The United Illuminating Company Docket No: 20-01-02

Public Version

		<mark>27/202</mark>	.0			
II Standard Service DED072020	Pidding Warkhook					
JI Standard Service RFP <mark>072020</mark> , E	Sidding Workbook					
UI Standard Service Tranche	Tranche Definition	Pe	ak \$/MWh	Off Peak \$/MWh	Total \$/MWh	Total \$
JI SS Tranche 1	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$	88.39		\$ 85.92	
JI SS Tranche 2	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$	88.81			
II SS Tranche 3	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$	89.95			
JI SS Tranche 5	July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load	\$	76.71		\$ 73.44	\$ 8,537,203.29
JI SS Tranche 6	July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load	\$	77.23	\$ 72.72	\$ 73.96	\$ 8,597,648.06
JI SS Tranche 7	July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load	\$	78.27	\$ 73.76	\$ 75.00	\$ 8,718,537.54
JI SS Tranche 8	July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load	\$	79.31	\$ 74.80	\$ 76.04	
- Total						\$ 60,062,559.92
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The United Illuminating Company Docket No: 20-01-02

ON	PEAK MWh TO	TAL quantities fo	r evaluation	
Small_CI	Large_CI	Residential	StreetLight	Total
14,036	2,652	35,528	-	52,216
12,363	2,378	26,997	-	41,738
12,905	2,487	24,586	-	39,978
11,456	2,346	22,879	-	36,681
10,163	2,303	21,445	-	33,911
15,068	2,682	26,778	-	44,528
21,090	3,562	50,656	-	75,308
18,599	3,071	43,746	-	65,416
14,559	2,611	29,347	-	46,517
15,065	2,937	23,636	-	41,638
12,713	2,603	26,377	-	41,693
14,198	2,804	33,370	-	50,372
172,215	32,436	365,345	-	569,996
OFF	PEAK MWh TO	OTAL quantities for	or evaluation	
Small_Cl	Large_CI	Residential	StreetLight	Total
29,877	7,411	99,288	1,873	138,449
27,842	6,943	83,800	1,542	120,127
28,270	7,350	85,458	1,395	122,473
23,722	6,651	75,909	1,263	107,545
23,562	7,140	76,801	1,230	108,733
31,495	7,819	89,938	1,146	130,398
39,238	9,209	132,681	1,098	182,226
34,665	8,164	118,637	985	162,451
28,771	7,238	89,537	1,088	126,634
29,180	7,859	71,027	1,449	109,515
29,383	7,764	81,646	1,683	120,476
31,750	8,098	98,355	1,950	140,153
357,755	91,646	1,103,077	16,702	1,569,180
529,970	124,082	1,468,422	16,702	2,139,176
	Small_CI 14,036 12,363 12,905 11,456 10,163 15,068 21,090 18,599 14,559 15,065 12,713 14,198 172,215 OFF Small_CI 29,877 27,842 28,270 23,722 23,562 31,495 39,238 34,665 28,771 29,180 29,383 31,750 357,755	Small_CI Large_CI 14,036 2,652 12,363 2,378 12,995 2,487 11,456 2,346 10,163 2,303 15,068 2,682 21,090 3,562 18,599 3,071 14,559 2,611 15,065 2,937 12,713 2,603 172,215 32,436 OFF PEAK MWh TC Small Cl Large_Cl 29,877 7,411 27,842 6,943 28,270 7,350 23,722 6,651 23,722 6,651 23,723 9,651 23,562 7,140 31,495 7,819 39,238 9,209 34,665 8,164 28,771 7,238 29,180 7,859 29,383 7,764 31,750 8,098 357,755 91,646	Small_CI Large_CI Residential 14,036 2,652 35,528 12,363 2,378 26,997 12,905 2,487 24,586 11,456 2,346 22,879 10,163 2,303 21,445 15,068 2,682 26,778 21,090 3,562 50,656 18,599 3,071 43,746 14,559 2,611 29,347 15,065 2,937 23,636 12,713 2,603 23,370 14,198 2,804 33,370 172,215 32,436 365,345 OFF PEAK MWh TOTAL quantities for Small_CI Large_CI Residential 29,877 7,411 99,288 27,842 6,943 83,800 28,270 7,350 85,458 23,722 6,651 75,909 