	CONFIDENTIAL UNTIL 04/	21/2020	0					
I Standard Service RFP012020	Bidding Workbook							
UI Standard Service Tranche	Tranche Definition	Pea	ık \$/MWh	Off Peak \$/MWh	Total \$/N	1Wh		Total \$
II SS Tranche 1	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$	91.93			90.12	\$	8,618,945.31
II SS Tranche 2	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$	92.04			90.23		8,629,465.68
II SS Tranche 3	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$	92.45			90.64		8,668,677.94
II SS Tranche 4	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$	92.97			91.16		8,718,410.63
I SS Tranche 5	July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load	\$	78.77			74.91		8,120,917.59
II SS Tranche 6	July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load	\$	79.03			75.17		8,149,105.00
II SS Tranche 7	July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load	\$	79.29			75.43	•	8,177,292.38
JI SS Tranche 8	July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load	\$	79.55			75.69		8,205,479.76
otal	, , , , , , , , , , , , , , , , , , ,	17		1	<u> </u>		\$	67,288,294.29
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	Bidder and Bid Identification	ļ						
	bidder and bid identification				1			
Scenario A - Bidder "A"								
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enter Workhook Identifier in the co	ell (i.e. "Bidder X_UI_SS_Bidder_Workbook_RFP_012020_A_linked	" for a Ric	dor with a	n identifier				
		, 101 a bit	uder with a	ii ideniinei				
provided by UI of "X," submitting a	Scenario A Bid with linked pricing for multiple Tranches).							
Please select accordingly from t	he No this hid is NOT I inked							
Drop Down List in the next cell	No this bid is NOT Linked							
inked package (i.e. do not combi	omitted in a separate, stand-alone Workbook that only contains pricine Linked and Unlinked pricing in the same Workbook). Linkage maids. If the cell above does not say "Yes this bid is linked," UI can pu	y not cros	s over bet	ween Standard	i			
Negative Contingent Bid" in this or from this Workbook are accepted, JI will assume that any Tranche B	ook should be withdrawn in the evnt that the Tranche Bid in this Wor ell, followed by a description. For example, state "Negative Continge then the alternative Tranche Bid submitted in another workbook will id in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Wo	ent Bid: If a be withdra Franche Bi	any Linked awn." If thi d from any	Bid offerings is box is blank, other				
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Additional Instructions:			D: 11 14/	orkhook with you	ır unique al	pha-nu	merio	c identifier
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DO NOT USE SAMPLE BIDD provided by UI. Price quotes proved Modify yellow cells only. Make Do not enter pricing on this page 5.01/MWh.  For any Tranche quoted, make vary on this basis (i.e. suppliers are contingency" is specified.  Quantities in "Bidding_ Load" were provided by UI. Price quotes provided by	no changes in other cells.  e. Pricing on this page populates automatically. Enter pricing in take sure prices are <b>populated</b> for every month, each customer class are not obligated to differentiate pricing between customer classes, me esired, but any Tranche contained in a workbook will be viewed as a worksheet are the product of hourly total UI load (including customers).	os for each d for both onth or tim a "stand-al	peak and one of use).  Idone," inde	n this Workbook off peak periods. pendent Bid unle	. However, ess "Bid Lir	prices	or "N	egative
DO NOT USE SAMPLE BIDD provided by UI. Price quotes provided by UI. Price	no changes in other cells.  e. Pricing on this page populates automatically. Enter pricing in take sure prices are <b>populated</b> for every month, each customer class are not obligated to differentiate pricing between customer classes, melesired, but any Tranche contained in a workbook will be viewed as a corksheet are the product of hourly total UI load (including customers 9 migration percentages (percentage of customers in each Customers)	os for each d for both onth or tim a "stand-al s taking ge er Class ta	peak and ne of use). Ione," inde	n this Workbook off peak periods. pendent Bid unle ervice from entiti	. However, ess "Bid Lir des other th om UI).	prices nkage" ( an UI) t	or "N	egative
DO NOT USE SAMPLE BIDD ovided by UI. Price quotes provided by UI. Price quotes on this page 1/MWh.  For any Tranche quoted, make ry on this basis (i.e. suppliers are Submit multiple notebooks as contingency" is specified.  Quantities in "Bidding_ Load" w/31/2019, times the October 20	no changes in other cells.  e. Pricing on this page populates automatically. Enter pricing in take sure prices are <b>populated</b> for every month, each customer class are not obligated to differentiate pricing between customer classes, me esired, but any Tranche contained in a workbook will be viewed as a worksheet are the product of hourly total UI load (including customers).	os for each d for both onth or tim a "stand-al s taking ge er Class ta	peak and ne of use). Ione," inde	n this Workbook off peak periods. pendent Bid unle ervice from entiti	. However, ess "Bid Lir des other th om UI).	prices nkage" ( an UI) t	or "N	egative

8. Suppliers are responsible for serving the awarded portion of actual Standard Service load, irrespective of the quantities in this table. Quantities in workbook are for bid evaluation purposes only and are not relevant to contractual service obligations. Actual load will differ from these quantities.

