P	eak Bid Price Tir			٥.			
Month		Small C&I	Large C&I	Residential	Street Lights	Small C&		rge C&I		dential	Street Lights	-	Small C&I		Large C&I		Residential	Str	eet Lights	\$	Total
January-2021		1,404	265	3,553	-		49 \$	104.49	\$	104.49	N/A	\$	146,662.16	-	27,710.75	-	371,232.07		N/A	7	545,604.9
February-2021		1,236	238	2,700	-		66 \$	104.66	\$	104.66	N/A	\$	129,391.16	_	24,888.15	-	282,550.60		N/A	\$	436,829.9
March-2021		1,291	249	2,459	-		16 \$	87.16	•	87.16	N/A	\$	112,479.98	-	21,676.69		214,291.58		N/A	\$	348,448.2
April-2021		1,146	235	2,288	-		63 \$	81.63	\$	81.63	N/A	\$	93,515.33	_	19,150.40	-	186,761.28		N/A	\$	299,427.0
May-2021		1,016	230	2,145	-		51 \$	77.51	\$	77.51	N/A	\$	78,773.41	-	17,850.55	_	166,220.20		N/A	\$	262,844.16
June-2021		1,507	268	2,678	-	\$ 69.	18 \$	69.18	\$	69.18	N/A	\$	104,240.42	-	18,554.08		185,250.20		N/A	\$	308,044.70
Totals		7,599	1,485	15,821	-							\$	665,062.46	\$	129,830.62	\$	1,406,305.93		N/A	\$	2,201,199.0
Total Peak MWh		24,905																			
			OFF PEAK	MWh			Off Pe	ak Bid Pri	ce Per	MWh (\$/N	/IWh)			Off	Peak Bid Price 1	Times	MWh (\$/MWh)				
Month		Small C&I	Large C&I	Residential	Street Lights	Small C&	l Lar	rge C&I	Resi	dential	Street Lights		Small C&I		Large C&I		Residential	Str	eet Lights		Total
January-2021		2,988	741	9,929	187	\$ 104.	49 \$	104.49	\$	104.49	\$ 104.49	\$	312,184.77	\$	77,437.54	\$	1,037,460.31	\$	19,570.98	\$	1,446,653.60
February-2021		2,784	694	8,380	154	\$ 104.	66 \$	104.66	\$	104.66	\$ 104.66	\$	291,394.37	\$	72,665.44	\$	877,050.80	\$	16,138.57	\$	1,257,249.18
March-2021		2,827	735	8,546	140	\$ 87.	16 \$	87.16	\$	87.16	\$ 87.16	\$	246,401.32	\$	64,062.60	\$	744,851.93	\$	12,158.82	\$	1,067,474.67
April-2021		2,372	665	7,591	126	\$ 81.	63 \$	81.63	\$	81.63	\$ 81.63	\$	193,642.69	\$	54,292.11	\$	619,645.17	\$	10,309.87	\$	877,889.84
May-2021		2,356	714	7,680	123	\$ 77.	51 \$	77.51	\$	77.51	\$ 77.51	\$	182,629.06	\$	55,342.14	\$	595,284.55	\$	9,533.73	\$	842,789.48
June-2021		3,150	782	8,994	115	\$ 69.	18 \$	69.18	\$	69.18	\$ 69.18	\$	217,882.41	\$	54,091.84	\$	622,191.08	\$	7,928.03	\$	902,093.36
Totals		16,477	4,331	51,119	845							\$	1,444,134.62	\$	377,891.67	\$	4,496,483.84	\$	75,640.00	\$	6,394,150.13
Total Off Peak MWh		72,773																			
III 00 T		Total \$'s	A MANAGE.				Diddo	r Identifi	cotion			L				ļ	Bidder Ide	mtifica	ntion.		
