	CONFIDENTIAL	UNTIL 10/22/2019	9					
UI Last Resort Service Power Supp	ly RFP072019							
Tranche	Definition	On Peak \$/MWh	Off Peak \$/MWh	Total \$/MWh	Total \$			
UI LRS Tranche 1: Fixed Price Bid	October 1, 2019 - December 31, 2019	\$ 80.76	\$ 81.50	·	-			
or are transment in time at the are		ψ σσσ	Ψ σποσ	Ψ 01.20	1,100,017110			
	Bidder Identification							
Bidder Name								
BIDDER P - LRS								
DIDDEK P - LK3								
Bidder P_UI_LRS_Bidder_Workbook_	_RFP_072019							
Instructions:								
1. DO NOT USE SAMPLE BIDDER WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Use Official Bidder Workbook with your unique alpha-numeric identifier provided by								
UI. Price quotes provided in any othe	r format will not be accepted.							
2 Modify yellow calls only. Make no	changes in other calls							
 Modify yellow cells only. Make no changes in other cells. Do not enter pricing on this page. Pricing on this page populates automatically. Enter pricing in tabs for each Tranche in this Workbook. Workbook rounds prices to nearest 								
\$.01/MWh.	Thomg on this page populates automatically. Enter pricing	in tabs for each transfer	iii tilis vvoikbook. v	vorkbook rourids pr	ices to flearest			
	r every month and for both on peak and off peak periods. It	However prices do not ba	ve to vary on this ha	neie (i.a. euppliare a	re not obligated to			
4. Make sure prices are populated for every month and for both on peak and off peak periods. However, prices do not have to vary on this basis (i.e. suppliers are not obligated to differentiate pricing by month or time of use.								
		and LPT customers (inclu	ding those taking g	eneration service from	om entities other than			
5. Quantities on the "Bidding_Load_LRS" worksheet are the product of monthly UI load for GST and LPT customers (including those taking generation service from entities other than UI) for 4/1/2018 - 4/30/2019, times the April, 2019 migration percentages (percentage of GST and LPT taking generation service from UI).								
· ·	ng actual Last Resort Service load, irrespective of the quant			for hid evaluation r	ournoses only and are			
	igations. Actual load will differ from these quantities.	ando in tino table. Qualiti	iioo iii workbook are	ioi bia evaluation p	Jaipoooo offiny aria are			
7. UI is only seeking Fixed Price LRS bids, no Index Adder bids.								

BIDDER P - LRS	
UI LRS TOTAL Bidding Load	ON PEAK MWh TOTAL quantities for evaluation
Month	Supplier Of Last Resort service ON PEAK
October	1,978
November	1,812
December	1,609
Total On Peak MWh	5,399
	OFF PEAK MWh TOTAL quantities for evaluation
Month	Supplier Of Last Resort service OFF PEAK
October	4,309
November	4,320
December	4,301
Total Off Peak MWh	12,930
Total MWh	18,329

Docket No. 19-01-02		CON	NFIDE	ENTIAL U	INTIL 10/22/2019				
UI LRS Tranche 1: Fixed Price Bid	October 1, 2019 - Decem								
Month	ON PEAK MWh	On Peak Fixed Price Bid Per MWh (\$/MWh)			On Peak Fixed Price Bid Times MWh (\$)				
October	1,978			\$	72.12		\$	142,653.30	
November	1,812			\$	78.63		\$	142,477.5	
December	1,609			\$	93.78		\$	150,892.0	
Totals	5,399						\$	436,022.9	
Month	OFF PEAK MWh			Off Pe	Off Peak Fixed Price Bid Per MWh (\$/MWh) Off Peak Fixed Pri		ce Bid Times MWh (\$)		
October	4,309			\$	72.12		\$	310,765.08	
November	4,320			\$	78.63		\$	339,681.60	
December	4,301			\$	93.78		\$	403,347.7	
Totals	12,930						\$	1,053,794.4	
UI LRS Tranche 1: Fixed Price Bid		\$/M\	<i>N</i> h		Bido	der Identific	ation		
Total On Peak Bid	\$ 436,022.94		80.76						
Total Off Peak Bid	\$ 1,053,794.46	\$	81.50		В	IDDER P - L	.RS		
Total bid	\$ 1,489,817.40	\$	81.28		UI LRS Tra	nche 1: Fix	ed Price Bid		
					October 1, 2019 - December 31, 2019				
Total MWh	18,329								
	,								