## The United Illuminating Company

Docket No: 20-01-02

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UI SS TOTAL Bidding Load	ON	PEAK MWh TO	TAL quantities fo	r evaluation	
Month	Small_CI	Large_CI	Residential	StreetLight	Total
January	14,066	1,434	36,824	-	52,324
February	12,378	1,261	28,309	-	41,948
March	12,378	1,240	25,794	-	39,412
April	12,024	1,327	21,189	-	34,540
May	13,017	1,486	22,149	-	36,652
June	14,157	1,429	25,623	-	41,209
July	19,857	1,897	48,475	-	70,229
August	17,501	1,636	41,863	-	61,000
September	13,689	1,391	28,085	-	43,165
October	14,153	1,564	22,621	-	38,338
November	12,815	1,527	28,212	-	42,554
December	12,397	1,372	30,918	-	44,687
Total On Peak	168,432	17,564	360,062	-	546,058
	OFF	PEAK MWh TO	OTAL quantities fo	or evaluation	
Month	Small_CI	Large_CI	Residential	StreetLight	Total
January	29,488	3,941	104,113	1,820	139,362
February	27,734	3,666	88,571	1,681	121,652
March	28,848	3,923	94,077	1,455	128,303
April	24,936	3,771	70,627	1,212	100,546
May	25,369	4,020	69,138	1,112	99,639
June	29,485	4,165	86,044	1,116	120,810
July	36,770	4,905	126,954	1,069	169,698
August	32,471	4,349	113,515	960	151,295
September	26,944	3,856	85,678	1,060	117,538
October	27,320	4,186	67,963	1,411	100,880
November	26,922	4,231	78,874	1,559	111,586
December	29,048	4,233	98,048	1,831	133,160
Total Off Peak	345,335	49,246	1,083,602	16,286	1,494,469
Total	513,767	66,810	1,443,664	16,286	2,040,527
					-

Public Version UI Attachment 2a

	CON	IFIDENT	AL UNTI	L 04/21/2	2020			CONFIDENTIAL UNTIL 04/21/2020						
UI SS Tranche 1	January 1, 20	21 through	h June 30,	2021 - 109	% of the S	S TOTAL loa	ad							
		PEAK M	Wh			On Peak Bid Pric	e Per MWh (\$/I	MWh)		Peak Bid Price Ti	mes MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total	
January-2021	1,407	143	3,682	-	\$ 105.28	\$ 105.28	\$ 116.50	N/A	\$ 148,086.85	\$ 15,097.15	\$ 428,999.60	N/A \$	592,183.60	
February-2021	1,238	126	2,831	-	\$ 103.83	\$ 103.83	\$ 116.67	N/A	\$ 128,520.77	\$ 13,092.96	\$ 330,281.10	N/A \$	471,894.83	
March-2021	1,238	124	2,579	-	\$ 82.56	\$ 82.56	\$ 97.30	N/A	\$ 102,192.77	\$ 10,237.44	\$ 250,975.62	N/A \$	363,405.83	
April-2021	1,202	133	2,119	-	\$ 70.16	\$ 70.16	\$ 87.95	N/A	\$ 84,360.38	\$ 9,310.23	\$ 186,357.26	N/A \$	280,027.87	
May-2021	1,302	149	2,215	-	\$ 66.07	\$ 66.07	\$ 81.60	N/A	\$ 86,003.32	\$ 9,818.00	\$ 180,735.84	N/A \$	276,557.16	
June-2021	1,416	143	2,562	-	\$ 61.55	\$ 61.55	\$ 71.10	N/A	\$ 87,136.34	\$ 8,795.50	\$ 182,179.53	N/A \$	278,111.37	
Totals	7,802	818	15,989	-					\$ 636,300.43	\$ 66,351.28	\$ 1,559,528.95	N/A \$	2,262,180.66	
Total Peak MWh	24,609													
		OFF PEAK	MWh			Off Peak Bid Price	e Per MWh (\$/N	/IWh)		Off Peak Bid Price	Times MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total	
January-2021	2,949	394	10,411		\$ 106.76	\$ 106.76	\$ 107.39	\$ 106.76	\$ 314,813.89	\$ 42,074.12	\$ 1,118,069.51	\$ 19,430.32 \$	1,494,387.84	
February-2021	2,773	367	8,857	168	\$ 108.75	\$ 108.75	\$ 109.92	\$ 108.75	\$ 301,607.25	\$ 39,867.75	\$ 973,572.43	\$ 18,280.88 \$	1,333,328.31	
March-2021	2,885	392	9,408	146	\$ 90.38	\$ 90.38	\$ 93.07	\$ 90.38	\$ 260,728.22	\$ 35,456.07	\$ 875,574.64	\$ 13,150.29 \$	1,184,909.22	
April-2021	2,494	377	7,063	121	\$ 76.15	\$ 76.15	\$ 82.06	\$ 76.15	\$ 189,887.64	\$ 28,716.17	\$ 579,565.16	\$ 9,229.38 \$	807,398.35	
May-2021	2,537	402	6,914	111	\$ 70.98	\$ 70.98	\$ 76.06	\$ 70.98	\$ 180,069.16	\$ 28,533.96	\$ 525,863.63	\$ 7,892.98 \$	742,359.73	
June-2021	2,949	417	8,604	112	\$ 63.39	\$ 63.39	\$ 66.71	\$ 63.39	\$ 186,905.42	\$ 26,401.94	\$ 573,999.52	\$ 7,074.32 \$	794,381.20	
