	CONFIDENTIAL UNTIL 10	/22/2019	)				I.
UI Standard Service RFP072019,	 Bidding Workbook						
or otalidara octivide itt i orzoto,							
UI Standard Service Tranche	Tranche Definition	Pea	k \$/MWh	Off Peak \$/MWh	Total \$/MWh	Total \$	
UI SS Tranche 1	January 1, 2020 through June 30, 2020 - 10% of the SS TOTAL load	\$	96.83				
UI SS Tranche 2	January 1, 2020 through June 30, 2020 - 10% of the SS TOTAL load	\$	97.61				
UI SS Tranche 3	January 1, 2020 through June 30, 2020 - 10% of the SS TOTAL load	\$	98.76				
UI SS Tranche 4	July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load	\$	81.57				
UI SS Tranche 5	July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load	\$	82.20				
UI SS Tranche 6	July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load	\$	83.08	\$ 77.13	\$ 78.81		
Total		<u> </u>				\$ 54,171,605.69	
	Bidder and Bid Identification						
Bidder M							
Scenario A							
Bidder M_UI_SS_Bidder_Workbook	_RFP_072018_A_linked						
Enter any Bid Negative Contingencie Workbook is accepted. For example in another workbook will be withdraw	es in this cell if you would like a Bid in another Workbook to be wite, state "If any Linked Bid offerings from this Workbook is accepted vn." If this box is blank, UI will assume that any Tranche in this Workbook being withdrawn. Contingencies may not cross over between State "If any Linked Bid offerings from this Workbook is accepted vn."	thdrawn in t d, then the orkbook ca	alternativen n be purcl	e Bid submitted nased without			
Additional Instructions:							
<ol> <li>DO NOT USE SAMPLE BIDDE provided by UI. Price quotes provid</li> <li>Modify yellow cells only. Make n</li> </ol>	R WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Led in any other format will not be accepted.  o changes in other cells.  Pricing on this page populates automatically. Enter pricing in ta			·			
\$.01/MWh.	ure prices are <b>populated</b> for every month, each customer class are						
	not obligated to differentiate pricing between customer classes, m			лі реак репоds.	i lowever, price	55 UU HUI HAVE IU	
<ol> <li>Submit multiple notebooks as de Contingency" is specified.</li> </ol>	sired, but any Tranche contained in a workbook will be viewed as	a "stand-al	one," inde	pendent Bid unle	ss "Bid Linkage	" or "Negative	
<del>_</del>	rksheet are the product of hourly total UI load (including customer ation percentages (percentage of customers in each Customer Cla					) for 5/1/2018 -	
7. Quantities provided in Bidding_L	oad worksheet in this file represent total UI Standard Service load	. Quantitie	s show for	each Tranche ar	re 10% of these	quantities.	
• • •	ving the awarded portion of actual Standard Service load, irrespect trelevant to contractual service obligations. Actual load will diffe		•		antities in workb	book are for bid	

Bidder M														
UI SS TOTAL Bidding Load	ON PEAK MWh TOTAL quantities for evaluation													
Month	Small_CI	Large_CI	Residential	StreetLight	Total									
January	14,382	1,397	35,957	-	51,736									
February	12,663	1,229	27,642	-	41,534									
March	12,661	1,208	25,187	-	39,056									
April	12,306	1,293	20,687	-	34,286									
May	14,504	1,689	23,558	-	39,751									