UI SS Tranche 2			\$/MWh				Diddei	identiii	Cation	1		_		-			bidder ide	munica	ation		
Total Peak Bid	\$	2,201,199.01	\$ 88.38									_		-							
Total Off Peak Bid	s	6,394,150.13	\$ 87.86																		
Total bid	٩	8,595,349.14					Scenario	o A - Bid	lder "F	)"		_					Scenario A	- Bidd	er "D"		
	Ą	0,000,040.14	<b>\$</b>		If "Yes this	s bid is link					own List in the	-		- If "	Yes this bid is	s linke	ed" is chosen			wn L	ist in the box
											purchased as a						nes in this wor				
						•					TOTAL load						hrough June 30,				
Total MWh		97.678				, ,	]	.,							, , ,		<b>J</b>				

	CON	JEIDENT	IAL UNT	II 10/27/	2020					CONFIDENTIAL UNTIL 10/27/2020									
	COI	AL IDEIAL	IAL UNTI	L IUIZIII	2020								ONI IDEN	IIAL C	/IN I IL	10/21/20	20		
UI SS Tranche 3	January 1, 20	21 throug	h June 30	2021 - 10	% of the	SS T	OTAL I	nad				$\vdash$							
or oo Transile o	Junuary 1, 20	PEAK M		, 2021 10	70 01 1110			ice Per MWh (\$	/MWh)	H		Pe	ak Bid Price Time	es MWh (\$	/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C8		arge C&I	Residential	Street Lights		Small C&I		Large C&I	Reside		Street Ligh	ts		Total
January-2021	1,404	265	3,553	-	\$ 105	.01 \$	105.01	\$ 105.01	N/A	\$	147,392.04	\$	27,848.65 \$	37	3,079.53	N/A		\$	548,320.2
February-2021	1,236	238	2,700	-	\$ 105	18 \$	105.18	\$ 105.18	N/A	\$	130,034.03	\$	25,011.80 \$	3 28	3,954.45	N/A		\$	439,000.2
March-2021	1,291	249	2,459	-	\$ 87	59 \$	87.59	\$ 87.59	N/A	\$	113,034.90	\$	21,783.63 \$	5 21	5,348.77	N/A		\$	350,167.3
April-2021	1,146	235	2,288	-	\$ 82	04 \$	82.04	\$ 82.04	N/A	\$	93,985.02	\$	19,246.58 \$	18	7,699.32	N/A		\$	300,930.9
May-2021	1,016	230	2,145	-	\$ 77	89 \$	77.89	\$ 77.89	N/A	\$	79,159.61	\$	17,938.07 \$	3 16	7,035.11	N/A		\$	264,132.7
June-2021	1,507	268	2,678	-	\$ 69	52 \$	69.52	\$ 69.52	N/A	\$	104,752.74	\$	18,645.26 \$	18	6,160.66	N/A		\$	309,558.6
Totals	7,599	1,485	15,821	-						\$	668,358.34	\$	130,473.99 \$	1,41	3,277.84	N/A		\$	2,212,110.1
Total Peak MWh	24,905																		
		OFF PEAK	MWh			Off P	Peak Bid Pri	ice Per MWh (\$	MWh)			Off I	Peak Bid Price Tir	nes MWh	(\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C8	l L	arge C&I	Residential	Street Lights		Small C&I		Large C&I	Reside	ential	Street Ligh	ts		Total
January-2021	2,988	741	9,929	187		.01 \$	105.01	\$ 105.01		\$	313,738.38	\$	77,822.91 \$		2,623.29		8.37	_	1,453,852.95
February-2021	2,784	694	8,380	154			105.18			\$	292,842.16	\$	73,026.47 \$	88	1,408.40	\$ 16,21	8.76	\$	1,263,495.79
March-2021	2,827	735	8,546	140		59 \$	87.59	\$ 87.59		_	247,616.93	_	64,378.65		8,526.62		8.81	_	1,072,741.01
April-2021	2,372	665	7,591	126		04 \$	82.04	\$ 82.04		_	194,615.29	-	54,564.80 \$		2,757.44		1.65		882,299.1
May-2021	2,356	714	7,680	123			77.89	\$ 77.89		_	183,524.42	_	55,613.46		8,202.99		0.47	_	846,921.34
June-2021	3,150	782	8,994	115	\$ 69	52 \$	69.52	\$ 69.52	\$ 69.52	\$	218,953.24		54,357.69		5,248.98		6.99	•	906,526.90
Totals	16,477	4,331	51,119	845						\$	1,451,290.42	\$	379,763.98 \$	4,51	8,767.72	\$ 76,01	5.05	\$	6,425,837.17
												Ь							
Total Off Peak MWh	72,773											₩							
						D: 11						_		ъ.					