23,562 7,140 76,801 31,495 7,819 89,938 39,238 9,209 <t< td=""><td>14,036 2,652 35,528 - 12,363 2,378 26,997 - 12,905 2,487 24,586 - 11,456 2,346 2,303 21,445 - 15,068 2,682 26,778 - 21,090 3,562 50,656 - 18,599 3,071 43,746 - 14,559 2,611 29,347 - 14,506 2,937 29,367 - 12,713 2,603 26,377 - 14,198 2,804 33,370 - 172,215 32,436 365,345 - OFF PEAK MWh TOTAL quantities for evaluation Small_Cl Large_Cl Residential StreetLight 29,877 4,914 99,288 1,873 27,842 6,943 83,800 1,542 28,270 7,350 85,458 1,395 23,722 6,651 75,909 1,263 23,562 7,140 76,801 1,230 31,495 7,819 89,338 1,146 39,238 9,209 132,681 1,098 34,665 8,164 118,637 985 29,180 7,859 71,027 1,449 29,383 7,764 81,646 1,603 31,755 99,646 1,103,077 16,702</td></t<>	14,036 2,652 35,528 - 12,363 2,378 26,997 - 12,905 2,487 24,586 - 11,456 2,346 2,303 21,445 - 15,068 2,682 26,778 - 21,090 3,562 50,656 - 18,599 3,071 43,746 - 14,559 2,611 29,347 - 14,506 2,937 29,367 - 12,713 2,603 26,377 - 14,198 2,804 33,370 - 172,215 32,436 365,345 - OFF PEAK MWh TOTAL quantities for evaluation Small_Cl Large_Cl Residential StreetLight 29,877 4,914 99,288 1,873 27,842 6,943 83,800 1,542 28,270 7,350 85,458 1,395 23,722 6,651 75,909 1,263 23,562 7,140 76,801 1,230 31,495 7,819 89,338 1,146 39,238 9,209 132,681 1,098 34,665 8,164 118,637 985 29,180 7,859 71,027 1,449 29,383 7,764 81,646 1,603 31,755 99,646 1,103,077 16,702

		CON	IFIDENT	IAL UNTI	L 10/27/2	2020								C	ONFIDEN	TIAL	L UNTIL	10/27	7/2020		
UI SS Tranche 1	J	anuary 1, 20	21 throug	h June 30,	2021 - 10	% of t	the S	S TOTAL I	oad												
			PEAK M	Wh				On Peak Bid Pi	rice Per	MWh (\$/N	MWh)			Pe	ak Bid Price Tim	es MW	/h (\$/MWh)				
Month		Small C&I	Large C&I	Residential	Street Lights	Smal	II C&I	Large C&I	Resi	dential	Street Lights		Small C&I		Large C&I	Re	esidential	Stree	et Lights		Total
January-2021		1,404	265	3,553	-	\$	100.11	\$ 100.11	\$	110.89	N/A	\$	140,514.40	\$	26,549.17	\$	393,969.99		N/A	\$	561,033.5
February-2021		1,236	238	2,700	-	\$	98.45	\$ 98.45	-	110.63	N/A	\$	121,713.74	-	23,411.41		298,667.81		N/A	\$	443,792.9
March-2021		1,291	249	2,459	-	\$	77.03	\$ 77.03	\$	90.08	N/A	\$	99,407.22	\$	19,157.36	\$	221,470.69		N/A	\$	340,035.2
April-2021		1,146	235	2,288	-	\$	69.88	\$ 69.88	\$	85.57	N/A	\$	80,054.53	\$	16,393.85	\$	195,775.60		N/A	\$	292,223.9
May-2021		1,016	230	2,145	-	\$	66.26	\$ 66.26	\$	81.03	N/A	\$	67,340.04	\$	15,259.68	\$	173,768.84		N/A	\$	256,368.5
June-2021		1,507	268	2,678	-	\$	64.23	\$ 64.23	\$	72.44	N/A	\$	96,781.76	\$	17,226.49	\$	193,979.83		N/A	\$	307,988.0
Totals		7,599	1,485	15,821	-							\$	605,811.69	\$	117,997.96	\$	1,477,632.76		N/A	\$	2,201,442.41
Total Peak MWh		24,905																			
			OFF PEAK	MWh				Off Peak Bid Pr	ice Per	MWh (\$/N	/IWh)			Off	Peak Bid Price Ti	mes M	IWh (\$/MWh)				
Month		Small C&I	Large C&I	Residential	Street Lights	Smal	II C&I	Large C&I	Resi	dential	Street Lights		Small C&I		Large C&I	Re	esidential	Stree	et Lights		Total
January-2021		2,988	741	9,929	187	\$	101.57	\$ 101.57	\$	101.46	\$ 101.57	\$	303,460.69	\$	75,273.53	\$	1,007,376.05	\$	19,024.06	\$	1,405,134.33
February-2021		2,784	694	8,380	154	\$	101.23	\$ 101.23	\$	101.82	\$ 101.23	\$	281,844.57	\$	70,283.99	\$	853,251.60	\$	15,609.67	\$	1,220,989.83