Totals	16,586	2,349	51,257	840					\$ 1,434,011.58	\$ 201,050.01	\$ 4,646,644.89	\$ 75,058.17 \$	6,356,764.65	
Total Off Peak MWh	71,031													
UI SS Tranche 1	Total \$'s	\$/MWh			E	idder Identific	ation				Bidder Ide	entification		
Total Peak Bid	\$ 2,262,180.66	\$ 91.93												
Total Off Peak Bid	\$ 6,356,764.65	\$ 89.49				0						0		
Total bid	\$ 8.618.945.31	\$ 90.12			S	cenario A - Bido	der "A"			Scenario A - Bidder "A"				
	ψ 0,010,040.01	Ç 00.12		If "Yes this	_		-	own List in the		If "Yes this bid is linked" is chosen from the Drop Down List in the I				
				box above, the Tranches in this workbook must be purchased as a								rkbook must be purch		
				January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load						-		2021 - 10% of the SS TO		
Total MWh	95,640			] [										

	CON	IFIDENT	AL UNTI	L 04/21/2	2020					CONFIDEN	ITIAL UNTIL	04/21/2020		
UI SS Tranche 2	<b>January 1, 20</b>	21 througl	h June 30,	2021 - 109	% of the S	S TOTAL loa	ad							
		PEAK M	Wh			On Peak Bid Pric	e Per MWh (\$/	MWh)		Peak Bid Price Ti	mes MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total	
January-2021	1,407	143	3,682	-	\$ 105.39	\$ 105.39	\$ 116.61	N/A	\$ 148,241.57	\$ 15,112.93	\$ 429,404.66	N/A \$	592,759.16	
February-2021	1,238	126	2,831	-	\$ 103.94	\$ 103.94	\$ 116.78	N/A	\$ 128,656.93	\$ 13,106.83	\$ 330,592.50	N/A \$	472,356.26	
March-2021	1,238	124	2,579	-	\$ 82.67	\$ 82.67	\$ 97.41	N/A	\$ 102,328.93	\$ 10,251.08	\$ 251,259.35	N/A \$	363,839.36	
April-2021	1,202	133	2,119	-	\$ 70.27	\$ 70.27	\$ 88.06	N/A	\$ 84,492.65	\$ 9,324.83	\$ 186,590.33	N/A \$	280,407.81	
May-2021	1,302	149	2,215	-	\$ 66.18	\$ 66.18	\$ 81.71	N/A	\$ 86,146.51	\$ 9,834.35	\$ 180,979.48	N/A \$	276,960.34	
June-2021	1,416	143	2,562	-	\$ 61.66	\$ 61.66	\$ 71.21	N/A	\$ 87,292.06	\$ 8,811.21	\$ 182,461.38	N/A \$	278,564.65	
Totals	7,802	818	15,989	-					\$ 637,158.65	\$ 66,441.23	\$ 1,561,287.70	N/A \$	2,264,887.58	
Total Peak MWh	24,609													
		OFF PEAK	MWh			Off Peak Bid Price	e Per MWh (\$/I	MWh)		Off Peak Bid Price	Times MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total	
January-2021	2,949	394	10,411	182	\$ 106.87	\$ 106.87	\$ 107.50	\$ 106.87	\$ 315,138.26	\$ 42,117.47	\$ 1,119,214.75	\$ 19,450.34 \$	1,495,920.82	
February-2021	2,773	367	8,857	168	\$ 108.86	\$ 108.86	\$ 110.03	\$ 108.86	\$ 301,912.32	\$ 39,908.08	\$ 974,546.71	\$ 18,299.37 \$	1,334,666.48	
March-2021	2,885	392	9,408	146	\$ 90.49	\$ 90.49			\$ 261,045.55	\$ 35,499.23	\$ 876,609.49	\$ 13,166.30 \$	1,186,320.57	
April-2021	2,494	377	7,063	121	\$ 76.26	\$ 76.26	\$ 82.17	\$ 76.26	\$ 190,161.94	\$ 28,757.65	\$ 580,342.06	\$ 9,242.71 \$	808,504.36	
May-2021	2,537	402	6,914	111	\$ 71.09	\$ 71.09			\$ 180,348.22			\$ 7,905.21 \$	743,455.76	
June-2021	2,949	417	8,604	112	\$ 63.50	\$ 63.50	\$ 66.82	\$ 63.50	\$ 187,229.75	\$ 26,447.75	\$ 574,946.01	\$ 7,086.60 \$	795,710.11	
Totals	16,586	2,349	51,257	840					\$ 1,435,836.04	\$ 201,308.36	\$ 4,652,283.17	\$ 75,150.53 \$	6,364,578.10	
T. 1000 1 1000	74.004													
Total Off Peak MWh	71,031													
UI SS Tranche 2	Total \$'s	\$/MWh			Е	Bidder Identific	ation				Bidder Ide	entification		
Total Peak Bid	\$ 2,264,887.58	\$ 92.04								_				
	, , , , , , , , , , , , , , , , , , , ,	,		=										
						•						•		
Total Off Peak Bid	\$ 6,364,578.10			_		0								
Total bid	\$ 8,629,465.68	\$ 90.23		14 1137 0 1		cenario A - Bido		Name I latte d		Scenario A - Bidder "A"				
							•	Down List in the		If "Yes this bid is linked" is chosen from the Drop Down List in the box				
				_				purchased as a		above, the Tranches in this workbook must be purchased as a  January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load				
