UI Standard Service Tranche	Tranche Definition		s \$/MWh	Off Peak \$/MWh	Total \$/MWh	Total \$	
I SS Tranche 1	July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load	\$	75.24	\$ 75.57	\$ 75.48	\$ 9,158,931.19	
I SS Tranche 2	July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load	\$	75.61		\$ 75.85	\$ 9,203,827.76	
I SS Tranche 3	July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load	\$	76.49	<u></u>	\$ 76.73	·	
I SS Tranche 4	Not used in this RFP	\$		\$ -	\$ -	\$ -	
I SS Tranche 5	January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load	\$		\$ -	\$ -	\$ -	
I SS Tranche 6	January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load	\$		\$ -	\$ -	\$ -	
I SS Tranche 7	January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load	\$		\$ -	\$ -	\$ -	
I SS Tranche 8	Not used in this RFP	\$	-	\$ -	\$ -	\$ -	
otal					I	\$ 27,673,367.78	
	Bidder and Bid Identification						
Scenario A - Bidder "C"	ı						
Enter Workbook Identifier in the cel	II (i.e. "Bidder X_UI_SS_Bidder_Workbook_RFP_012021_A_linke	d," for a Bid	der with a	an identifier			
	Scenario A Bid with linked pricing for multiple Tranches).						
Please select accordingly from the	No this bid is NOT Linked						
Drop Down List in the next cell							
package. Linked Bids must be subi Linked package (i.e. do not combini Service and Last Resort Service Bio	from the Drop Down List in the box above, the Tranches in this wor mitted in a separate, stand-alone Workbook that only contains pric e Linked and Unlinked pricing in the same Workbook). Linkage m ds. If the cell above does not say "Yes this bid is linked," UI can p	ing for Tran	ches that s over bet	are part of the ween Standard			
package. Linked Bids must be sub- Linked package (i.e. do not combin- Service and Last Resort Service Bio this Workbook.	mitted in a separate, stand-alone Workbook that only contains price Linked and Unlinked pricing in the same Workbook). Linkage mds. If the cell above does not say "Yes this bid is linked," UI can p	ing for Trar ay not cross urchase any	ches that s over bet r individua	are part of the ween Standard al Tranche in			
package. Linked Bids must be sub- linked package (i.e. do not combine Service and Last Resort Service Bid his Workbook. If a Tranche Bid in another Workbook Negative Contingent Bid" in this ce from this Workbook are accepted, the sub- JI will assume that any Tranche Bid	mitted in a separate, stand-alone Workbook that only contains price Linked and Unlinked pricing in the same Workbook). Linkage m ds. If the cell above does not say "Yes this bid is linked," UI can p ok should be withdrawn in the evnt that the Tranche Bid in this Woell, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook wild in this Workbook can be purchased and UI will not withdraw any	rkbook is ac gent Bid: If a I be withdra Tranche Bid	ches that s over bet r individual ccepted, t iny Linked wn." If th	are part of the ween Standard al Tranche in ype the words d Bid offerings is box is blank, y other			
package. Linked Bids must be sub- Linked package (i.e. do not combine Service and Last Resort Service Bid- this Workbook. If a Tranche Bid in another Workbook "Negative Contingent Bid" in this ce from this Workbook are accepted, the bid will assume that any Tranche Bid	mitted in a separate, stand-alone Workbook that only contains price Linked and Unlinked pricing in the same Workbook). Linkage m ds. If the cell above does not say "Yes this bid is linked," UI can p ok should be withdrawn in the evnt that the Tranche Bid in this Woell, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook will	rkbook is ac gent Bid: If a I be withdra Tranche Bid	ches that s over bet r individual ccepted, t iny Linked wn." If th	are part of the ween Standard al Tranche in ype the words d Bid offerings is box is blank, y other			