UI SS Tranche 3	Total \$'s	\$/MWh				Bidde	er Identifi	ication		_		-		Bi	dder Ide	entification			
Total Peak Bid	\$ 2,212,110.17	\$ 88.82		_						_		-							
Total Off Peak Bid	\$ 6,425,837.17																		
Total bid	\$ 8,637,947.34	\$ 88.43		16 115 6			ario A - Bio									- Bidder "D"	_		
									Down List in the				Yes this bid is I						
				-					purchased as a	_		_	above, the Tra						
	_			Januar	y 1, 2021 th	ough Ju	ıne 30, 2021	- 10% of the S	S TOTAL load	-			January 1, 202	21 through	June 30,	, 2021 - 10% of	he SS	TOTA	L load
Total MWh	97.678	1		1	1			1	1	1		1				1			

UI SS Tranche 5	Total \$ 522,7 \$ 458,4 \$ 337,4 \$ 315,0 \$ 339,3 \$ 463,5
Month   Small CAl   Large CAl   Residential   Street Lights   Small CAl   Large CAl   Residential   Street Lights   Small CAl   Large CAl   Residential   Street Lights   Small CAl   Large CAl   Small CAl   Sm	\$ 522,7 \$ 458,4 \$ 337,4 \$ 315,0 \$ 339,3 \$ 463,5
Month   Small C&I   Large C&I   Residential   Street Lights   Small C&I   Large C&I   Small C&I   Large C&	\$ 522,7 \$ 458,4 \$ 337,4 \$ 315,0 \$ 339,3 \$ 463,5
August-2021	\$ 458,4 \$ 337,4 \$ 315,0 \$ 339,3 \$ 463,5
September-2021	\$ 337,4 \$ 315,0 \$ 339,3 \$ 463,5
Cotober-2021   Coto	\$ 315,0 \$ 339,3 \$ 463,5
November-2021 1,271 260 2,638 - \$81.39 \$81.39 \$81.39 \$N/A \$103,471.11 \$21,185.82 \$21,4682.40 N/A	\$ 339,3 \$ 463,5
December-2021	\$ 463,5
Total S 9,622 1,759 20,713 -	
Total Peak MWh  32,094  OFF PEAK WWh  Small C&I  Large C&I  Residential  Street Lights  Small C&I  Large C&I  1,864  9 \$ 70.08	
Month   Small C&l   Large C&l   Residential   Street Lights   Small C&l   Large C&l   Small C&l   Large C&l   Residential   Street Lights   Small C&l   Large C&l   Small C&l   Large C&l   Residential   Street Lights   Small C&l   Large C&l   Small C&l   Large C&l   Residential   Street Lights   Small C&l   Large C&l   Small C&l   Large C&l   Residential   Street Lights   Small C&l   Large C&l   Small C&l   Large C&l   Small C&l   Large C&l   Small C&l   Large C&l   Residential   Street Lights   Small C&l   Large C&l   Sm	\$ 2,436,5
Month   Small C&l   Large C&l   Residential   Street Lights   Small C&l   Large C&l   Small C&l   Large C&l   Residential   Street Lights   Small C&l   Large C&l   Small C&l   Large C&l   Small C&l   Large C&l   Small C&l   Large C&l   Residential   Street Lights   Small C&l   Large C&l   Small C&l   Large C&	
Month   Small C&l   Large C&l   Residential   Street Lights   Small C&l   Large C&l   Small C&l   Large C&l   Residential   Street Lights   Small C&l   Large C&l   Residential   Street Lights   Small C&l   Large C&l   Small C&l   Large C&l   Residential   Street Lights   Small C&l   Large C&l   Small C&l   Large C&l   Small C&l   Small C&l   Small C&l   Small C&l   Large C&l   Small C&l   Sm	
July-2021         3,924         921         13,268         110         \$ 69,42	Total