				Januar	y 1, 2021 throu	gh June 30, 2021 -	10% of the SS	TOTAL load		January 1, 2	2021 through June 30,	2021 - 10% of the SS TC	TAL load	
Total MWh	95,640													

	CON	IFIDENT	IAL UNTI	L 04/21/2	2020				CONFIDENTIAL UNTIL 04/21/2020								
UI SS Tranche 3	<b>January 1, 20</b> 2	21 throug	h June 30,	2021 - 109	% of the S	S TOTAL IC	oad										
		PEAK M	Wh			On Peak Bid Pr	ice Per MWh (\$/I	WWh)			Pe	eak Bid Price Time	es MWh (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Small C&I		Large C&I	Residential	Street Lights		Total	
January-2021	1,407	143	3,682	-	\$ 105.80	\$ 105.80	\$ 117.02	N/A	\$	148,818.28	\$	15,171.72	430,914.45	N/A	\$	594,904.45	
February-2021	1,238	126	2,831	=	\$ 104.35	\$ 104.35	\$ 117.19	N/A	\$	129,164.43	\$	13,158.54	331,753.17	N/A	\$	474,076.14	
March-2021	1,238	124	2,579	=	\$ 83.08	\$ 83.08	\$ 97.82	N/A	\$	102,836.42	\$	10,301.92	252,316.91	N/A	\$	365,455.25	
April-2021	1,202	133	2,119	-	\$ 70.68	\$ 70.68	\$ 88.47	N/A	\$	84,985.63	\$	9,379.24	187,459.08	N/A	\$	281,823.95	
May-2021	1,302	149	2,215	-	\$ 66.59	\$ 66.59	\$ 82.12	N/A	\$	86,680.20	\$	9,895.27	181,887.59	N/A	\$	278,463.06	
June-2021	1,416	143	2,562	=	\$ 62.07	\$ 62.07	\$ 71.62	N/A	\$	87,872.50	\$	8,869.80	183,511.93	N/A	\$	280,254.23	
Totals	7,802	818	15,989	-					\$	640,357.46	\$	66,776.49	1,567,843.13	N/A	\$	2,274,977.08	
Total Peak MWh	24,609																
		OFF PEAK	MWh		•	Off Peak Bid Pri	ce Per MWh (\$/	/IWh)			Off	Peak Bid Price Tir	mes MWh (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Small C&I		Large C&I	Residential	Street Lights		Total	
January-2021	2,949	394	10,411	182						316,347.26		42,279.05			\$	1,501,634.65	
February-2021	2,773	367	8,857					\$ 109.27	\$	303,049.42	\$	40,058.38	978,178.12 \$	18,368.29	\$	1,339,654.21	
March-2021	2,885	392	9,408	146				\$ 90.90	\$	262,228.32		35,660.07	, ,	· · · · · · · · · · · · · · · · · · ·	\$	1,191,580.98	
April-2021	2,494	377	7,063	121	\$ 76.67			\$ 76.67		191,184.31	\$	28,912.26				812,626.74	
May-2021	2,537	402	6,914	111	\$ 71.50			\$ 71.50	\$	181,388.35	\$	28,743.00	529,458.80 \$	7,950.80	\$	747,540.95	
June-2021	2,949	417	8,604	112	\$ 63.91	\$ 63.91	\$ 67.23	\$ 63.91	\$	188,438.64	\$	26,618.52	578,473.81	7,132.36	\$	800,663.33	
Totals	16,586	2,349	51,257	840					\$	1,442,636.30	\$	202,271.28	4,673,298.52	75,494.76	\$	6,393,700.86	
Total Off Peak MWh	71,031																
UI SS Tranche 3	Total \$'s	\$/MWh			В	idder Identif	ication						Bidder Iden	tification			
Total Peak Bid	\$ 2,274,977.08										_						
		· · · · · · · · · · · · · · · · · · ·															
Total Off Peak Bid	\$ 6,393,700.86					0					0						
Total bid	\$ 8,668,677.94	\$ 90.64				enario A - Bio					Scenario A - Bidder "A"						
							•	Down List in the			If "Yes this bid is linked" is chosen from the Drop Down List in the box						
								purchased as a			above, the Tranches in this workbook must be purchased as a						
				Januar	y 1, 2021 throug	jh June 30, 2021	- 10% of the SS	TOTAL load				January 1, 20	21 through June 30, 20	)21 - 10% of the S	тот	AL load	
Total MWh	95,640																

	CON	IFIDENTI	AL UNTI	L 04/21/2	2020				CONFIDENTIAL UNTIL 04/21/2020							
UI SS Tranche 4	January 1, 20	21 through	າ June 30,	2021 - 109	% of the S	S TOTAL loa	ad									
		PEAK M\	Wh			On Peak Bid Pric	e Per MWh (\$/	MWh)		Peak Bid Price Ti	mes MWh (\$/MWh)					
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total			
January-2021	1,407	143	3,682	-	\$ 106.32	\$ 106.32	\$ 117.54	N/A	\$ 149,549.71	\$ 15,246.29	\$ 432,829.30	N/A \$	597,625.30			