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package. Linked Bids must be sub- cinked package (i.e. do not combin- Service and Last Resort Service Bid- his Workbook. f a Tranche Bid in another Workbook Negative Contingent Bid" in this ce- rom this Workbook are accepted, to JI will assume that any Tranche Bid- Workbook. Contingencies may not of Additional Instructions: 1. DO NOT USE SAMPLE BIDDE provided by UI. Price quotes provice.	mitted in a separate, stand-alone Workbook that only contains price Linked and Unlinked pricing in the same Workbook). Linkage m ds. If the cell above does not say "Yes this bid is linked," UI can p ok should be withdrawn in the evnt that the Tranche Bid in this Woell, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook wild in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Woell. ER WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Upded in any other format will not be accepted.	rkbook is ac gent Bid: If a I be withdra Tranche Bid orkbook Bid	ches that sover bet r individual ccepted, t iny Linked wn." If th d from any s for this p	are part of the ween Standard al Tranche in ype the words d Bid offerings is box is blank, y other procurement.	ır unique alpha-ı	numeric identifier	
package. Linked Bids must be sub- inked package (i.e. do not combin- Service and Last Resort Service Bid- his Workbook. f a Tranche Bid in another Workbook Negative Contingent Bid" in this cer rom this Workbook are accepted, to JJ will assume that any Tranche Bid- Workbook. Contingencies may not of Additional Instructions: 1. DO NOT USE SAMPLE BIDDE provided by UI. Price quotes provided 2. Modify yellow cells only. Make it B Do not enter pricing on this page	mitted in a separate, stand-alone Workbook that only contains price Linked and Unlinked pricing in the same Workbook). Linkage m ds. If the cell above does not say "Yes this bid is linked," UI can p ok should be withdrawn in the evnt that the Tranche Bid in this Woell, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook wild in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Woell. ER WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Upded in any other format will not be accepted.	rkbook is action of the control of t	ches that sover bet vindividua ccepted, t any Linked wn." If th d from any s for this p	are part of the ween Standard al Tranche in ype the words d Bid offerings is box is blank, y other procurement.			
cackage. Linked Bids must be sub- cinked package (i.e. do not combin- cervice and Last Resort Service Bid- his Workbook. If a Tranche Bid in another Workbook Negative Contingent Bid" in this ce- rom this Workbook are accepted, to JI will assume that any Tranche Bid- Workbook. Contingencies may not on Additional Instructions: DO NOT USE SAMPLE BIDDE provided by UI. Price quotes provice. Modify yellow cells only. Make in Do not enter pricing on this page learest \$0.01/MWh.	mitted in a separate, stand-alone Workbook that only contains price Linked and Unlinked pricing in the same Workbook). Linkage m ds. If the cell above does not say "Yes this bid is linked," UI can p ook should be withdrawn in the evnt that the Tranche Bid in this Woell, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook wild in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workbook Can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workbook Can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workbook TROM RFP DOCUMENTS TO SUBMIT BIDS. Unded in any other format will not be accepted. The changes in other cells. The pricing on this page populates automatically. Enter pricing in take the content of t	rkbook is action of the control of t	ccepted, to the company of the compa	are part of the ween Standard al Tranche in ype the words de Bid offerings is box is blank, y other procurement.	Workbook rou	unds prices to	