March-2021		2,827	735	8,546	140	\$	83.65	\$ 83.65	\$	85.37	\$ 83.65	\$	236,478.55	\$	61,482.75	\$	729,554.95	\$	11,669.18	\$	1,039,185.43
April-2021		2,372	665	7,591	126	\$	75.34	\$ 75.34	\$	80.04	\$ 75.34	\$	178,721.55	\$	50,108.63	\$	607,575.64	\$	9,515.44	\$	845,921.26
May-2021		2,356	714	7,680	123	\$	71.21	\$ 71.21	\$	75.83	\$ 71.21	\$	167,785.00	\$	50,843.94	\$	582,381.98	\$	8,758.83	\$	809,769.75
June-2021		3,150	782	8,994	115	\$	65.19	\$ 65.19	\$	67.37	\$ 65.19	\$	205,315.91	\$	50,972.06	\$	605,912.31	\$	7,470.77	\$	869,671.05
Totals		16,477	4,331	51,119	845							\$	1,373,606.27	\$	358,964.90	\$	4,386,052.53	\$	72,047.95	\$	6,190,671.6
Total Off Peak MWh		72,773																			
UI SS Tranche 1		Total \$'s	\$/MWh				В	idder Identif	fication	า							Bidder Ide	ntificat	ion		
Total Peak Bid	\$	2,201,442.41	\$ 88.39																		
Total Off Peak Bid	\$	6,190,671.65	\$ 85.07					0									()			
Total bid	\$	8,392,114.06					Sc	enario A - Bi	dder "F	-"		_					Scenario A	- Bidde	r "F"		
	Ť	-,,1100			If "Yes this	s bid is					own List in the	-		If "	Yes this bid is					wn L	ist in the box
											purchased as a				above, the Tra						
								h June 30, 202			•						ough June 30,				
Total MWh		97.678																			

		CON	IFIDENT	IAL UNTI	L 10/27/2	2020		Ī		ı				C	ONFIDENT	ΓIAL	UNTIL	10/2	7/2020	1	
UI SS Tranche 2	I e	anuary 1, 20	21 throug	h lung 30	2021 - 10	% of	the S	S TOTA	١o	ad		+									
Or OO Tranche 2	0.0	andary 1, 20	PEAK M		2021 - 10	/0 OI				e Per MWh (\$/N	MWh)			Pe	eak Bid Price Time	as MWI	h (\$/MWh)				
Month		Small C&I	Large C&I	Residential	Street Lights	Sma	ıll C&I	Large C8		Residential	Street Lights	_	Small C&I		Large C&I		sidential	Stre	et Lights		Total
January-2021		1,404	265	3,553	-		100.53	\$ 100		\$ 111.31	N/A	\$	141,103.91	\$	26,660.56 \$		395,462.17		N/A	\$	563,226.6
February-2021		1,236	238	2,700	-	\$	98.87	\$ 98	87	\$ 111.05	N/A	\$	122,232.98		23,511.29 \$		299,801.69		N/A	\$	445,545.9
March-2021		1,291	249	2,459	-	\$	77.45		45	\$ 90.50	N/A	\$	99,949.23	_	19,261.82 \$		222,503.30		N/A	\$	341,714.3
April-2021		1,146	235	2,288	-	\$	70.30	\$ 70	30	\$ 85.99	N/A	\$	80,535.68	\$	16,492.38 \$		196,736.52		N/A	\$	293,764.5
May-2021		1,016	230	2,145	-	\$	66.68		.68	\$ 81.45	N/A	\$	67,766.88	_	15,356.40 \$	<u> </u>	174,669.53		N/A	\$	257,792.8
June-2021		1.507	268	2.678	-	\$	64.65	\$ 64	.65	\$ 72.86	N/A	\$	97,414.62	\$	17,339.13 \$	8	195.104.51		N/A	\$	309.858.2
Totals		7,599	1,485	15,821	-					,		\$	609,003.30	_	118,621.58 \$		1,484,277.72		N/A	\$	2,211,902.6
Total Peak MWh		24,905																			
			OFF PEAK	MWh				Off Peak Bio	l Price	e Per MWh (\$/N	(Wh)			Off	Peak Bid Price Tin	mes M\	Wh (\$/MWh)				
Month		Small C&I	Large C&I	Residential	Street Lights	Sma	ıll C&I	Large C8		Residential	Street Lights		Small C&I		Large C&I		sidential	Stre	et Lights		Total
January-2021		2,988	741	9,929	187	\$	101.99	\$ 101	.99	\$ 101.88	\$ 101.99	\$	304,715.52	\$	75,584.79 \$		1,011,546.14	\$	19,102.73	\$	1,410,949.1
February-2021		2,784	694	8,380	154	\$	101.65	\$ 101	.65	\$ 102.24	\$ 101.65	\$	283,013.93	\$	70,575.60 \$		856,771.20		15,674.43	\$	1,226,035.1
March-2021		2,827	735	8,546	140	\$	84.07	\$ 84	.07	\$ 85.79	\$ 84.07	\$	237,665.89	\$	61,791.45 \$	5	733,144.18	\$	11,727.77	\$	1,044,329.2