August-2021         3,467         816         11,864         99         70.08         70.08         70.08         242,932.32         57,213.31         831,408.10         6,902           September-2021         2,877         724         8,954         109         72,54         72,54         72,54         208,704.83         52,504.45         649,501.40         7,892           October-2021         2,918         786         7,103         145         75,66         75,66         75,66         220,775.88         59,461.19         537,390.28         10,963           November-2021         2,938         776         8,165         168         81.39         81.39         81.39         239,148.24         63,191.20         664,516.79         13,697           December-2021         3,175         810         9,836         195         92.02         92.02         92.02         292,163.50         74,517.80         905,062.71         17,943           Total Off Peak MW/h         84,146         84,146         84,146         84,146         84,146         84,146         84,146         84,146         84,146         84,146         84,146         84,146         84,146         84,146         84,146         84,146         84,146         84,146	
September-2021         2,877         724         8,954         109         \$ 72.54         \$ 72.54         \$ 72.54         \$ 208,704.83         \$ 52,504.45         \$ 649,501.40         \$ 7,892           October-2021         2,918         786         7,103         145         \$ 75.66         \$ 75.66         \$ 75.66         \$ 220,775.88         \$ 59,461.19         \$ 537,390.28         \$ 10,963           November-2021         2,938         776         8,165         168         \$ 81.39         \$ 81.39         \$ 81.39         \$ 239,148.24         \$ 63,191.20         \$ 664,516.79         \$ 13,697           December-2021         3,175         810         9,836         195         \$ 92.02         \$ 92.02         \$ 92.02         \$ 292,163.50         \$ 74,517.80         \$ 905,062.71         \$ 17,943           Total         19,299         4,833         59,188         825         \$ 1,476,114.97         \$ 370,816.83         \$ 4,508,950.78         \$ 65,022           Total Off Peak MWh         84,146         \$ 84,146         \$ 84,146         \$ 84,146         \$ 84,146         \$ 84,146         \$ 84,146         \$ 84,146         \$ 84,146         \$ 84,146         \$ 84,146         \$ 84,146         \$ 84,146         \$ 84,146         \$ 84,146         \$ 84,146         \$ 84,146	
October-2021         2,918         786         7,103         145         \$ 75.66         \$ 75.66         \$ 75.66         \$ 220,775.88         \$ 59,461.19         \$ 537,390.28         \$ 10,963           November-2021         2,938         776         8,165         168         \$ 81.39         \$ 81.39         \$ 81.39         \$ 239,148.24         \$ 63,191.20         \$ 664,516.79         \$ 13,697           December-2021         3,175         810         9,836         195         \$ 92.02         \$ 92.02         \$ 92.02         \$ 292,163.50         \$ 74,517.80         \$ 905,062.71         \$ 17,943           Totals         19,299         4,833         59,188         825         \$ 1,476,114.97         \$ 370,816.83         \$ 4,508,950.78         \$ 65,022           Total Off Peak MWh         84,146         \$ 4,508,950.78         \$ 65,022         \$ 1,476,114.97         \$ 370,816.83         \$ 4,508,950.78         \$ 65,022	