package. Linked Bids must be sub- Linked package (i.e. do not combin- Service and Last Resort Service Bin his Workbook. f a Tranche Bid in another Workbook Negative Contingent Bid" in this ce from this Workbook are accepted, to U will assume that any Tranche Bid Workbook. Contingencies may not of Additional Instructions: 1. DO NOT USE SAMPLE BIDDE provided by UI. Price quotes provice 2. Modify yellow cells only. Make to By Do not enter pricing on this page mearest \$0.01/MWh. 4. For any Tranche quoted, make s	mitted in a separate, stand-alone Workbook that only contains price Linked and Unlinked pricing in the same Workbook). Linkage m ds. If the cell above does not say "Yes this bid is linked," UI can p ok should be withdrawn in the evnt that the Tranche Bid in this Woell, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook wild in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Woell. ER WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Unded in any other format will not be accepted.	rkbook is activities of the control	ccepted, t individual ccepted, t individual ccepted, t individual ccepted, t iny Linkecupus, If the d from any s for this p	are part of the ween Standard al Tranche in ype the words de Bid offerings is box is blank, y other procurement.	Workbook rou	unds prices to	
package. Linked Bids must be sub- inked package (i.e. do not combin- bervice and Last Resort Service Bin his Workbook. If a Tranche Bid in another Workbook Negative Contingent Bid" in this cer rom this Workbook are accepted, to July will assume that any Tranche Bid Workbook. Contingencies may not of Additional Instructions: DO NOT USE SAMPLE BIDDE provided by UI. Price quotes provide Modify yellow cells only. Make it Do not enter pricing on this page mearest \$0.01/MWh. For any Tranche quoted, make is vary on this basis (i.e. suppliers are	mitted in a separate, stand-alone Workbook that only contains price Linked and Unlinked pricing in the same Workbook). Linkage m ds. If the cell above does not say "Yes this bid is linked," UI can p ook should be withdrawn in the evnt that the Tranche Bid in this World, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook wild in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service World and the standard Service and Last Resort Service World in any other format will not be accepted. The RWORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Under the surprise of the service world in any other format will not be accepted. The Pricing on this page populates automatically. Enter pricing in take sure prices are populated for every month, each customer class as	rkbook is active and for both nonth or time	ccepted, t individual ccepted, t iny Linkec iny Linkec	are part of the ween Standard al Tranche in wype the words d Bid offerings is box is blank, y other procurement. Orkbook with you in this Workbook off peak periods	. Workbook rou	unds prices to	
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package. Linked Bids must be sub- cinked package (i.e. do not combin- bervice and Last Resort Service Bin his Workbook. f a Tranche Bid in another Workbook Negative Contingent Bid" in this ce rom this Workbook are accepted, it JI will assume that any Tranche Bid Workbook. Contingencies may not a Additional Instructions: I. DO NOT USE SAMPLE BIDDE provided by UI. Price quotes provice Modify yellow cells only. Make in B. Do not enter pricing on this page hearest \$0.01/MWh. J. For any Tranche quoted, make se vary on this basis (i.e. suppliers are So. Submit multiple notebooks as de Contingency" is specified. G. Quantities in "Bidding_ Load" wo 11/30/2020, times the November 20.	