April-2021		2,372	665	7,591	126	\$	75.76	\$ 75	76	\$ 80.46	\$ 75.76	\$	179,717.87	\$	50,387.98 \$	5	610,763.81	\$	9,568.49	\$	850,438.1
May-2021		2,356	714	7,680	123	\$	71.63	\$ 71	.63	\$ 76.25	\$ 71.63	\$	168,774.61	\$	51,143.82 \$	\$	585,607.63	\$	8,810.49	\$	814,336.5
June-2021		3,150	782	8,994	115	\$	65.61	\$ 65	.61	\$ 67.79	\$ 65.61	\$	206,638.70	\$	51,300.46 \$	5	609,689.70	\$	7,518.91	\$	875,147.7
Totals		16,477	4,331	51,119	845							\$	1,380,526.52	\$	360,784.10 \$	•	4,407,522.66	\$	72,402.82	\$	6,221,236.10
Total Off Peak MWh		72,773																			
UI SS Tranche 2		Total \$'s	\$/MWh				В	idder Idei	ntific	ation				_			Bidder Ide	ntifica	tion		
Total Peak Bid	\$	2,211,902.60	\$ 88.81									-									
Total Off Peak Bid	\$	6,221,236.10	\$ 85.49					0									(,			
Total bid	\$	8,433,138.70	\$ 86.34					enario A -									Scenario A				
											own List in the			If "	Yes this bid is li						
						,					purchased as a	_			above, the Tra						
					Januar	y 1, 202	1 throug	h June 30, 2	2021 -	- 10% of the SS	TOTAL load				January 1, 202	21 thro	ough June 30,	2021 - 1	0% of the S	S TOT	AL load
Total MWh		97 678	T .		1	1		ľ				1		1						1	

	CON	IEIDENT	IAL UNTI	1 40/27/	2020						T			ONFIDEN	TIAI	LINITH	10/2	7/2020		
	CON	IFIDENT	IAL UNII	L 10/2//2	2020			1			+		<u> </u>	ONFIDEN	IIAL	UNTIL	10/2	112020		
III CC Tromph - 2	Jan. 1 00	04 41	l. l 20	2024 40	0/ -44		TOTAL				+								-	
UI SS Tranche 3	January 1, 20			, 2021 - 10	% or the														↓	
		PEAK M					Peak Bid Pr		•	•	_			ak Bid Price Time		. ,				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C8		Large C&I	Residen		Street Lights		Small C&I		Large C&I		idential		et Lights		Total
January-2021	1,404	265	3,553	-		.67 \$	101.67	· ·	2.45	N/A	\$	142,704.01		26,962.88	•	399,512.36		N/A	\$	569,179.2
February-2021	1,236	238	2,700	-	\$ 100		100.01	-	2.19	N/A	\$	123,642.36	-	23,782.38	•	302,879.34		N/A	\$	450,304.0
March-2021	1,291	249	2,459	-	-	.59 \$	78.59		1.64	N/A	\$	101,420.40	_	19,545.33		225,306.10		N/A	\$	346,271.8
April-2021	1,146	235	2,288	-		.44 \$	71.44		7.13	N/A	\$	81,841.66	\$	16,759.82		199,344.73		N/A	\$	297,946.2
May-2021	1,016	230	2,145	-	\$ 67	.82 \$	67.82		2.59	N/A	\$	68,925.47		15,618.95	•	177,114.26		N/A	\$	261,658.6
June-2021	1,507	268	2,678	-	\$ 65	.79 \$	65.79	\$ 7	4.00	N/A	\$	99,132.37	\$	17,644.88	•	198,157.20		N/A	\$	314,934.4
Totals	7,599	1,485	15,821	-							\$	617,666.27	\$	120,314.24	\$ 1,	502,313.99		N/A	\$	2,240,294.50
Total Peak MWh	24,905																			
		OFF PEAK	MWh			Off	Peak Bid Pri	ice Per MW	h (\$/N	/IWh)			Off I	Peak Bid Price Tir	mes MW	/h (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C8	d	Large C&I	Residen	tial	Street Lights		Small C&I		Large C&I	Resi	idential	Stre	et Lights		Total
January-2021	2,988	741	9,929	187	\$ 103	.13 \$	103.13	\$ 10	3.02	\$ 103.13	\$	308,121.50	\$	76,429.64	\$ 1,	022,864.98	\$	19,316.25	\$	1,426,732.37
February-2021	2,784	694	8,380	154	\$ 102	.79 \$	102.79	\$ 10	3.38	\$ 102.79	\$	286,187.92	\$	71,367.10	\$	866,324.40	\$	15,850.22	\$	1,239,729.64
March-2021	2,827	735	8,546	140	\$ 85	.21 \$	85.21	\$ 8	6.93	\$ 85.21	\$	240,888.67	\$	62,629.35	\$	742,886.39	\$	11,886.80	\$	1,058,291.2
April-2021	2,372	665	7,591	126	\$ 76	.90 \$	76.90	\$ 8	1.60	\$ 76.90	\$	182,422.18	\$	51,146.19	\$	619,417.44	\$	9,712.47	\$	862,698.28