November-2021 2,938 776 8,165 168 \$ 81.39 \$ 81.39 \$ 81.39 \$ 81.39 \$ 239,148.24 \$ 63,191.20 \$ 664,516.79 \$ 13,697 December-2021 3,175 810 9,836 195 \$ 92.02 \$ 92.02 \$ 92.02 \$ 92.02 \$ 292,163.50 \$ 74,517.80 \$ 905,062.71 \$ 17,943 Totals 19,299 4,833 59,188 825 \$ \$ 1,476,114.97 \$ 370,816.83 \$ 4,508,950.78 \$ 65,022	
December-2021         3,175         810         9,836         195         92.02         92.02         92.02         92.02         92.02         292,163.50         74,517.80         905,062.71         17,943           Totals         19,299         4,833         59,188         825         \$ 1,476,114.97         \$ 370,816.83         \$ 4,508,950.78         \$ 65,022           Total Off Peak MWh         84,146         84,1	
Totals 19,299 4,833 59,188 825 \$ 1,476,114.97 \$ 370,816.83 \$ 4,508,950.78 \$ 65,022   Total Off Peak MWh 84,146	
Total Off Peak MWh 84,146	
	<u>π</u> ψ 0,420,5
Pidda Idantification	
UI SS Tranche 5 Total \$'s \$/MWh Bidder Identification Bidder Identification	
Total Peak Bid \$ 2,436,553.37 \$ 75.92	
Total Off Peak Bid \$ 6,420,905.10 \$ 76.31	
Total bid         \$ 8,857,458.47         \$ 76.20         Scenario A - Bidder "D"         Scenario A - Bidder "D"	
If "Yes this bid is linked" is chosen from the Drop Down List in the If "Yes this bid is linked" is chosen from the Drop	
box above, the Tranches in this workbook must be purchased as a above, the Tranches in this workbook must b	•
July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load  July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load  Total MWh  116 240	# 55 IUIAL 10ad

	CON	FIDENTI	AL UNTII	_ 10/27/2	020	T		ı		CONFIDE	NTIAL UNTIL	. 10/27/2020		
UI SS Tranche 6	July 1, 2021 t	hrough De	ecember 3	1, 2021 - 1	0% of th	e SS TOTA	L load							
		PEAK M	Wh			On Peak Bid P	rice Per MWh (	MWh)		Peak Bid Price Ti	imes MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total	
July-2021	2,109	356	5,066	-	\$ 69.59	\$ 69.59	\$ 69.59	N/A	\$ 146,765.31	\$ 24,787.96	\$ 352,515.10	N/A \$	524,068.3	
August-2021	1,860	307	4,375	-	\$ 70.26	\$ 70.26	\$ 70.26	N/A	\$ 130,676.57	\$ 21,576.85	\$ 307,359.40	N/A \$	459,612.8	
September-2021	1,456	261	2,935	-	\$ 72.72	\$ 72.72	\$ 72.72	N/A	\$ 105,873.05	\$ 18,987.19	\$ 213,411.38	N/A \$	338,271.6	
October-2021	1,507	294	2,364	-	\$ 75.85	\$ 75.85	\$ 75.85	N/A	\$ 114,268.03	\$ 22,277.15	\$ 179,279.06	N/A \$	315,824.24	
November-2021	1,271	260	2,638	-	\$ 81.60	\$ 81.60	\$ 81.60	N/A	\$ 103,738.08	\$ 21,240.48	\$ 215,236.32	N/A \$	340,214.88	
December-2021	1,420	280	3,337	-	\$ 92.24	\$ 92.24	\$ 92.24	N/A	\$ 130,962.35	\$ 25,864.10	\$ 307,804.88	N/A \$	464,631.3	
Totals	9,622	1,759	20,713	-					\$ 732,283.39	\$ 134,733.73	\$ 1,575,606.14	N/A \$	2,442,623.20	
Total Peak MWh	32,094													
		OFF PEAK		T			rice Per MWh (	•		1	Times MWh (\$/MWh)	T		
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total	
July-2021	3,924	921	13,268	110		\$ 69.59	\$ 69.59	\$ 69.59					1,268,110.73	
August-2021	3,467	816	11,864	99	\$ 70.26	\$ 70.26	\$ 70.26	\$ 70.26	,				1,141,380.72	
September-2021	2,877	724	8,954	109	\$ 72.72			\$ 72.72	•	*,			920,882.45	
October-2021	2,918	786	7,103	145	\$ 75.85		\$ 75.85	\$ 75.85					830,671.29	
November-2021	2,938	776	8,165	168	\$ 81.60		\$ 81.60	\$ 81.60				,	983,084.16	