mitted in a separate, stand-alone Workbook that only contains price Linked and Unlinked pricing in the same Workbook). Linkage m ds. If the cell above does not say "Yes this bid is linked," UI can p ook should be withdrawn in the evnt that the Tranche Bid in this Woell, followed by a description. For example, state "Negative Conting the the alternative Tranche Bid submitted in another workbook will in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workstands of the control of the con	rkbook is action of the control of t	ccepted, that so over beta so o	are part of the ween Standard al Tranche in sype the words did offerings is box is blank, yother procurement. orkbook with you in this Workbook off peak periods ependent Bid unlervice from entit neration service	. Workbook rou . However, price ess "Bid Linkage ies other than Ul from UI).	unds prices to es do not have to es "or "Negative I) for 12/1/2019 -	

0						
UI SS TOTAL Bidding Load	0	N PEAK MWh T	OTAL quantities for	or evaluation		
Month	Small_CI	Large_CI	Residential	StreetLight	Total	
July	19,132	2,784	59,497	-	81,413	
August	16,179	2,303	48,958	-	67,440	
September	14,201	2,248	35,976	-	52,425	
October	12,863	2,041	26,176	-	41,080	
November	11,704	2,049	27,378	-	41,131	
December	13,550	2,213	34,847	-	50,610	33,409.90
January	13,415	2,093	37,100	-	52,608	
February	11,809	1,876	28,192	-	41,877	
March	12,318	1,962	25,674	-	39,954	
April	10,926	1,851	23,891	-	36,668	
May	9,676	1,817	22,394	-	33,887	
June	14,805	2,359	37,470	-	54,634	25,962.80
Total On Peak	160,578	25,596	407,553	-	593,727	
	OI	F PEAK MWh 1	OTAL quantities f	or evaluation		
Month	Small_CI	Large_CI	Residential	StreetLight	Total	
July	33,421	6,915	150,861	1,103	192,300	
August	32,011	6,493	145,155	932	184,591	
September	25,683	5,803	99,092	1,048	131,626	
October	25,973	5,689	82,251	1,235	115,148	
November	25,539	5,886	81,594	1,427	114,446	
December	30,179	6,391	102,704	1,937	141,211	87,932.20
January	28,440	5,848	103,678	1,859	139,825	
February	26,496	5,479	87,505	1,531	121,011	
March	26,897	5,800	89,237	1,385	123,319	
April	22,547	5,248	79,266	1,254	108,315	
May	22,385	5,634	80,200	1,221	109,440	
June	26,920	6,086	103,746	1,086	137,838	73,974.80
Total Off Peak	326,491	71,272	1,205,289	16,018	1,619,070	
Total	497.000	00.000	4 642 842	46.040	2 242 707	
lotai	487,069	96,868	1,612,842	16,018	2,212,797	

UI Attachment 2a

The United Illuminating Company Public Version UI Attachment 2a Docket No: 21-01-02

		CON	IFIDENT	IAL UNTI	L 04/27/2	2021								CONI	IDEN	AITI	L UNTIL	04/27/2	2021		
UI SS Tranche 1	Ju	ıly 1, 2021 tl	nrough De	ecember 3	I, 2021 - 1	0% of	the S	S TOTAL	load												
			PEAK M	Wh			(On Peak Bid Pri	ce Per M	Wh (\$/I	MWh) Peak Bid Price Times MWh (\$/MWh)										
Month		Small C&I	Large C&I	Residential	Street Lights	Small (C&I	Large C&I	Reside	ential	Street Lights	Small	I C&I	Large	C&I	F	Residential	Street L	.ights		Total
July-2021		1,913	278	5,950	-	\$ 6	68.37	\$ 68.37	\$	68.37	N/A	\$ 13	30,805.48	\$ 1	9,034.21	\$	406,780.99	N/A	Ą	\$	556,620.68
August-2021		1,618	230	4,896	-	\$ 6	68.84	\$ 68.84	\$	68.84	N/A	\$ 1	11,376.24	\$ 1	,853.85	\$	337,026.87	N/A	4	\$	464,256.96
September-2021		1,420	225	3,598	-	\$ 7	72.66	\$ 72.66	\$	72.66	N/A	\$ 10	03,184.47	\$ 1	3,333.97	\$	261,401.62	N/A	Ą	\$	380,920.06
October-2021		1,286	204	2,618	-	\$ 7	74.54	\$ 74.54	\$	74.54	N/A	\$ 9	95,880.80	\$ 1	5,213.61	\$	195,115.90	N/A	Ą	\$	306,210.31
November-2021		1,170	205	2,738	-	\$ 8	82.40	\$ 82.40	\$	82.40	N/A	\$ 9	96,440.96	\$ 1	6,883.76	\$	225,594.72	N/A	Ą	\$	338,919.44