February-2021	1,238	126	2,831	-	\$ 104.87	\$ 104.87	\$ 117.71	N/A	\$ 129,808.09	\$ 13,224.11	\$ 333,225.24	N/A \$	476,257.44			
March-2021	1,238	124	2,579	-	\$ 83.60	\$ 83.60	\$ 98.34	N/A	\$ 103,480.08	\$ 10,366.40	\$ 253,658.20	N/A \$	367,504.68			
April-2021	1,202	133	2,119	-	\$ 71.20	\$ 71.20	\$ 88.99	N/A	\$ 85,610.88	\$ 9,448.24	\$ 188,560.91	N/A \$	283,620.03			
May-2021	1,302	149	2,215	-	\$ 67.11	\$ 67.11	\$ 82.64	N/A	\$ 87,357.09	\$ 9,972.55	\$ 183,039.34	N/A \$	280,368.98			
June-2021	1,416	143	2,562	-	\$ 62.59	\$ 62.59	\$ 72.14	N/A	\$ 88,608.66	\$ 8,944.11	\$ 184,844.32	N/A \$	282,397.09			
Totals	7,802	818	15,989	-					\$ 644,414.51	\$ 67,201.70	\$ 1,576,157.31	N/A \$	2,287,773.52			
Total Peak MWh	24,609															
		OFF PEAK	MWh			Off Peak Bid Price	e Per MWh (\$/I	/IWh)		Off Peak Bid Price	Times MWh (\$/MWh)					
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total			
January-2021	2,949	394	10,411	182	\$ 107.80	\$ 107.80	\$ 108.43	\$ 107.80	\$ 317,880.64	\$ 42,483.98	\$ 1,128,897.26	\$ 19,619.60 \$	1,508,881.48			
February-2021	2,773	367	8,857		\$ 109.79	\$ 109.79	\$ 110.96	\$ 109.79	\$ 304,491.59	\$ 40,249.01	\$ 982,783.82	\$ 18,455.70 \$	1,345,980.12			
March-2021	2,885	392	9,408	146	\$ 91.42	\$ 91.42	\$ 94.11	\$ 91.42	\$ 263,728.42	\$ 35,864.07	\$ 885,358.65	\$ 13,301.61 \$	1,198,252.75			
April-2021	2,494	377	7,063	121	\$ 77.19	\$ 77.19			\$ 192,480.98	\$ 29,108.35	\$ 586,910.37		817,855.13			
May-2021	2,537	402	6,914	111	\$ 72.02	\$ 72.02			\$ 182,707.54	\$ 28,952.04	\$ 533,053.98	\$ 8,008.62 \$	752,722.18			
June-2021	2,949	417	8,604	112	\$ 64.43	\$ 64.43	\$ 67.75	\$ 64.43	\$ 189,971.86	\$ 26,835.10	\$ 582,948.10	\$ 7,190.39 \$	806,945.45			
Totals	16,586	2,349	51,257	840					\$ 1,451,261.03	\$ 203,492.55	\$ 4,699,952.18	\$ 75,931.35 \$	6,430,637.11			
Total Off Peak MWh	71,031															
Total Off Peak MWM	71,031															
UI SS Tranche 4	Total \$'s	\$/MWh		]	E	Bidder Identific	ation				Bidder Ide	entification				
Total Peak Bid	\$ 2,287,773.52	\$ 92.97		_						_						
Total Off Peak Bid	\$ 6,430,637.11	\$ 90.53				0				0						
Total bid	\$ 8,718,410.63	\$ 91.16			S	cenario A - Bido	der "A"			Scenario A - Bidder "A"						
				If "Yes this				own List in the		If "Yes this bid is		from the Drop Down	List in the box			
							•	purchased as a		above, the Tranches in this workbook must be purchased as a						
				-		gh June 30, 2021 -		•		-		2021 - 10% of the SS TC				
Total MWh	95,640															

	CON	FIDENTI	AL UNTIL	04/21/2	020				CONFIDENTIAL UNTIL 04/21/2020						
UI SS Tranche 5	July 1, 2020 th	rough De	ecember 3	1, 2020 - 1	0% of th	ne SS TOTA	L load								
		PEAK M	Wh			On Peak Bid F	Price Per MWh (\$	/MWh)		Peak Bid Price	Γimes MWh (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Total	
July-2020	1,986	190	4,848	-	\$ 71.52	2 \$ 71.52	\$ 76.32	N/A	\$ 142,017.26	\$ 13,567.3	4 \$ 369,961.20	N/A	\$	525,545.80	
August-2020	1,750	164	4,186	-	\$ 68.77	7 \$ 68.77	\$ 75.12	N/A	\$ 120,354.38	3 \$ 11,250.7	7 \$ 314,474.86	N/A	\$	446,080.01	
September-2020	1,369	139	2,809	-	\$ 64.64	\$ 64.64	\$ 77.60	N/A	\$ 88,485.70	8,991.4	2 \$ 217,939.60	N/A	\$	315,416.72	
October-2020	1,415	156	2,262	-	\$ 62.2	\$ 62.21	\$ 82.45	N/A	\$ 88,045.8	9,729.6	4 \$ 186,510.15	N/A	\$	284,285.60	
November-2020	1,282	153	2,821	-	\$ 75.17	7 \$ 75.17	\$ 89.35	N/A	\$ 96,330.36	\$ 11,478.4	6 \$ 252,074.22	N/A	\$	359,883.04	
December-2020	1,240	137	3,092	-	\$ 89.49	9 \$ 89.49	\$ 99.80	N/A	\$ 110,940.75	5 \$ 12,278.0	3 \$ 308,561.64	N/A	\$	431,780.42	
Totals	9,041	939	20,017	-					\$ 646,174.26	67,295.6	6 \$ 1,649,521.67	N/A	\$	2,362,991.59	
Total Peak MWh	29,997														