December-2021	3,175	810	9,836	195	\$ 92.24	\$ 92.24	\$ 92.24	\$ 92.24	\$ 292,862.00	\$ 74,695.95	\$ 907,226.52	\$ 17,986.80 \$	1,292,771.27	
Totals	19,299	4,833	59,188	825					\$ 1,479,793.82	\$ 371,741.14	\$ 4,520,181.38	\$ 65,184.28 \$	6,436,900.62	
Total Off Peak MWh	84,146													
		A				Bidder Identi	fination.				Didden Id	entification		
UI SS Tranche 6	Total \$'s	\$/MWh		_		Bidder identi	ncation			_	Bidder id	entification		
Total Peak Bid	\$ 2,442,623.26	\$ 76.11		_						_				
Total Off Peak Bid	\$ 6,436,900.62													
Total bid	\$ 8,879,523.88	\$ 76.39				Scenario A - B						- Bidder "D"		
								Down List in the				from the Drop Down		
										e Tranches in this workbook must be purchased as a 021 through December 31, 2021 - 10% of the SS TOTAL load				
Total MWh	116 240			July 1, 20	z i unough i		21 - 10% OI THE	I OTAL IDAU		July 1, 2021	l l	1, 2021 - 10% 01 1118 33 10	JIAL IUAU	

	CON	FIDENTI	AL UNTIL	10/27/2	020	1	ı			CONFIDEN	ITIAL UNTIL	. 10/27/2020	
UI SS Tranche 7	July 1, 2021 t	hrough D	ecember 3	1, 2021 - 1	0% of th	e SS TOTA	L load						
	• •	PEAK N		,			Price Per MWh (	\$/MWh)		Peak Bid Price Ti	mes MWh (\$/MWh)	1	
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
July-2021	2,109	356	5,066	-	\$ 69.76	\$ 69.76	\$ 69.76	N/A	\$ 147,123.84	\$ 24,848.51	\$ 353,376.26	N/A \$	525,348.6
August-2021	1,860	307	4,375	-	\$ 70.43	\$ 70.43	\$ 70.43	N/A	\$ 130,992.76	\$ 21,629.05	\$ 308,103.08	N/A \$	460,724.8
September-2021	1,456	261	2,935	-	\$ 72.90	\$ 72.90	\$ 72.90	N/A	\$ 106,135.11	\$ 19,034.19	\$ 213,939.63	N/A \$	339,108.9
October-2021	1,507	294	2,364	-	\$ 76.04	\$ 76.04	\$ 76.04	N/A	\$ 114,554.26	\$ 22,332.95	\$ 179,728.14	N/A \$	316,615.3
November-2021	1,271	260	2,638	-	\$ 81.80	\$ 81.80	\$ 81.80	N/A	\$ 103,992.34	\$ 21,292.54	\$ 215,763.86	N/A \$	341,048.74
December-2021	1,420	280	3,337	-	\$ 92.47	\$ 92.47	\$ 92.47	N/A	\$ 131,288.91	\$ 25,928.59	\$ 308,572.39	N/A \$	465,789.89
Totals	9,622	1,759	20,713	-					\$ 734,087.22	\$ 135,065.83	\$ 1,579,483.36	N/A \$	2,448,636.41
Total Peak MWh	32,094												
		OFF PEAK	1			Off Peak Bid P		•		1	Times MWh (\$/MWh)		
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
July-2021	3,924	921	13,268	110									1,271,208.58
August-2021	3,467	816	11,864	99	\$ 70.43		\$ 70.43	\$ 70.43		\$ 57,499.05			1,144,142.40
September-2021	2,877	724	8,954	109	\$ 72.90		\$ 72.90	\$ 72.90		\$ 52,765.02			923,161.86
October-2021	2,918	786	7,103	145	\$ 76.04			\$ 76.04					832,752.0
November-2021	2,938	776	8,165	168	\$ 81.80			\$ 81.80		\$ 63,509.52			985,493.68
December-2021	3,175	810	9,836	195	\$ 92.47	\$ 92.47	\$ 92.47	\$ 92.47	,,	, , , , , ,		, ,	1,295,994.80
Totals	19,299	4,833	59,188	825					\$ 1,483,440.39	\$ 372,657.62	\$ 4,531,310.06	\$ 65,345.32 \$	6,452,753.39
Total Off Peak MWh	84,146												
UI SS Tranche 7	Total \$'s	\$/MWh				Bidder Identi	ification				Ridder Id	entification	
Total Peak Bid	\$ 2,448,636,41					Bidder identi	out.o				Diadoi id	ontinoation	
Total Total Sid	2,110,000.11	¥ 10.20		-									
Total Off Peak Bid	\$ 6,452,753.39	\$ 76.69											
Total bid	\$ 8,901,389.80	\$ 76.58		If "Voe this		Scenario A - B		Down List in the		If "Vee this hid is		- Bidder "D" from the Drop Down	List in the hor