December-2021		1,355	221	3,485	-	\$ 9	92.21	\$ 92.21	\$	92.21	N/A	\$ 12	24,944.55	\$ 2	,406.07	\$	321,324.19	N/A	Ą	\$	466,674.81
Totals		8,763	1,364	23,283	-							\$ 60	62,632.50	\$ 10	3,725.47	\$	1,747,244.29	N/A	١.	\$	2,513,602.26
Total Peak MWh		33,410																			
			OFF PEAK					Off Peak Bid Pri		• • •	•						MWh (\$/MWh)				
Month		Small C&I	Large C&I	Residential	Street Lights	Small (Large C&I	Reside		Street Lights	Small		Large			Residential	Street L	_		Total
July-2021		3,342	692	15,086	110		68.37	\$ 68.37		68.37			-0,.00.00		7,277.86	_	1,031,436.66		7,541.21	\$	1,314,755.11
August-2021		3,201	649	14,516	93			·		68.84			20,363.72		1,697.81	_	999,247.02		5,415.89	\$	1,270,724.44
September-2021		2,568	580	9,909	105		72.66			72.66	\$ 72.66		86,612.68		2,164.60	_	720,002.47		7,614.77	\$	956,394.52
October-2021		2,597	569	8,225	124		74.54	<u> </u>		74.54		-	93,602.74	-	2,405.81	_	613,098.95	-	9,205.69	\$	858,313.19
November-2021		2,554	589	8,159	143		82.40			82.40			10,441.36		3,500.64	\$	672,334.56		1,758.48	\$	943,035.04
December-2021		3,018	639	10,270	194	\$ 9	92.21	\$ 92.21	\$	92.21	\$ 92.21	· -	78,280.56	-	3,931.41	\$	947,033.58	•	7,861.08	\$	1,302,106.63
Totals		17,281	3,718	66,166	768							\$ 1,3	17,800.44	\$ 28	3,978.13	\$	4,983,153.24	\$ 60),397.12	\$	6,645,328.93
Total Off Peak MWh		87,932																			
Total Oil Feak Wiviii		07,932																			
UI SS Tranche 1		Total \$'s	\$/MWh				Bi	dder Identifi	cation								Bidder Ide	ntificatio	n		
Total Peak Bid	\$	2,513,602.26	\$ 75.24																		
Total Off Peak Bid	9	6,645,328.93	\$ 75.57					0									()			
Total Bid	\$	9,158,931.19					Sce	enario A - Bid	lder "C"								Scenario A	•	C"		
		2,123,001110	Ţ 10110		If "Yes this	s bid is li				Orop D	own List in the			If "Yes th	is bid is	s linke	d" is chosen			wn Li	st in the box
											purchased as a						es in this wor				
					July 1. 2	2021 throu	ıah Dec	cember 31, 2021	l - 10% o	f the S	S TOTAL load			Jul	1. 2021	throug	h December 31.	2021 - 10%	of the S	s TOT	Al load

Total MWh

121,342

CONFIDENTIAL UNTIL 04/27/2021											CONFIDE	NTIAL	UNTIL	04/27/2021		
UI SS Tranche 2	July 1, 2021	through D	ecember 3	1, 2021 - 1	0% of the	SS TOTAL	load									
	•	PEAK N	lWh			On Peak Bid Pr	ice Per MWh (\$/MWh)				Peak Bid Price	Times MWh	Wh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential		Street Lights	Small C&I	Large C&I	Res	sidential	Street Lights		Total
July-2021	1,913	278	5,950	-	\$ 68.74	\$ 68.74	\$ 68.74	1	N/A	\$ 131,513.37	\$ 19,137.2	2 \$	408,982.38	N/A	\$	559,632.97
August-2021	1,618	230	4,896	-	\$ 69.21	\$ 69.21	\$ 69.2	ı	N/A	\$ 111,974.86	\$ 15,939.0	6 \$	338,838.32	N/A	\$	466,752.24
September-2021	1,420	225	3,598	-	\$ 73.03	\$ 73.03	\$ 73.00	3	N/A	\$ 103,709.90	\$ 16,417.	4 \$	262,732.73	N/A	\$	382,859.77
October-2021	1,286	204	2,618	-	\$ 74.91	\$ 74.91	\$ 74.9		N/A	\$ 96,356.73	\$ 15,289.1	3 \$	196,084.42	N/A	\$	307,730.28
November-2021	1,170	205	2,738	-	\$ 82.77	\$ 82.77	\$ 82.77	7	N/A	\$ 96,874.01	\$ 16,959.5	7 \$	226,607.71	N/A	\$	340,441.29
December-2021	1,355	221	3,485	-	\$ 92.58	\$ 92.58	\$ 92.58	3	N/A	\$ 125,445.90	\$ 20,487.9	5 \$	322,613.53	N/A	\$	468,547.38
Totals	8,763	1,364	23,283	-						\$ 665,874.77	\$ 104,230.0	7 \$ 1	,755,859.09	N/A	\$	2,525,963.93
Total Peak MWh	33,410)														
		OFF PEAK				Off Peak Bid Pr	ice Per MWh (Off Peak Bid Prid		(,,			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	_	Street Lights	Small C&I	Large C&I		sidential	Street Lights		Total
July-2021	3,342	-+	15,086	110			\$ 68.74		68.74				,037,018.51	\$ 7,582.02	-	1,321,870.19
August-2021	3,201	649	14,516	93	\$ 69.21		\$ 69.2		69.21	\$ 221,548.13			,004,617.76	,	_	1,277,554.31
September-2021	2,568		9,909	105	\$ 73.03				73.03	\$ 187,562.95			723,668.88		-	961,264.68