May-2021	2,356	714	7,680	123	\$ 72	.77 \$	72.77	\$ 7	7.39	\$ 72.77	\$	171,460.67	\$	51,957.78	\$	594,362.94	\$	8,950.71	\$	826,732.10
June-2021	3,150	782	8,994	115	\$ 66	.75 \$	66.75	\$ 6	8.93	\$ 66.75	\$	210,229.13	\$	52,191.83	\$	619,942.63	\$	7,649.55	\$	890,013.14
Totals	16,477	4,331	51,119	845							\$	1,399,310.07	\$	365,721.89	\$ 4,	465,798.78	\$	73,366.00	\$	6,304,196.74
Total Off Peak MWh	72,773																			
UI SS Tranche 3	Total \$'s	\$/MWh				Bid	der Identif	ication						· ·		Bidder Ide	ntifica	tion		
Total Peak Bid	\$ 2,240,294.50	\$ 89.95																		
				_																
Total Off Peak Bid	\$ 6,304,196.74	\$ 86.63					0									()			
Total bid	\$ 8,544,491.24			-		Scer	nario A - Bio	dder "F"			-		-		9	cenario A	,	r "F"		
Total biu	\$ 0,344,491.24	φ 07.40		If "Yes this	s hid is lin				on F	Down List in the	_		If "	Yes this bid is I					wn I	ist in the ho
										purchased as a			"	above, the Tra						
				-	•		June 30, 2021			•	_			January 1, 20						
Total MWh	97.678			Januar	y 1, 2021 til	ough c	June 50, 2021	10/8 01 11	33	TOTAL IDAU			1	Junuary 1, 20	2 :ou	igii oulle ou,		o /o Or tile O		AL IOUU

	CON	FIDENTI	AL UNTIL	10/27/2	020									CO	NEIDEN	ΙΤΙΔ	L UNTIL	10/	27/2020		
	0011		TL OITH	10/21/2	-					1				-			_ 0.11112			I	
UI SS Tranche 5	July 1, 2021 t	hrough De	ecember 3	1. 2021 - 1	0% o	f the	SS TOT	AL I	oad												
	,,	PEAK M		.,			On Peak Bid			\$/MWI	h)			Peak	Bid Price Ti	mes M\	Nh (\$/MWh)	1			
Month	Small C&I	Large C&I	Residential	Street Lights	Small	C&I	Large C&I	R	Residential	5	Street Lights		Small C&I	La	arge C&I	F	Residential	St	treet Lights		Total
July-2021	2,109	356	5,066	-	\$ 6	67.83	\$ 67.83	\$	76.24		N/A	\$	143,053.47	\$	24,161.05	\$	386,201.34	N/A		\$	553,415.86
August-2021	1,860	307	4,375	-	\$ 6	65.86	\$ 65.86	\$	75.58		N/A	\$	122,493.01	\$	20,225.61	\$	330,632.27	N/A		\$	473,350.89
September-2021	1,456	261	2,935	-	\$ 6	60.16	\$ 60.16	\$	75.93		N/A	\$	87,586.94	\$	15,707.78	\$	222,831.77	N/A		\$	326,126.49
October-2021	1,507	294	2,364	-	\$ 5	59.57	\$ 59.57	\$	81.94		N/A	\$	89,742.21	\$	17,495.71	\$	193,673.38	N/A		\$	300,911.30
November-2021	1,271	260	2,638	-	\$ 6	69.62	\$ 69.62	\$	86.16		N/A	\$	88,507.91	\$	18,122.09	\$	227,264.23	N/A		\$	333,894.23
December-2021	1,420	280	3,337		\$ 8	84.28	\$ 84.28	\$	99.19		N/A	\$	119,660.74	\$	23,632.11	\$	330,997.03	N/A		\$	474,289.88
Totals	9,622	1,759	20,713	-								\$	651,044.28	\$	119,344.35	\$	1,691,600.02	N/A		\$	2,461,988.65
Total Peak MWh	32,094																				
		OFF PEAK		-			Off Peak Bid		• • • • • • • • • • • • • • • • • • • •		•						MWh (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small		Large C&I		Residential		Street Lights	-	Small C&I		arge C&I		Residential		treet Lights		Total
July-2021	3,924	921	13,268	110			\$ 63.86		66.59	_	63.86		250,573.87		58,808.67	•	883,522.78	-	7,011.83	-	1,199,917.15
August-2021	3,467	816	11,864	99			\$ 62.85	_	66.48	\$	62.85 62.20	\$	7	\$	51,310.74	-	788,698.78		6,190.73	-	1,064,069.78
September-2021	2,877	724	8,954	109 145		62.20 63.74	\$ 62.20	_	70.03	\$	63.74	\$		\$	45,020.36	-	627,027.61	-	6,767.36	-	857,770.95
October-2021 November-2021	2,918 2,938	786 776	7,103 8,165	145		73.03	\$ 63.74 \$ 73.03	_	73.66 80.14	\$	73.03	\$	185,993.32 214.584.05	\$	50,093.27 56,700.49	_	523,184.88 654,311.04	_	9,235.93 12.290.95	_	768,507.40 937,886.53