June	15,159	1,587	27,167	-	43,913									
July	19,543	1,970	45,837	-	67,350									
August	21,153	1,989	52,835	-	75,977									
September	15,317	1,559	32,076	-	48,952									
October	14,907	1,537	24,618	-	41,062									
November	13,127	1,488	27,541	-	42,156									
December	12,675	1,337	30,189	-	44,201									
Total On Peak	178,397	18,283	373,294	-	569,974									
	OFF	PEAK MWh TO	TAL quantities fo	r evaluation										
Month	Small_CI	Large_CI	Residential	StreetLight	Total									
January	30,207	3,841	101,689	1,942	137,679									
February	28,422	3,573	86,511	1,794	120,300									
March	29,555	3,823	91,879	1,554	126,811									
April	25,561	3,674	68,969	1,294	99,498									
May	27,314	4,391	71,395	1,359	104,459									
June	29,588	4,344	83,958	1,174	119,064									
July	35,393	4,970	118,167	1,067	159,597									
August	35,712	4,803	126,502	1,146	168,163									
September	29,846	4,252	97,713	1,143	132,954									
October	28,479	4,074	76,032	1,422	110,007									
November	27,629	4,123	77,018	1,664	110,434									
December	29,754	4,125	95,755	1,954	131,588									
Total Off Peak	357,460	49,993	1,095,588	17,513	1,520,554									
Total	505.057	00.070	4 400 000	47.540	0.000.500									
Total	535,857	68,276	1,468,882	17,513	2,090,528									

	CON	IFIDENT	IAL UNTI	L 10/22/2	2019						CONFIDENT	IAL UNTIL 1	0/22/2019		
UI SS Tranche 1	January 1, 202	20 through Jur	ne 30, 2020 - 10%	% of the SS TO	TAL load										
	• • •	PEAK M				Peak Bid Price	Per MWh (\$/N	IWh)			Peak Bid Price Times	s MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Small C&I	Large C&I	Residential	Street Lights		Total
January	1,438	140		-	\$ 114.79				\$	165,090.98		430,944.65	N/A	\$	612,071.79
February	1,266	123		-	\$ 113.07				\$	143,180.54		329,437.36	N/A	\$	486,514.20
March	1,266	121		-	\$ 91.13			N/A	\$	115,379.69		250,711.40	N/A	\$	377,099.59
April	1,231	129	2,069	-	\$ 82.47	\$ 82.47	\$ 93.76	N/A	\$	101,487.58	\$ 10,663.37 \$	193,961.31	N/A	\$	306,112.20
May	1,450	169	2,356	-	\$ 77.83	\$ 77.83	\$ 86.57	N/A	\$	112,884.63	\$ 13,145.49 \$	203,941.61	N/A	\$	329,971.73
June	1,516	159	2,717	-	\$ 69.96	\$ 69.96	\$ 71.55	N/A	\$	106,052.36	\$ 11,102.65 \$	194,379.89	N/A	\$	311,534.9
July									\$	- 9	- \$	-	N/A	\$	-
August									\$	- 9	- \$	-	N/A	\$	-
September									\$	- 3	- \$	-	N/A	\$	-
October									\$	- 9	- \$	-	N/A	\$	-
November									\$	- 5	\$ - \$	-	N/A	\$	-
December									\$	- 5	\$ - \$	-	N/A	\$	-
Totals	8,168	840	16,020	-					\$	744,075.78	\$ 75,852.47 \$	1,603,376.22	N/A	\$	2,423,304.4
	·														
Total Peak MWh	25,028														
		OFF PEAK	MWh	1		Off Peak Bid Price	e Per MWh (\$	/MWh)		(	Off Peak Bid Price Time	es MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Small C&I	Large C&I	Residential	Street Lights		Total
January	3,021	384	10,169	194	\$ 121.05	\$ 121.05	\$ 111.38	\$ 121	.05 \$	365,655.74	\$ 46,495.31 \$	1,132,612.08 \$	23,507.91	\$	1,568,271.0
February	2,842	357	8,651	179	\$ 121.85	\$ 121.85	\$ 111.87	\$ 121	.85 \$	346,322.07	\$ 43,537.01 \$	967,798.56 \$	21,859.89	\$	1,379,517.5
March	2,956	382	9,188	155	\$ 102.22	\$ 102.22	\$ 93.62	\$ 102	.22 \$	302,111.21	\$ 39,078.71 \$	860,171.20 \$	15,884.99	\$	1,217,246.1