		OFF PEAK					Price Per MWh (\$	/MWh)			e Times MWh (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I		Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Total	
July-2020	3,677	491	12,695	107							1 \$ 827,232.26			1,114,514.69	
August-2020	3,247	435	11,352	96	\$ 65.29			\$ 65.29				· · · · · · · · · · · · · · · · · · ·		973,388.65	
September-2020	2,694	386	8,568	106	\$ 66.77			\$ 66.77	\$ 179,905.09					809,476.49	
October-2020	2,732	419	6,796	141	\$ 68.58			\$ 68.58	\$ 187,360.56					724,865.06	
November-2020	2,692	423	7,887	156	\$ 79.42			\$ 79.42	\$ 213,814.52					904,751.40	
December-2020	2,905	423	9,805	183	\$ 92.30	92.30	\$ 92.49	\$ 92.30	\$ 268,113.04	\$ 39,070.5			\$	1,230,929.71	
Totals	17,948	2,576	57,103	789					\$ 1,308,327.54	1 \$ 188,488.4	2 \$ 4,201,621.48	\$ 59,488.56	\$	5,757,926.00	
Total Off Peak MWh	78,416														
UI SS Tranche 5	Total \$'s	\$/MWh				Bidder Identi	ification				Bidder Ide	ntification			
Total Peak Bid	\$ 2,362,991.59	************		_							2.000.100				
Total Feak Bid	Ψ 2,302,331.33	Ψ 10.11		_											
Total Off Peak Bid	\$ 5,757,926.00	\$ 73.43		0							C				
Total bid	\$ 8,120,917.59	\$ 74.91		Scenario A - Bidder "A"						Scenario A - Bidder "A"					
				If "Yes this bid is linked" is chosen from the Drop Down List in the						If "Yes this bid is linked" is chosen from the Drop Down List in the b					
				box above, the Tranches in this workbook must be purchased as a							Tranches in this wor	•			
				July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load						July 1, 202	0 through December 31,	2020 - 10% of the S	S TOT	AL load	
Total MWh	108,413														

	CONE	IDENTI	AL UNTIL	0//21/2	<b>020</b>					CONFIDENTIAL UNTIL 04/21/2020						
	CON	IDLIAII	AL OIVIIL	_	020								ITIAL OIVIIL	. 04/21/2020	1	
III CC Tropolo C	1b. 4 2020 4b	raugh Da		1 2020 4	00/ -6+	he CC TOT	Al lood									
UI SS Tranche 6	July 1, 2020 th			1, 2020 - 1	U% Of t											
		PEAK M	ı	T _			d Price Per MWh (				_		mes MWh (\$/MWh)	<u> </u>		
Month	Small C&I	Large C&I	Residential	Street Lights	Small C8		Residential	Street Lights		Small C&I		arge C&I	Residential	Street Lights		Total
July-2020	1,986	190	4,848	-	\$ 71.7		78 \$ 76.58	N/A	\$	142,533.55		13,616.67			\$	527,371.77
August-2020	1,750	164	4,186	-	\$ 69.0			N/A	\$	120,809.40		11,293.31			\$	447,666.00
September-2020	1,369	139	2,809	-	\$ 64.9			N/A	\$	88,841.61	_	9,027.59			\$	316,539.01
October-2020	1,415	156	2,262	-	\$ 62.4			N/A	\$	88,413.79		9,770.31	<u> </u>		\$	285,282.39
November-2020	1,282	153	2,821	-	\$ 75.4			N/A	\$	96,663.55		11,518.16			\$	360,989.44
December-2020	1,240	137	3,092	<u> </u>	\$ 89.7	75 \$ 89.7	75 \$ 100.06	N/A	\$	111,263.08	1	12,313.70			\$	432,942.29
Totals	9,041	939	20,017	-					\$	648,524.98	\$	67,539.74	\$ 1,654,726.18	N/A	\$	2,370,790.90
Total Peak MWh	29,997															
		OFF PEAK	T		•		Price Per MWh (\$	· ·			T		Times MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C8		Residential	Street Lights		Small C&I	_	arge C&I	Residential	Street Lights		Total
July-2020	3,677	491	12,695	107			\$ 65.42			248,087.19		,	\$ 830,533.07			1,118,926.84
August-2020	3,247	435	11,352	96	\$ 65.5		_	\$ 65.55		212,847.41		28,507.70	<u> </u>		_	977,322.33
September-2020	2,694	386	8,568	106	\$ 67.0		_	\$ 67.03		180,605.63		25,846.77			_	812,532.48
October-2020	2,732	419	6,796	141	\$ 68.8	_		\$ 68.84	_	188,070.88		28,816.42				727,487.93
November-2020	2,692	423	7,887	156	\$ 79.6			\$ 79.68		214,514.50		33,712.61		+		907,652.64
December-2020	2,905	423	9,805	183	\$ 92.5	56 \$ 92.5	66 \$ 92.75	\$ 92.56	\$	268,868.29		39,180.65		, ,		1,234,391.88