December-2021	2,936	810	9,836	195	•	85.14	\$ 85.14		90.61	\$	85.14	φ.	270,319.50	•	68,946.37	_	891,194.66	_	16,602.30		1,247,062.83
	-, -		-,		φ	55.14	φ 65.14	. 4	90.01	φ	03.14	÷						_	•	_	
Totals	19,299	4,833	59,188	825						-		\$	1,318,295.89	\$	330,879.90	\$	4,367,939.75	\$	58,099.10	\$	6,075,214.64
Total Off Peak MWh	84,146																				
Total Girl Gal IIIVII	01,110																				
UI SS Tranche 5	Total \$'s	\$/MWh			ļ	E	Bidder Iden	tifica	ation							,	Bidder Id	entific	ation	,	
Total Peak Bid	\$ 2,461,988.65	\$ 76.71																			
	, , , , , , , , , , , , , , , , , , , ,																				
Total Off Peak Bid	\$ 6,075,214.64	\$ 72.20	0															0			
Total bid	\$ 8,537,203.29	-				S	cenario A - I	Sidde	er "F"								Scenario A	- Bide	der "F"		
	Ç 0,001,200.23	Ų 10.44		If "Yes this	bid is					Dow	vn List in the	_		If "Ye	s this bid is	linke				own L	ist in the box
											rchased as a						es in this wo				
							ecember 31, 2								,		h December 3				
Total MWh	116,240																				

	CC	NFIDENT	IAL UNTII	L 10/27/2	020	T	I	I		CONFIDE	NTIAL UNTIL	. 10/27/2020	
UI SS Tranche 6	July 1, 202	 I through D	ecember 3	1, 2021 - 1	0% of th	e SS TOTA	L load						
	,	PEAK I					rice Per MWh (S/MWh)		Peak Bid Price Ti	mes MWh (\$/MWh)		
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
July-2021	2,	09 356	5,066	-	\$ 68.35	\$ 68.35	\$ 76.76	N/A	\$ 144,150.15	\$ 24,346.27	\$ 388,835.46	N/A \$	557,331.8
August-2021	1,	60 307	4,375	-	\$ 66.38	\$ 66.38	\$ 76.10	N/A	\$ 123,460.16	\$ 20,385.30	\$ 332,907.06	N/A \$	476,752.5
September-2021	1,	56 261	2,935	-	\$ 60.68	\$ 60.68	\$ 76.45	N/A	\$ 88,344.01	\$ 15,843.55	\$ 224,357.82	N/A \$	328,545.3
October-2021	1,	07 294	2,364	-	\$ 60.09	\$ 60.09	\$ 82.46	N/A	\$ 90,525.59	\$ 17,648.43	\$ 194,902.46	N/A \$	303,076.4
November-2021	1,:	71 260	2,638	-	\$ 70.14	\$ 70.14	\$ 86.68	N/A	\$ 89,168.98	\$ 18,257.44	\$ 228,635.84	N/A \$	336,062.2
December-2021	1,	20 280	3,337	-	\$ 84.80	\$ 84.80	\$ 99.71	N/A	\$ 120,399.04	\$ 23,777.92	\$ 332,732.27	N/A \$	476,909.2
Totals	9,	22 1,759	20,713	-					\$ 656,047.93	\$ 120,258.91	\$ 1,702,370.91	N/A \$	2,478,677.7
Total Peak MWh	32,	94											
		OFF PEA		1			rice Per MWh (•		1	Times MWh (\$/MWh)		
Month	Small C&I	Large C&I	Residential	Street Lights		Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
July-2021	3,		13,268	110				\$ 64.38					1,209,392.8
August-2021	3,		11,864	99	\$ 63.37	\$ 63.37	\$ 67.00	\$ 63.37					1,072,517.2
September-2021	2,		8,954	109	\$ 62.72			\$ 62.72					864,355.9
October-2021	2,		7,103	145	\$ 64.26			\$ 64.26					774,202.1
November-2021	2,		8,165	168	\$ 73.55		\$ 80.66	\$ 73.55					944,151.3
December-2021	3,	75 810	9,836	195	\$ 85.66	\$ 85.66	\$ 91.13	\$ 85.66	\$ 271,970.50	\$ 69,367.47	\$ 896,309.12	\$ 16,703.70 \$	1,254,350.7
Totals	19,:	99 4,833	59,188	825					\$ 1,328,331.21	\$ 333,393.17	\$ 4,398,717.68	\$ 58,528.25 \$	6,118,970.3
Total Off Peak MWh	84,	46											
UI SS Tranche 6	Total \$'s	\$/MWh				Bidder Identi	fication				Ridder Id	entification	
Total Peak Bid	\$ 2,478,677	***************************************		-		Diador ident	out.o			-	Diadoi id		
Total T Calc Dia	Ψ 2,470,077	70 \$ 77.20		=						_			