April	2,556	367	6,897	129	\$ 92.98	\$ 92.98	\$ 86.73	\$ 92	.98 \$	237,666.18	\$ 34,160.85 \$	598,168.14 \$	12,031.61	\$	882,026.7
May	2,731	439	7,140	136	\$ 86.59	\$ 86.59	\$ 78.73	\$ 86	.59 \$	236,511.93	\$ 38,021.67 \$	562,092.84 \$	11,767.58	\$	848,394.0
June	2,959	434	8,396	117	\$ 75.69	\$ 75.69	\$ 65.71	\$ 75	.69 \$	223,951.57	\$ 32,879.74 \$	551,688.02 \$	8,886.01	\$	817,405.3
July									\$	- 9	- \$	- \$	-	\$	-
August									\$	- 9	- \$	- \$	-	\$	-
September									\$	- 9	- \$	- \$	-	\$	-
October									\$	- 5	\$ - \$	- \$	-	\$	-
November									\$	- 9	- \$	- \$	-	\$	-
December									\$	- 9	\$ - \$	- \$	-	\$	-
Totals	17,065	2,365	50,440	912					\$	1,712,218.70	\$ 234,173.29 \$	4,672,530.84 \$	93,937.99	\$	6,712,860.8
Total Off Peak MWh	70,781														
	. 3,701														
UI SS Tranche 1	Total \$'s	\$/MWh			E	Bidder Identific	cation					Bidder Iden	tification		
Total Peak Bid	\$ 2,423,304.47	\$ 96.83							_						
Total Off Peak Bid	\$ 6,712,860.82			Bidder M Bidder M											
Total bid	\$ 9,136,165.29	\$ 95.36				Scenario A						Scenar			
						s cell it desired					Enter Bid Linkage				
				_		ok must be pure			ced		Tranches in this wo				
				January 1, 2020 through June 30, 2020 - 10% of the SS TOTAL load							January 1, 2020	through June 30, 20	020 - 10% of the S	S TOT	AL load
Total MWh	95,809														

	CONFIDENTIAL UNTIL 10/22/2019															
UI SS Tranche 2	January 1 201	20 through lun	e 30, 2020 - 10%	of the SS TO	IAI load											
or oo rranone 2	January 1, 202	PEAK M		of the 33 TO	AL IOau	Peak Rid Price	Dor MWh	<b>¢/</b> N/I\∧/	/b)			Peak Bid Price Times	s MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Peak Bid Price Per MWh (\$/MWI Large C&I Residential			Street Lights		Small C&I	Large C&I	Residential	Street Lights		Total
January	1,438	140	3,596	- Street Lights	\$ 115.57			0.63		\$	166,212.77 \$		433,749.29	-	\$	616,107.19
February	1,266	123	2,764	-	\$ 113.85	\$ 113.85		0.96		φ	144,168.26 \$		331,593.43		\$	489,753.86
March	1,266	121	2,519	_	\$ 91.91	\$ 91.91		0.32		φ	116,367.25 \$		252,675.98		\$	380,145.96
April	1,231	129	2,069	_	\$ 83.25	\$ 83.25		.54		\$	102,447.45 \$		195,574.90		\$	308,786.58
May	1,450	169	2,356	_	\$ 78.61			.35		\$	114,015.94 \$		205,779.13		\$	333,072.30
June	1,516	159	2,717	_	\$ 70.74	\$ 70.74			N/A	\$	107,234.77 \$	· · · · · · · · · · · · · · · · · · ·	196,498.91		\$	314,960.12
July	1,010	.00	_,		Ψ .σ	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	<del>*</del>			\$	- \$		-		\$	-
August										\$	- \$	<del>-</del>	-		\$	_
September										\$	- \$		-		\$	_
October										\$	- \$	· ·	-		\$	_
November										\$	- \$	· · ·	-		\$	-
December										\$	- \$		-		\$	-
Totals	8,168	840	16,020	-						\$	750,446.44 \$	76,507.93 \$	1,615,871.64	N/A	\$	2,442,826.01
Total Peak MWh	25,028															
		OFF PEAK	K MWh Off Peak Bid Price Per MWh (\$/MWh)								0	off Peak Bid Price Tim	es MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Resident	-	Street Lights		Small C&I	Large C&I	Residential	Street Lights		Total
January	3,021	384	10,169	194	\$ 121.83	\$ 121.83		.16		\$	368,011.88 \$		1,140,543.82 \$	•	\$	1,579,009.99
February	2,842	357	8,651	179	\$ 122.63			2.65			348,538.99 \$		974,546.42 \$			1,388,900.93