Totals	17,948	2,576	57,103	789					\$	1,312,993.90	\$	189,158.19	\$ 4,216,468.32	\$ 59,693.69	\$	5,778,314.10
Total Off Peak MWh	78,416															
	7 5, 1.15															
UI SS Tranche 6	Total \$'s	\$/MWh				Bidder Ide	ntification	'				·	Bidder Id	entification	,	
Total Peak Bid	\$ 2,370,790.90	\$ 79.03														
Total Off Peak Bid	\$ 5,778,314.10	\$ 73.69		0										0		
Total bid	\$ 8,149,105.00	\$ 75.17				Scenario A -	Bidder "A"						Scenario A	Bidder "A"		
				If "Yes this	bid is lin	ked" is chose	n from the Drop	Down List in the			If "Ye	es this bid is	s linked" is chose	from the Drop Do	own L	ist in the box
				box above,	the Tran	ches in this w	orkbook must b	e purchased as a	ì		а	above, the T	ranches in this w	orkbook must be p	urcha	ased as a
				July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load								July 1, 2020	through December 3	1, 2020 - 10% of the S	SS TO	TAL load
Total MWh	108,413															

DOCKET NO. 20-01-02										1							
	CONF	FIDENTI	AL UNTIL	_ 04/21/2	020	Tr.						CONFIDE	EN <sup>-</sup>	FIAL UNTIL 04	4/21/2020		
UI SS Tranche 7	July 1, 2020 th	rough De	ecember 31	1, 2020 - 1	0% of	the S	SS TOTA	L load									
		PEAK M	Wh			O	n Peak Bid P	rice Per MWh (\$	/MWh)			Peak Bid Price	e Time	es MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C	C&I	Large C&I	Residential	Street Lights	S	Small C&I	Large C&I		Residential	Street Lights		Total
July-2020	1,986	190	4,848	-	\$ 72	2.04 \$	72.04	\$ 76.84	N/A	\$	143,049.83	\$ 13,665.	.99	\$ 372,481.90 N/	A	\$	529,197.72
August-2020	1,750	164	4,186	-	\$ 69	9.29 \$	69.29	\$ 75.64	N/A	\$	121,264.43	\$ 11,335.	.84	\$ 316,651.73 N/	A	\$	449,252.00
September-2020	1,369	139	2,809	-	\$ 65	5.16 \$	65.16	\$ 78.12	N/A	\$	89,197.52	\$ 9,063.	.76	\$ 219,400.02 N/	A	\$	317,661.30
October-2020	1,415	156	2,262	-	\$ 62	2.73 \$	62.73	\$ 82.97	N/A	\$	88,781.77	\$ 9,810.	.97	\$ 187,686.44 N/	A	\$	286,279.18
November-2020	1,282	153	2,821	-	\$ 75	5.69 \$	75.69	\$ 89.87	N/A	\$	96,996.74	\$ 11,557.	.86	\$ 253,541.24 N/	A	\$	362,095.84
December-2020	1,240	137	3,092	-	\$ 90	0.01 \$	90.01	\$ 100.32	N/A	\$	111,585.40	\$ 12,349.	.37	\$ 310,169.38 N/	A	\$	434,104.15
Totals	9,041	939	20,017	-						\$	650,875.69	\$ 67,783.	.79	1,659,930.71 N/	Α	\$	2,378,590.19
Total Peak MWh	29,997																
		OFF PEAK			-		ff Peak Bid P	rice Per MWh (\$	MWh)			Off Peak Bid Pri	ce Ti	mes MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C		Large C&I	Residential	Street Lights		Small C&I	Large C&I		Residential	Street Lights		Total
July-2020	3,677	491	12,695	107		7.73 \$	67.73	\$ 65.68		\$	249,043.21		.57	\$ 833,833.87 \$	7,240.34		1,123,338.99
August-2020	3,247	435	11,352	96		5.81 \$	65.81	φ σσ.	\$ 65.81	\$	213,691.65				6,317.76		981,255.99
September-2020	2,694	386	8,568	106		7.29 \$	67.29	\$ 70.17	\$ 67.29		181,306.18				7,132.74		815,588.47
October-2020	2,732	419	6,796	141		9.10 \$	69.10	\$ 73.96	\$ 69.10	_	188,781.20		.26	\$ 502,654.35 \$	9,750.01		730,110.82
November-2020	2,692	423	7,887	156		9.94 \$	79.94	\$ 82.29	\$ 79.94	_	215,214.47			,	12,462.65		910,553.88
December-2020	2,905	423	9,805	183	\$ 92	2.82 \$	92.82	\$ 93.01	\$ 92.82	\$	269,623.54	\$ 39,290.	.71   9	\$ 911,944.45 \$	16,995.34	\$	1,237,854.04
Totals	17,948	2,576	57,103	789						\$	1,317,660.25	\$ 189,827.	.94	\$ 4,231,315.16 \$	59,898.84	\$	5,798,702.19
Total Off Peak MWh	78,416																
								<b>6</b>						D: 11 11 11			
UI SS Tranche 7	Total \$'s	\$/MWh				Bid	der Identi	tication						Bidder Ident	fication		
Total Peak Bid	\$ 2,378,590.19	\$ 79.29															
Total Off Peak Bid	\$ 5,798,702.19			 Scenario A - Bidder "A"										0			
Total bid	\$ 8,177,292.38	\$ 75.43		16 113 6 61 1					<b>5</b>			Scenario A - Bidder "A"					
