Public Version

	CONFIDENTIAL UNTIL 04	21/2020				
JI Standard Service RFP012020, E	Ridding Workbook					
i Standard Service RFF012020, E						
UI Standard Service Tranche	Tranche Definition	Peak \$/MWh	Off Peak \$/MWh	Total \$/MWh	Total \$	
ISS Tranche 1	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$ 91.91	\$ 91.33			
I SS Tranche 2	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$ 92.15		\$ 91.72		
I SS Tranche 3	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$ 92.55				
I SS Tranche 4	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$ 92.86		\$ 92.43		
I SS Tranche 5	July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load	Ŧ		\$ 75.09		
ISS Tranche 6	July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load	+ -	\$ 75.24			
I SS Tranche 7	July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load	\$ 75.34				
I SS Tranche 8 otal	July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load	\$ 75.47	\$ 75.50	\$ 75.49	\$ 8,184,117.23 \$ 67,823,088.00	
otai					φ 07,023,000.00	
	Bidder and Bid Identification					
Scenario A - Bidder "B"						
cenano A - bidder B						
Please select accordingly from the	No this bid is NOT Links I					
Prop Down List in the next cell	No this bid is NOT Linked					
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UI SS TOTAL Bidding Load ON PEAK MWh TOTAL quantities for evaluation Month Small_CI Large_CI Residential StreetLight Total January 14,066 1,434 36,824 52,324 February 12,378 1,261 28,309 41,948 -March 1,240 25,794 39,412 12,378 -April 12,024 1,327 21,189 34,540 -May 13,017 1,486 22,149 36,652 -June 14,157 1,429 41,209 25,62 -July 19,857 1,897 48,47 70,229 -17,501 1,636 41,863 61,000 August -September 13,689 1,391 28,08 43,165 -October 14,153 1,564 22,621 38,338 -42,554 November 12,815 1,527 28,212 -December 12,397 44,687 1,372 30,918 -Total On Peak 168,432 17,564 360,062 546,058 -OFF PEAK MWh TOTAL quantities for evaluation Month Small_CI Large_CI Residential StreetLight Total January 139,362 29,488 3,941 104,113 1,820 February 27,734 3,666 88,571 1,681 121,652 March 28,848 3,923 94,077 1,455 128,303 April 24,936 3,771 70,627 1,212 100,546 May 25,369 4,020 69,138 1,112 99,639 June 29,485 4,165 86,044 1,116 120,810 July 36,770 4,905 126,954 1,069 169,698 August 32,471 4,349 113,515 960 151,295 September 26,944 3,856 1,060 117,538 85,678 October 27,32 4,186 67,963 1,411 100,880 November 26,922 4,231 78,874 1,559 111,586 December 4,233 98,048 1,831 133,160 29,04 345,335 49,246 Total Off Peak 1,083,602 16,286 1,494,469 513,767 2,040,527 Total 66,810 1,443,664 16,286

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	CO	NFIDENT	IAL UNTI	L 04/21/2	2020		1			CONFIDEN	ITIAL UNTIL	04/21/2020	
UI SS Tranche 1	January 1, 20)21 throug	h June 30,	2021 - 109	% of the S	S TOTAL lo	bad						
		PEAK M	Wh			On Peak Bid Pr	ice Per MWh (\$/I	/IWh)		Peak Bid Price Tir	nes MWh (\$/MWh)	l	
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January-2021	1,407	143	3,682	-	\$ 111.24	\$ 111.24	\$ 111.24	N/A	\$ 156,470.18	\$ 15,951.82	\$ 409,630.18	N/A \$	582,052.18
February-2021	1,238	126	2,831	-	\$ 113.07	\$ 113.07	\$ 113.07	N/A	\$ 139,958.05	\$ 14,258.13	\$ 320,089.86	N/A \$	474,306.04
March-2021	1,238	124	2,579	-	\$ 79.22	\$ 79.22	\$ 79.22	N/A	\$ 98,058.52	\$ 9,823.28	\$ 204,340.07	N/A \$	312,221.87
April-2021	1,202	133	2,119	-	\$ 82.19	\$ 82.19	\$ 82.19	N/A	\$ 98,825.26	\$ 10,906.61	\$ 174,152.39	N/A \$	283,884.26
May-2021	1,302	149	2,215	-	\$ 86.06	\$ 86.06	\$ 86.06	N/A	\$ 112,024.30	\$ 12,788.52	\$ 190,614.29	N/A \$	315,427.11
June-2021	1,416	143	2,562	-	\$ 71.29	\$ 71.29	\$ 71.29	N/A	\$ 100,925.25	\$ 10,187.34	\$ 182,666.37	N/A \$	293,778.96
Totals	7,802	818	15,989	-					\$ 706,261.56	\$ 73,915.70	\$ 1,481,493.16	N/A \$	2,261,670.42
Total Peak MWh	24,609	1											
		OFF PEAK	MWh			Off Peak Bid Pri	ce Per MWh (\$/I	/Wh)		Off Peak Bid Price 1	Times MWh (\$/MWh)		
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January-2021	2,949		10,411	182	\$ 111.24	\$ 111.24	\$ 111.24	\$ 111.24	\$ 328,024.51	\$ 43,839.68	\$ 1,158,153.01	\$ 20,245.68 \$	1,550,262.88
February-2021	2,773		8,857	168	\$ 113.07	\$ 113.07	\$ 113.07	\$ 113.07	\$ 313,588.34	\$ 41,451.46	\$ 1,001,472.30	\$ 19,007.07 \$	1,375,519.17
March-2021	2,885		9,408	146	\$ 79.22	\$ 79.22	\$ 79.22	\$ 79.22	\$ 228,533.86	\$ 31,078.01	\$ 745,277.99	\$ 11,526.51 \$	1,016,416.37
April-2021	2,494		7,063	121	\$ 82.19		\$ 82.19	\$ 82.19	\$ 204,948.98	\$ 30,993.85	\$ 580,483.31	\$ 9,961.43 \$	826,387.57
May-2021	2,537	402	6,914	111	\$ 86.06	\$ 86.06	\$ 86.06	\$ 86.06	\$ 218,325.61	\$ 34,596.12	\$ 595,001.63	\$ 9,569.87 \$	857,493.23
June-2021	2,949	417	8,604	112	\$ 71.29	\$ 71.29	\$ 71.29	\$ 71.29	\$ 210,198.57	\$ 29,692.29	\$ 613,407.68	\$ 7,955.96 \$	861,254.50
Totals	16,586	2,349	51,257	840					\$ 1,503,619.87	\$ 211,651.41	\$ 4,693,795.92	\$ 78,266.52 \$	6,487,333.72
Total Off Peak MWh	71,031												
UI SS Tranche 1	Total \$'s	\$/MWh			В	Bidder Identif	ication				Bidder Ide	entification	
Total Peak Bid	\$ 2,261,670.42	\$ 91.91		_						_			
				-						-			
Total Off Peak Bid	\$ 6,487,333.72	\$ 91.33											
Total bid	\$ 8,749,004.14	\$ 91.48				cenario A - Bio						- Bidder "B"	
							•	own List in the				from the Drop Down	
				-				purchased as a		-		rkbook must be purc	
-				Januar	y 1, 2021 throug	gh June 30, 2021	- 10% of the SS	TOTAL load		January 1, 2	021 through June 30	, 2021 - 10% of the SS TC)TAL load
Total MWh	95,640								1				