Total Off Peak Bid	\$ 6,118,970	31 \$ 72.72				0						0	
Total bid	\$ 8,597,648	06 \$ 73.96		If \/ th:_		Scenario A - B		Daving Linking the				A - Bidder "F"	listis the he
								Down List in the e purchased as a				n from the Drop Down orkbook must be purc	
						December 31, 20		•				1, 2021 - 10% of the SS T	
Total MWh	116	40			1	1						Í	

		CON	FIDENTI	AL UNTIL	_ 10/27/2	020)								С	ONFIDEN	TIAL	UNTIL	10/2	27/2020		
															T							
UI SS Tranche 7	Ju	ly 1, 2021 tl	hrough De	ecember 3	1, 2021 - 1	0%	of the	SS TOTAL	LI	oad												
			PEAK M	Wh	•			On Peak Bid Pr	rice	Per MWh (\$	MWI	h)			Pe	eak Bid Price Tim	es MWh	n (\$/MWh)				
Month		Small C&I	Large C&I	Residential	Street Lights	Sma	all C&I	Large C&I	R	Residential	5	Street Lights		Small C&I		Large C&I	Res	sidential	St	reet Lights		Total
July-2021		2,109	356	5,066	-	\$	69.39	\$ 69.39	\$	77.80		N/A	\$	146,343.51	\$	24,716.72	\$	394,103.68	N/A		\$	565,163.91
August-2021		1,860	307	4,375	-	\$	67.42	\$ 67.42	\$	77.14		N/A	\$	125,394.46	\$	20,704.68	\$	337,456.64	N/A		\$	483,555.78
September-2021		1,456	261	2,935	-	\$	61.72	\$ 61.72	\$	77.49		N/A	\$	89,858.15	\$	16,115.09	\$	227,409.90	N/A		\$	333,383.14
October-2021		1,507	294	2,364	-	\$	61.13	\$ 61.13	\$	83.50		N/A	\$	92,092.35	\$	17,953.88	\$	197,360.60	N/A		\$	307,406.83
November-2021		1,271	260	2,638	-	\$	71.18	\$ 71.18	\$	87.72		N/A	\$	90,491.13	\$	18,528.15	\$	231,379.04	N/A		\$	340,398.32
December-2021		1,420	280	3,337	-	\$	85.84	\$ 85.84	\$	100.75		N/A	\$	121,875.63	\$	24,069.54	\$	336,202.75	N/A		\$	482,147.92
Totals		9,622	1,759	20,713	-								\$	666,055.23	\$	122,088.06	\$ 1	,723,912.61	N/A		\$	2,512,055.90
Total Peak MWh		32,094																				
			OFF PEAK	MA/L				Off Peak Bid Pr		Day BAIA/le (6	/8.8\A/L	L\			041	Peak Bid Price Ti	M	AIL (#/BANAILN				
Month		Small C&I	Large C&I	Residential	Street Lights	Sma	all C&I	Large C&I		Residential		n) Street Lights	_	Small C&I	OII	Large C&I		sidential	St	reet Lights		Total
July-2021		3,924	921	13,268	110		65.42			68.15		65.42	\$	256,695.00	\$	60,245.28		904,221.02		7,183.12	\$	1,228,344.42
August-2021		3,467	816	11,864	99	\$	64.41	\$ 64.41	\$	68.04	\$	64.41	\$	223,277.27	\$	52,584.32	\$	807,206.15	\$	6,344.39	\$	1,089,412.13
September-2021		2,877	724	8,954	109	\$	63.76	\$ 63.76	\$	71.59	\$	63.76	\$	183,443.90	\$	46,149.49	\$	640,995.38	\$	6,937.09	\$	877,525.86
October-2021		2,918	786	7,103	145	\$	65.30	\$ 65.30	\$	75.22	\$	65.30	\$	190,545.40	\$	51,319.27	\$	534,265.09	\$	9,461.97	\$	785,591.73
November-2021		2,938	776	8,165	168	\$	74.59	\$ 74.59	\$	81.70	\$	74.59	\$	219,167.80	\$	57,911.68	\$	667,047.82	\$	12,553.50	\$	956,680.80
December-2021		3,175	810	9,836	195	\$	86.70	\$ 86.70	\$	92.17	\$	86.70	\$	275,272.50	\$	70,209.66	\$	906,538.04	\$	16,906.50	\$	1,268,926.70
Totals		19,299	4,833	59,188	825								\$	1,348,401.87	\$	338,419.70	\$ 4	1,460,273.50	\$	59,386.57	\$	6,206,481.64
Total Off Peak MWh		84,146																				
								D' 1 1 1 1 ('f										D' 11 11				
UI SS Tranche 7		Total \$'s	\$/MWh					Bidder Identif	tica	ation					-			Bidder Ide	entific	ation		
Total Peak Bid	\$	2,512,055.90	\$ 78.27												-							
Total Off Peak Bid	\$	6,206,481.64	\$ 73.76					0											0			