October-2021	2,597	569	8,225	124	\$ 74.91	\$ 74.91	\$ 74.9		74.91	\$ 194,563.74			616,142.24		_	862,573.67
November-2021	2,554	589	8,159	143	\$ 82.77	\$ 82.77	\$ 82.77	\$	82.77	\$ 211,386.30		2 \$	675,353.54		-	947,269.54
December-2021	3,018		10,270	194	\$ 92.58	\$ 92.58	\$ 92.58	3 \$	92.58	\$ 279,397.18	, .		950,833.63	. ,		1,307,331.44
Totals	17,281	3,718	66,166	768						\$ 1,324,194.25	\$ 285,353.6	7 \$ 5	,007,634.56	\$ 60,681.35	\$	6,677,863.83
Total Off Peak MWh	87.932	,														
Total Oil Feak WWIII	01,332	-														
UI SS Tranche 2	Total \$'s	\$/MWh			Е	Bidder Identif	ication	-					Bidder Id	entification	1	
Total Peak Bid	\$ 2,525,963.93	\$ 75.61														
											_					
Total Off Pools Pid	0.077.000.00	75.04				0								0		
Total Off Peak Bid	\$ 6,677,863.83			_	0.	o cenario A - Bio	ddor "C"					,		u - Bidder "C"		
Total Bid	\$ 9,203,827.76	\$ 75.85		If "Vec this		cenario A - Bio l" is chosen fr		Down	n Liet in the		If "Vee this his			- Blader "C" from the Drop Do	own I	iet in the hav
		_	-	box above, the Tranches in this workbook must be purchased as a July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load						above, the Tranches in this workbook must be purchased as a July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load						
T-4-1 84\4/b	121.342			July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load						July 1, 20	21 through L	Jecember 3	1, 2021 - 10% of the S	55 10	I AL load	
Total MWh	121,342	: [1	

CONFIDENTIAL UNTIL 04/27/2021										CONFIDENTIAL UNTIL 04/27/2021						
								_								
UI SS Tranche 3	July 1, 2021 t	hrough Do	ecember 3	1, 2021 - 1	0% of the	SS TOTAL	load									
		PEAK M	lWh			On Peak Bid Pr	ice Per MWh	(\$/M	Wh)	Peak Bid Price Times MWh (\$/MWh)						
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residentia	al	Street Lights	Small C&I		Large C&I	Residential	Street Lights		Total
July-2021	1,913	278	5,950	-	\$ 69.62	\$ 69.62	\$ 69.	62	N/A	\$ 133,196.	8 \$	19,382.21	\$ 414,218.11	N/A	\$	566,797.30
August-2021	1,618	230	4,896	<u> </u>	\$ 70.09	\$ 70.09	\$ 70.	09	N/A	\$ 113,398.	1 \$	16,141.73	\$ 343,146.62	N/A	\$	472,686.96
September-2021	1,420	225	3,598	-	\$ 73.91	\$ 73.91	\$ 73.	91	N/A	\$ 104,959.	9 \$	16,614.97	\$ 265,898.62	N/A	\$	387,473.18
October-2021	1,286	204	2,618	<u> </u>	\$ 75.79	\$ 75.79	\$ 75.	79	N/A	\$ 97,488.	8 \$	15,468.74	\$ 198,387.90	N/A	\$	311,345.32
November-2021	1,170	205	2,738	-	\$ 83.65	\$ 83.65	\$ 83.	65	N/A	\$ 97,903.	6 \$	17,139.89	\$ 229,016.97	N/A	\$	344,060.82
December-2021	1,355	221	3,485	-	\$ 93.46	\$ 93.46	\$ 93.	46	N/A	\$ 126,638.3	0 \$	20,682.70	\$ 325,680.06	N/A	\$	473,001.06
Totals	8,763	1,364	23,283	-						\$ 673,586.	2 \$	105,430.24	\$ 1,776,348.28	N/A	\$	2,555,364.64
Total Peak MWh	33,410															
		OFF PEAK				Off Peak Bid Pri			7		Off		Times MWh (\$/MWh)	,		
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residentia		Street Lights	Small C&I		Large C&I	Residential	Street Lights		Total
July-2021	3,342	692	15,086	110	\$ 69.62	\$ 69.62	<u> </u>	62		. ,.	_	48,142.23			-	1,338,792.60
August-2021	3,201	649	14,516	93	\$ 70.09	\$ 70.09		09				45,509.44			_	1,293,798.33
September-2021	2,568	580	9,909	105	\$ 73.91	\$ 73.91		91		\$ 189,823.	_	42,889.97		\$ 7,745.77		972,847.76
October-2021	2,597	569	8,225	124	\$ 75.79			79			_	43,116.93			_	872,706.70
November-2021	2,554	589	8,159	143	\$ 83.65	\$ 83.65	\$ 83.	65	\$ 83.65	· · · · · · · · · · · · · · · · · · ·	_	49,236.39	-	\$ 11,936.86	-	957,340.80
December-2021	3,018	639	10,270	194	\$ 93.46	\$ 93.46	\$ 93.	46	\$ 93.46	\$ 282,052.	3 \$	59,730.29		., .,	\$	1,319,758.00
Totals	17,281	3,718	66,166	768						\$ 1,339,401.	9 \$	288,625.25	\$ 5,065,860.37	\$ 61,357.38	\$	6,755,244.19