								e purchased as a				orkbook must be purch	
		<del> </del>		- '		December 31, 20		•		- '		1, 2021 - 10% of the SS TO	
Total MWh	116.240	<u> </u>		July 1, 20	unough					July 1, 2021	cagn becomber 5	.,	J L IOUU

	CON	FIDENTI	TAL UNTIL 10/27/2020							CONFIDENTIAL UNTIL 10/27/2020							
		I IDEI	AL OITTIL	10/21/2	020						OOM IDEI	THAL OITH	10/21/2020				
UI SS Tranche 8	July 1, 2021 t	hrough De	cember 31	1 2021 - 1	0% of 1	he SS TOTA	l load										
or oo Transite o	outy 1, 2021 t	PEAK M		1, 2021 1	0 70 01		rice Per MWh (	S/MWh)			Peak Bid Price Ti	mes MWh (\$/MWh)					
Month	Small C&I	Large C&I	Residential	Street Lights	Small Ca		Residential	Street Lights		Small C&I	Large C&I	Residential	Street Lights		Total		
July-2021	2,109	356	5,066	-	\$ 69.9	3 \$ 69.93	\$ 69.93	N/A	\$	147,482.37		\$ 354,237.41	N/A	\$	526,628.85		
August-2021	1,860	307	4,375	-	\$ 70.0	50 \$ 70.60	\$ 70.60	N/A	\$	131,308.94	\$ 21,681.26	\$ 308,846.76	N/A	\$	461,836.96		
September-2021	1,456	261	2,935	-	\$ 73.0	8 \$ 73.08	\$ 73.08	N/A	\$	106,397.17	\$ 19,081.19	\$ 214,467.88	N/A	\$	339,946.24		
October-2021	1,507	294	2,364	-	\$ 76.2	22 \$ 76.22	\$ 76.22	N/A	\$	114,825.43	\$ 22,385.81	\$ 180,153.59	N/A	\$	317,364.83		
November-2021	1,271	260	2,638	-	\$ 82.0	00 \$ 82.00	\$ 82.00	N/A	\$	104,246.60	\$ 21,344.60	\$ 216,291.40	N/A	\$	341,882.60		
December-2021	1,420	280	3,337	-	\$ 92.	0 \$ 92.70	\$ 92.70	N/A	\$	131,615.46	\$ 25,993.08	\$ 309,339.90	N/A	\$	466,948.44		
Totals	9,622	1,759	20,713	-					\$	735,875.97	\$ 135,395.01	\$ 1,583,336.94	N/A	\$	2,454,607.92		
Total Peak MWh	32,094																
		OFF PEAK					rice Per MWh (	S/MWh)				Times MWh (\$/MWh)					
Month	Small C&I	Large C&I	Residential	Street Lights	Small Ca		Residential	Street Lights	_	Small C&I	Large C&I	Residential	Street Lights		Total		
July-2021	3,924	921	13,268	110			\$ 69.93		•	274,391.33	. ,			-	1,274,306.41		
August-2021	3,467	816	11,864	99	\$ 70.0		\$ 70.60	\$ 70.60	_	244,734.90				-	1,146,904.06		
September-2021	2,877	724	8,954	109	\$ 73.0		\$ 73.08	\$ 73.08		210,258.47	\$ 52,895.30			-	925,441.27		
October-2021	2,918	786	7,103	145	\$ 76.2	-	\$ 76.22	\$ 76.22		222,409.96	\$ 59,901.30			_	834,723.33		
November-2021	2,938	776	8,165	168	\$ 82.0		\$ 82.00	\$ 82.00	-	240,940.60			,	-	987,903.20		
December-2021	3,175	810	9,836	195	\$ 92.	0 \$ 92.70	\$ 92.70	\$ 92.70	\$	294,322.50	,				1,299,218.31		
Totals	19,299	4,833	59,188	825					\$	1,487,057.76	\$ 373,566.24	\$ 4,542,367.69	\$ 65,504.89	\$	6,468,496.58		
Total Off Peak MWh	84,146																
UI SS Tranche 8	Total \$'s	\$/MWh				Bidder Ident	fication					Ridder Id	entification				
Total Peak Bid	\$ 2.454.607.92					Didder ident	ilcation					Didder id	entinication				
Total Leak Did	Ψ 2,434,007.92	\$ 70.40							_								
Total Off Peak Bid	\$ 6.468.496.58	\$ 76.87															
Total bid	\$ 8,923,104.50					Scenario A - B	idder "D"					Scenario A	- Bidder "D"				
rotal bid	ψ 0,323,104.30	Ψ 70.76		If "Yes this	bid is lin			Down List in the			If "Yes this bid is	s linked" is choser		wn L	ist in the box		
								e purchased as a				ranches in this wo					
						h December 31, 20		•				through December 3					
Total MWh	116,240			]							, , , , , , , , , , , , , , , , , , , ,						