Total bid	\$	8,718,537.54	\$ 75.00				S	cenario A - Bi	idde	er "F"					Ī		9	Scenario A	- Bidd	ler "F"		
					If "Yes this	bid is	s linke	d" is chosen fr	rom	the Drop	Dow	vn List in the			If "	Yes this bid is	linked'	' is chosen	from t	he Drop Do	wn L	ist in the box
					box above,	the T	Tranche	es in this work	bod	ok must be	e pur	rchased as a				above, the Tra	anches	s in this wo	rkbool	k must be p	urch	ased as a
					July 1, 20	021 th	rough D	ecember 31, 202	21 -	10% of the \$	SS TO	OTAL load				July 1, 2021 th	rough l	December 31	, 2021 -	- 10% of the S	s to	TAL load
Total MWh		116,240																				

	CON	IFIDENTI	AL UNTII	_ 10/27/2	020	T	T	1		CONFIDE	TIAL UNTIL	. 10/27/2020	
UI SS Tranche 8	July 1, 2021	hrough D	ecember 3	1, 2021 - 1	0% of th	e SS TOTA	L load						
	• •	PEAK N		,			rice Per MWh (\$/MWh)		Peak Bid Price Ti	mes MWh (\$/MWh)	1	
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
July-2021	2,109	356	5,066	-	\$ 70.43	\$ 70.43	\$ 78.84	N/A	\$ 148,536.87	\$ 25,087.17	\$ 399,371.90	N/A \$	572,995.9
August-2021	1,860	307	4,375	-	\$ 68.46	\$ 68.46	\$ 78.18	N/A	\$ 127,328.75	\$ 21,024.07	\$ 342,006.23	N/A \$	490,359.0
September-2021	1,456	261	2,935	-	\$ 62.76	\$ 62.76	\$ 78.53	N/A	\$ 91,372.28	\$ 16,386.64	\$ 230,461.99	N/A \$	338,220.9
October-2021	1,507	294	2,364	-	\$ 62.17	\$ 62.17	\$ 84.54	N/A	\$ 93,659.11	\$ 18,259.33	\$ 199,818.74	N/A \$	311,737.1
November-2021	1,271	260	2,638	-	\$ 72.22	\$ 72.22	\$ 88.76	N/A	\$ 91,813.29	\$ 18,798.87	\$ 234,122.25	N/A \$	344,734.4
December-2021	1,420	280	3,337	-	\$ 86.88	\$ 86.88	\$ 101.79	N/A	\$ 123,352.22	\$ 24,361.15	\$ 339,673.23	N/A \$	487,386.6
Totals	9,622	1,759	20,713	-					\$ 676,062.52	\$ 123,917.23	\$ 1,745,454.34	N/A \$	2,545,434.0
Total Peak MWh	32,094												
Month	011-001	OFF PEAK		0	0		rice Per MWh (•	0	1	Times MWh (\$/MWh)	Our at Links	Total
July-2021	Small C&I 3,924	Large C&I 921	Residential 13,268	Street Lights 110		Large C&I \$ 66.46	Residential \$ 69.19	Street Lights 66.46	Small C&I \$ 260,775.75	Large C&I \$ 61,203.01	Residential \$ 918,019.84	Street Lights	1,247,295.9
August-2021	3,924	816	11,864	99	\$ 65.45	\$ 65.45	\$ 69.08	\$ 65.45		\$ 53,433.38			1,106,307.0
September-2021	2,877	724	8,954	109	\$ 64.80		\$ 72.63	\$ 64.80	,	\$ 53,433.36			890,695.7
October-2021	2,918	786	7.103	145	\$ 66.34			\$ 66.34		\$ 52,136.61			796,981.3
November-2021	2,938	776	8,165	168	\$ 75.63			\$ 75.63		\$ 58,719.13			969,210.2
December-2021	3,175		9,836	195	\$ 87.74		\$ 93.21	\$ 87.74					1,283,502.6
Totals	19.299		59.188	825	Ψ 07.74	Ψ 07.74	ψ 33.21	Ψ 07.74	\$ 1.368.472.51			7	6,293,992.9
Totals	19,299	4,633	59,166	625					\$ 1,300,472.51	\$ 343,446.22	\$ 4,521,629.33	\$ 60,244.66 \$	6,293,992.9
Total Off Peak MWh	84,146												
UI SS Tranche 8	Total \$'s	\$/MWh				Bidder Identi	fication				Piddor Id	entification	
Total Peak Bid	\$ 2.545.434.09			-		bidder identi	lication			-	Didder id	entincation	
Total Peak Bid	\$ 2,545,454.09	\$ 79.31		-						_			
Total Off Peak Bid	\$ 6,293,992.94	\$ 74.80				0						0	
Total bid	\$ 8,839,427.03	\$ 76.04		16 110 6 - 11 1 -		Scenario A - B		D		16 10 4		- Bidder "F"	12-12-16-16-
								Down List in the e purchased as a				from the Drop Down orkbook must be purch	
				- '		December 31, 20				_ ′		1, 2021 - 10% of the SS T	
Total MWh	116.240			, ,,_		1	1	1		1		i i	