Total Off Peak MWh	87,932			-				_			_					
		******]	_								D'.L.L			
UI SS Tranche 3	Total \$'s	\$/MWh		_	E	Bidder Identif	ication				_		Blader la	entification		
Total Peak Bid	\$ 2,555,364.64	\$ 76.49		_							_					
Total Off Peak Bid	\$ 6,755,244.19	\$ 76.82				0								0		
Total Bid	\$ 9,310,608.83	\$ 76.73				cenario A - Bio								- Bidder "C"		
									own List in the		If		s linked" is chosen			
				-	*				ourchased as a		_		ranches in this wo			
				July 1,	2021 through De	ecember 31, 202	1 - 10% of th	e SS	TOTAL load		_	July 1, 2021	through December 31	, 2021 - 10% of the S	S TO	TAL load
Total MWh	121,342									1						

		CONFIDE	NTIAL UNTIL	04/27/2021										
UI SS Tranche 5	January 1, 20	22 throug	h June 30.	2022 - 10	% of the	SS TOTAL	load							
	, ,	PEAK M					Price Per MWh (\$	/MWh)						
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Total
January-2022	1,342	209	3,710	-	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$	
February-2022	1,181	188	2,819	-	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$	-
March-2022	1,232	196	2,567	-	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$	
April-2022	1,093	185	2,389	-	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$	-
May-2022	968	182	2,239	-	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$	_
June-2022	1,481	236	3,747	-	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$	-
Totals	7,295	1,196	17,472	-					\$ -	\$ -	\$ -	N/A	\$	
Total Peak MWh	25,963													
		OFF PEAK	MWh	1		Off Book Bid B	l Price Per MWh (\$	/MWb)		Off Pook Bid Price	Times MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Total
January-2022	2,844	585	10,368	186		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
February-2022	2,650	548	8,751	153	+	\$ -	\$ -	\$ -	\$ -	\$ -	s -	\$ -	s	
March-2022	2,690	580	8,924	139	+	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	
April-2022	2,255	525	7,927	125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	
May-2022	2,239	563	8,020	122	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
June-2022	2,692	609	10,375	109	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	
Totals	15,369	3,410	54,363	834					\$ -	\$ -	\$ -	\$ -	\$	-
Total Off Peak MWh	73,975													
UI SS Tranche 5	Total \$'s	\$/MWh			ļ	Bidder Ident	ification				 Bidder Ide	entification		
Total Peak Bid	s -	\$ -		_		Diddor ident	moution				Diauci iu	Jiiiiioulioii		
	•	-		_						<u>.</u>				
Total Off Peak Bid	\$ -	\$ -				0						0		
Total Bid	\$ -	\$ -		16 115 6		Scenario A - B						- Bidder "C"		
								Down List in the			s linked" is chosen			
				box above, the Tranches in this workbook must be purchased as a January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load							Franches in this wo			
<u> </u>				January	1, 2022 thro	ugh June 30, 202	22 - 10% of the S	S TOTAL load		January 1,	2022 through June 30,	, 2022 - 10% of the S	S TOTAL	load
Total MWh	99,938	İ			1						1	1	1	

		CONFIDE	NTIAL UNTIL	04/27/2021										
UI SS Tranche 6	January 1, 20	22 throug	h June 30,	2022 - 10	% of the	SS TOTAL	. load							
		PEAK M	Wh			On Peak Bid I	Price Per MWh (\$	S/MWh)						
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Total
January-2022	1,342	209	3,710	-	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$	-
February-2022	1,181	188	2,819		\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$	-
March-2022	1,232	196	2,567	-	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$	
April-2022	1,093	185	2,389		\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$	-
May-2022	968	182	2,239	-	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$	
June-2022	1,481	236	3,747	-	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$	