								•	Down List in the			If "Yes this bid is linked" is chosen from the Drop Down List in the babove, the Tranches in this workbook must be purchased as a					
				-					purchased as a						•		
	400 :::			July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load								July 1, 20	020 th	rough December 31, 20	20 - 10% of the S	S TOT	AL load
Total MWh	108,413																

	CONF	<b>020</b>				CONFIDENTIAL UNTIL 04/21/2020													
	CON	IDLIAII	AL OIVIIL	_ <del>                                     </del>	020								INI IDLI	IIIAL	ONTIL	U <del>1</del> /2 1/2	.020		
UI SS Tranche 8	July 4 2020 th	rough Da	sambar 2	1 2020 4	00/ 05	itha	CC TOTA	Llood											
UI 33 Tranche 6	July 1, 2020 th			1, 2020 - 1	U% 01														
		PEAK M						rice Per MWh (\$	*			1	Bid Price Ti		• •				
Month	Small C&I	Large C&I	Residential	Street Lights			Large C&I	Residential	Street Lights	-	Small C&I		arge C&I		idential	Street L	•		Total
July-2020	1,986	190	4,848	-			\$ 72.30		N/A	\$	143,566.11		13,715.31		373,742.25			\$	531,023.67
August-2020	1,750	164	4,186	-			\$ 69.55	\$ 75.90	N/A	\$	121,719.46	-	11,378.38	1	317,740.17			\$	450,838.01
September-2020	1,369	139	2,809	-		5.42	\$ 65.42	\$ 78.38	N/A	\$	89,553.44		9,099.92		220,130.23			\$	318,783.59
October-2020	1,415	156	2,262	-		2.99	\$ 62.99	\$ 83.23	N/A	\$	89,149.75		9,851.64	l	188,274.58			\$	287,275.97
November-2020	1,282	153	2,821	-		5.95	\$ 75.95	\$ 90.13	N/A	\$	97,329.93		11,597.57		254,274.76			\$	363,202.26
December-2020	1,240	137	3,092	-	\$ 90	0.27	\$ 90.27	\$ 100.58	N/A	\$	111,907.72		12,385.04		310,973.24			\$	435,266.00
Totals	9,041	939	20,017	-						\$	653,226.41	\$	68,027.86	\$ 1,	665,135.23	N/A		\$	2,386,389.50
Total Peak MWh	29,997																		
		OFF PEAK		T	_			rice Per MWh (\$	•				ak Bid Price		,, ,				
Month	Small C&I	Large C&I	Residential	Street Lights			Large C&I	Residential	Street Lights		Small C&I		arge C&I		dential	Street L	_		Total
July-2020	3,677	491	12,695	107			\$ 67.99	\$ 65.94		_	249,999.23		33,349.10		837,134.68		,268.13		1,127,751.14
August-2020	3,247	435	11,352	96		0.0.	\$ 66.07	+	\$ 66.07	_	214,535.90		-,		735,577.20		,342.72		985,189.66
September-2020	2,694	386	8,568	106		7.55	\$ 67.55	\$ 70.43	\$ 67.55	_	182,006.72		26,047.28		603,430.15		,160.30		818,644.45
October-2020	2,732	419	6,796	141		9.36	\$ 69.36	\$ 74.22	\$ 69.36	_	189,491.52		29,034.10		504,421.39		,786.70		732,733.71
November-2020	2,692	423	7,887	156		0.20	\$ 80.20	\$ 82.55	\$ 80.20		215,914.44		33,932.62	<b>!</b>	651,104.87		,503.18		913,455.11
December-2020	2,905	423	9,805	183	\$ 93	3.08	\$ 93.08	\$ 93.27	\$ 93.08	\$	270,378.78	\$	39,400.76	\$	914,493.70		,042.95		1,241,316.19
Totals	17,948	2,576	57,103	789						\$	1,322,326.59	\$	190,497.70	\$ 4	246,161.99	\$ 60	,103.98	\$	5,819,090.26
Total Off Peak MWh	78,416																		
UI SS Tranche 8	Total \$'s	\$/MWh		_		В	Bidder Identi	fication						I	Bidder Ide	ntification	1		
Total Peak Bid	\$ 2,386,389.50	79.55																	
Total Off Peak Bid	\$ 5,819,090.26	\$ 74.21		0								0							
Total bid	\$ 8,205,479.76	75.69				Sc	cenario A - B	idder "A"		Scenario A - Bidder "A"									
				If "Yes this	bid is li				Down List in the	ne If "Yes this bid is linked" is chosen from the Drop Down List i					st in the box				
				box above,	the Tra	anche	s in this work	kbook must be	purchased as a	ı		а	bove, the T	ranches	in this wor	rkbook mu	st be pu	rchas	sed as a
				July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load									July 1, 2020	through D	ecember 31	, 2020 - 10%	of the SS	тот	AL load
Total MWh	108,413																		