March	2,956	382	9,188	155	\$ 103.00	\$ 103.00		.40			304,416.50 \$		867,337.76 \$			1,227,137.36
April	2,556	367	6,897	129	\$ 93.76	\$ 93.76	\$ 87	'.51	\$ 93.76	\$	239,659.94 \$		603,547.72 \$			889,787.62
May	2,731	439	7,140	136	\$ 87.37	\$ 87.37	\$ 79	.51	\$ 87.37	\$	238,642.42 \$	38,364.17 \$	567,661.65 \$		\$	856,541.82
June	2,959	434	8,396	117	\$ 76.47	\$ 76.47	\$ 66	5.49	\$ 76.47	\$	226,259.44 \$	33,218.57 \$	558,236.74 \$	8,977.58	\$	826,692.33
July										\$	- \$	- \$	- \$	-	\$	-
August										\$	- \$	- \$	- \$	-	\$	-
September										\$	- \$	- \$	- \$	-	\$	-
October										\$	- \$	- \$	- \$	-	\$	-
November										\$	- \$	- \$	- \$	-	\$	-
December										\$	- \$	- \$	- \$	-	\$	-
Totals	17,065	2,365	50,440	912						\$	1,725,529.17 \$	236,017.66 \$	4,711,874.11 \$	94,649.11	\$	6,768,070.05
Total Off Peak MWh	70,781															
UI SS Tranche 2	Total \$'s	\$/MWh			В	 idder Identifi	cation						Bidder Ident	ification		
Total Peak Bid	\$ 2,442,826.01	\$ 97.61														
Total Off Peak Bid	\$ 6,768,070.05	\$ 95.62				Bidder M							Bidder			
Total bid	\$ 9,210,896.06	\$ 96.14				Scenario							Scenari			
		_							es" in this box it ackage. Linked							
		-		Januar	y 1, 2020 throug	gh June 30, 2020	- 10% of th	e SS	TOTAL load			January 1, 202	0 through June 30, 20	20 - 10% of the SS	TOT	AL load
Total MWh	95,809															

Total MWh

95,809

		CONF	FIDENTI	AL UNTIL	. 10/22/20	019		1					CONFI	DEN	TIAL UNTIL	10/22/2019	)	
UI SS Tranche 4	lul	uly 1 2020 thro	ugh Decembe	r 31, 2020 - 10%	of the SS TOT	Al load												
or oo Tranone 4	Jul	ily 1, 2020 till 0	PEAK M		or the 33 TOT	AL IOAU	Poak Rid	Drice E	Per MWh (\$/N	IWh)			Dook Rid D	ice Tim	nes MWh (\$/MWh)		_	
Month	Sn	mall C&I	Large C&I		Street Lights	Small C&I	Large C8		Residential	Street Lights	_	Small C&I	Large C8		Residential	Street Lights	+	Total
January	O.I.	man oar	Earge Our	residential	Otroct Lights	Ciriali Cal	Large oc	<u>, , , , , , , , , , , , , , , , , , , </u>	reolacitiai	Olicot Lights	\$		\$		\$ -	N/A	\$	-
February											\$	-	\$		\$ -	N/A	\$	-
March											\$	-	\$	-	\$ -	N/A	\$	-
April											\$	-	\$		\$ -	N/A	\$	_
May											\$	-	\$		\$ -	N/A	\$	_
June											\$	-	\$		\$ -	N/A	\$	-
July		1,954	197	4,584	-	\$ 75.50	\$ 75	.50 \$	75.29	N/A	\$	147,549.65	\$ 14,8	73.50	\$ 345,106.77		\$	507,529.92
August		2,115	199	5,284	-	\$ 75.31		.31 \$		N/A	\$	159,303.24		79.16			\$	581,957.26
September		1,532	156	3,208	-	\$ 73.10		.10 \$		N/A	\$	111,967.27		96.29			\$	380,356.47
October		1,491	154	2,462	-	\$ 69.00		.00 \$		N/A	\$	102,858.30		05.30			\$	314,937.31
November		1,313	149	2,754	-	\$ 81.64	-	.64 \$	88.77	N/A	\$	107,168.83		48.03			\$	363,798.32
December		1,268	134	3,019	-	\$ 101.14	1		105.18	N/A	\$	128,194.95		22.42			\$	459,245.27
Totals		9,672	988	21,310	_						\$	757,042.24		24.70			\$	2,607,824.55
		5,5.2	333									,	Ψ,σ	0	Ψ .,σ,2σσ.	1471	+	
Total Peak MWh		31,970																
Total I Gail Mill		0.,0.0															+	
			OFF PEAK	MWh			Off Peak B	id Price	e Per MWh (\$	/MWh)			Off Peak Bid	Price T	imes MWh (\$/MWh)	1		
Month	Sn	mall C&I	Large C&I	Residential	Street Lights	Small C&I	Large C8		Residential	Street Lights		Small C&I	Large C8		Residential	Street Lights	+	Total