Totals	7,295	1,196	17,472	-					\$ -	\$ -	\$ -	N/A	\$	-
Total Peak MWh	25,963													
		OFF PEAK	MWh			Off Peak Bid F	 Price Per MWh (\$	(MWh)		Off Peak Bid Price	Times MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I		Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Total
January-2022	2,844	585	10,368	186	\$ -	s -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	
February-2022	2,650	548	8,751	153	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
March-2022	2,690	580	8,924	139	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	
April-2022	2,255	525	7,927	125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
May-2022	2,239	563	8,020	122	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
June-2022	2,692	609	10,375	109	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
Totals	15,369	3,410	54,363	834					\$ -	\$ -	\$ -	\$ -	\$	-
Total Off Peak MWh	73,975													
Total on Four www	70,010													
UI SS Tranche 6	Total \$'s	\$/MWh				Bidder Ident	ification	·			Bidder Ide	entification		
Total Peak Bid	\$ -	\$ -												
Total Off Peak Bid	\$ -	\$ -				0						0		
Total Bid	\$ -	\$ -		16 115 (15)		Scenario A - E		Daniel Link to 11		16 113 4 - 4 14 - 1 1 1		- Bidder "C"		to the t
								Down List in the purchased as a			is linked" is chosen Tranches in this wo			
				box above, the Tranches in this workbook must be purchased as a January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load						_	, 2022 through June 30			
Total MWh	99.938]		[]			1	

		CONFIDE	NTIAL UNTIL	04/27/2021										
UI SS Tranche 7	January 1, 20	22 throug	h June 30,	2022 - 10	% of the	SS TOTAL	. load							
		PEAK M	Wh			On Peak Bid I	Price Per MWh (\$	/MWh)						
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Total
January-2022	1,342	209	3,710	-	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$	
February-2022	1,181	188	2,819		\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$	-
March-2022	1,232	196	2,567	-	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$	
April-2022	1,093	185	2,389		\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$	-
May-2022	968	182	2,239	-	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$	
June-2022	1,481	236	3,747	-	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$	
Totals	7,295	1,196	17,472	-					\$ -	\$ -	\$ -	N/A	\$	-
Total Peak MWh	25,963													
		OFF PEAK	MWh			Off Peak Bid F	 Price Per MWh (\$	/MWh)		Off Peak Bid Price	Times MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I		Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Total
January-2022	2,844	585	10,368	186	\$ -	s -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	
February-2022	2,650	548	8,751	153	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
March-2022	2,690	580	8,924	139	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	
April-2022	2,255	525	7,927	125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
May-2022	2,239	563	8,020	122	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
June-2022	2,692	609	10,375	109	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
Totals	15,369	3,410	54,363	834					\$ -	\$ -	\$ -	\$ -	\$	-
Total Off Peak MWh	73,975													
Total Cil I Cak WWII	70,070													
UI SS Tranche 7	Total \$'s	\$/MWh				Bidder Ident	ification				Bidder Ide	entification		
Total Peak Bid	\$ -	\$ -												
Total Off Peak Bid	\$ -	\$ -				0						0		
Total Bid	\$ -	\$ -		16 113 6		Scenario A - E				16 115 6		- Bidder "C"		
								Down List in the purchased as a			is linked" is chosen Tranches in this wo			
				box above, the Tranches in this workbook must be purchased as a January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load						_	, 2022 through June 30			
Total MWh	99.938]		[]			1	