January			J. J. J.							3,111	\$		\$		\$ -	\$ -	\$	-
February											\$	-	\$	-	\$ -	\$ -	\$	-
March											\$	-	\$	-	\$ -	\$ -	\$	-
April											\$	-	\$	-	\$ -	\$ -	\$	-
May											\$	-	\$	-	\$ -	\$ -	\$	-
June											\$	-	\$	-	\$ -	\$ -	\$	-
July		3,539	497	11,817	107	\$ 74.53	\$ 74	.53 \$	64.23	\$ 74.	53 \$	263,784.03	\$ 37,0	41.41	\$ 758,986.64	\$ 7,952.3	5 \$	1,067,764.43
August		3,571	480	12,650	115	\$ 74.09	\$ 74	.09 \$	65.25	\$ 74.	09 \$	264,590.21	\$ 35,5	35.43	\$ 825,425.55	\$ 8,490.7	1 \$	1,134,091.90
September		2,985	425	9,771	114	\$ 75.95	\$ 75	.95 \$	69.44	\$ 75.	95 \$	226,680.37	\$ 32,2	93.94	\$ 678,519.07	\$ 8,681.0	9 \$	946,174.47
October		2,848	407	7,603	142	\$ 77.48	\$ 77	.48 \$	71.96	\$ 77.	48 \$	220,655.29	\$ 31,5	65.35	\$ 547,126.27	\$ 11,017.6	6 \$	810,364.57
November		2,763	412	7,702	166	\$ 87.09	\$ 87	.09 \$	78.95	\$ 87.	09 \$	240,620.96	\$ 35,9	07.21	\$ 608,057.11	\$ 14,491.7	8 \$	899,077.06
December		2,975	413	9,576	195	\$ 104.60	\$ 104	.60 \$	95.41	\$ 104.	60 \$	311,226.84	\$ 43,1	47.50	\$ 913,598.46	\$ 20,438.8	4 \$	1,288,411.64
Totals		18,681	2,635	59,119	840						\$	1,527,557.70	\$ 215,5	10.84	\$ 4,331,713.10	\$ 71,072.4	.3 \$	6,145,884.07
Total Off Peak MWh		81,274																
UI SS Tranche 4	To	otal \$'s	\$/MWh		'		Bidder Ide	entific	ation						Bidder Ide	entification	,	
Total Peak Bid	\$ 2	2,607,824.55	\$ 81.57															
					•													
Total Off Peak Bid	\$ 6	6,145,884.07	\$ 75.62				Bido	ler M							Bido	der M		
Total bid		8,753,708.62						ario A								ario A		
		, ,			Enter Bid L	inkage in t				"Yes" in this bo	X		Enter Bid	Linka	ge in this cell if de		"Yes"	in this box if
					if Tranche	s in this w	orkbook m	ust be	purchased	as a package			Tranches in this workbook must be purchased as a package. Li					
					July 1, 20	20 through	December 31	, 2020 -	- 10% of the	SS TOTAL load			July 1	2020 t	hrough December 31	, 2020 - 10% of the	SS TO	TAL load
Total MWh		113,244																

Total MWh

113,244

	CON	FIDENTI	AL UNTIL	. 10/22/20	)19							CONFIDE	NTI	AL UNTIL 1	0/22/2019		
UI SS Tranche 6	July 1, 2020 thr			of the SS TOT	AL load												
		PEAK M				Peak Bid P		•	•			Peak Bid Price T	imes				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Res	sidential	Street Lights		Small C&I	Large C&I		Residential	Street Lights		Total
January										\$		\$ -	\$		1/A	\$	-
February										\$	-	\$ -	\$		1/A	\$	-
March										\$	-	\$ -	\$		1/A	\$	-
April										\$	-	\$ -	\$		N/A	\$	-
May										\$	-	\$ - \$ -	\$		√A √A	\$	-
June	1.054	107	4.504		Ф 77.04	¢ 77.0	1 6	76.80	NI/A	Ť	150 500 64	· ·		- N		7	
July	1,954	197 199	4,584 5,284	-	\$ 77.01				N/A N/A	\$	150,500.64			415,652.95 N		\$	517,699.77
August	2,115 1,532	156	3,208	-	\$ 76.82 \$ 74.61	+		81.63		\$	162,497.35 114,280.14		_			\$	593,429.80 387,748.23
September	1,532	156	2,462	-	\$ 74.61	1	_		N/A	\$	·		_	261,836.39 N 205,191.03 N		\$	
October November	1,313	154	2,462	-	\$ 70.51 \$ 83.15	1		90.28	N/A	\$	105,109.26 109,151.01	\$ 10,837.39		205,191.03 F		\$	321,137.68 370,163.88
December	1,268	134	3,019	-	\$ 102.65	+	_		N/A	\$	130,108.88		_	322,086.44 N		\$	465,919.63
			,	-	φ 102.05	φ 102.0	5 <b>\$</b>	100.09	IN/A		*			,		T .	
Totals	9,672	988	21,310	-						\$	771,647.28	\$ 79,016.59	, 2	1,805,435.12 N	N/A	\$	2,656,098.99
Total Dank MANh	24.070																
Total Peak MWh	31,970																
		OFF PEAK	NANA/I-			Off Peak Bid	Dries De	ou BANA/lo /&	/B#\A/L\			Off Dook Bid Drice	Time	o NAVA/Ib ( ¢ /NAVA/Ib)			
Month	Small C&I			Ctroot Limbto	Cmall Col			• •	•	_	Small C&I	Off Peak Bid Price Times MWh (\$/MWh)					Total
January	Siliali Cal	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Res	sidential	Street Lights	\$		Large C&I	\$	Residential - 9	Street Lights	\$	TOTAL
February										φ ¢		\$ -	\$	- 9		\$	
March										Q Q		\$ -	\$	- 9		\$	
April										ψ ¢	<u> </u>	\$ -	\$	- 9		\$	
May										¢ ¢		\$ -	\$	- 9		\$	
June						1				\$		\$ -	\$	- 9		\$	
July	3,539	497	11,817	107	\$ 76.04	\$ 76.0	4 \$	65.74	\$ 76.0	Ť		\$ 37,791.88		776,829.86		7	1,091,863.58
August	3,571	480	12,650	115	\$ 75.60			66.76	\$ 75.6		269,982.72			844,527.35			1,159,484.51
September	2,985	425	9,771	114	\$ 77.46	+	6 \$	70.95			231,187.12			693,273.74			966,250.53
October	2,848	407	7,603	142	\$ 78.99	1	_	73.47	\$ 78.9		224,955.62			558,607.10			826,975.63
November	2,763	412	7,702	166	\$ 88.60		_	80.46	\$ 88.6		· · · · · · · · · · · · · · · · · · ·	\$ 36,529.78		619,686.83			915,752.59
December	2,975		,	<u> </u>	\$ 106.11		_	96.92		11 \$	315,719.69			928,057.46			1,308,281.42
Totals	18,681	2,635	59,119		Ψ 100.11	Ψ 100.1	. Ψ	00.02	Ψ 100.1	\$	1,555,766.46			4,420,982.34			6,268,608.26
Totals	10,001	2,033	39,119	040						Ψ	1,333,700.40	Ψ 219,519.24	Ψ	4,420,302.34	72,540.22	Ψ	0,200,000.20
Total Off Peak MWh	81,274																
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UI SS Tranche 6	Total \$'s	\$/MWh				Bidder Ider	ntificati	on						Bidder Iden	tification	1	
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Total I can bid	Ψ 2,000,000.00	ψ 03.00								_							
Total Off Peak Bid	\$ 6,268,608.26	\$ 77.13				Bidde	r M							Bidde	r M		
	\$ 6,268,608.26 \$ 8,924,707.25			-		Scena								Scenar			
Total hid	<b>Φ 8,924,707.25</b>	<b>ͽ</b> /ၓ.୪1		Entor Rid Li	inkaga in t			Indicate	"Yes" in this ho	X		Enter Bid Link	age	in this cell it desi		Yes"	in this box it
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