Public Version

DOCKET NO. 20-01-02															
	COI	NFIDENT	IAL UNTI	L 04/21/2	2020	1					CONFIDEN	TIAL UNTIL	04/21/2020		
UI SS Tranche 2	January 1, 20)21 throug	h June 30,	2021 - 109	% of the S	S TOTAL lo	bad								
		PEAK M	Wh			On Peak Bid Pr	ce Per MWh (\$	/MWh)			Peak Bid Price Tin	nes MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	S	Small C&I	Large C&I	Residential	Street Lights		Total
January-2021	1,407	143	3,682	-	\$ 111.48	\$ 111.48	\$ 111.48	N/A	\$	156,807.77	\$ 15,986.23	\$ 410,513.95	N/A	\$	583,307.95
February-2021	1,238	126	2,831	-	\$ 113.31	\$ 113.31	\$ 113.31	N/A	\$	140,255.12	\$ 14,288.39	\$ 320,769.28	N/A	\$	475,312.79
March-2021	1,238	124	2,579	-	\$ 79.46	\$ 79.46	\$ 79.46	N/A	\$	98,355.59	\$ 9,853.04	\$ 204,959.12	N/A	\$	313,167.75
April-2021	1,202	133	2,119	-	\$ 82.43	\$ 82.43	\$ 82.43	N/A	\$	99,113.83	\$ 10,938.46	\$ 174,660.93	N/A	\$	284,713.22
May-2021	1,302	149	2,215	-	\$ 86.30	\$ 86.30	\$ 86.30	N/A	\$	112,336.71	\$ 12,824.18	\$ 191,145.87	N/A	\$	316,306.76
June-2021	1,416	143	2,562	-	\$ 71.53	\$ 71.53	\$ 71.53	N/A	\$	101,265.02	\$ 10,221.64	\$ 183,281.32	N/A	\$	294,767.98
Totals	7,802	818	15,989	-					\$	708,134.04	\$ 74,111.94	\$ 1,485,330.47	N/A	\$	2,267,576.45
														<u> </u>	
Total Peak MWh	24,609														
		OFF PEAK	MM/b			Off Peak Bid Pri	co Por MWb (\$	(M)A/b)			Off Peak Bid Price T	imos MWb (\$/MWb)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	s	Small C&I	Large C&I	Residential	Street Lights		Total
January-2021	2,949	-	10,411	182	\$ 111.48	\$ 111.48	\$ 111.48			328,732.22	-	\$ 1,160,651.72	-	\$	1,553,607.57
February-2021	2,773	367	8,857	168	\$ 113.31	\$ 113.31	\$ 113.31	\$ 113.31	\$	314,253.95	\$ 41,539.45	\$ 1,003,598.00	\$ 19,047.41	\$	1,378,438.81
March-2021	2,885	392	9,408	146	\$ 79.46	\$ 79.46	\$ 79.46	\$ 79.46	\$	229,226.21	\$ 31,172.16	\$ 747,535.84	\$ 11,561.43	\$	1,019,495.64
April-2021	2,494	377	7,063	121	\$ 82.43	\$ 82.43	\$ 82.43	\$ 82.43	\$	205,547.45	\$ 31,084.35	\$ 582,178.36	\$ 9,990.52	\$	828,800.68
May-2021	2,537	402	6,914	111	\$ 86.30	\$ 86.30	\$ 86.30	\$ 86.30	\$	218,934.47	\$ 34,692.60	\$ 596,660.94	\$ 9,596.56	\$	859,884.57
June-2021	2,949	417	8,604	112	\$ 71.53	\$ 71.53	\$ 71.53	\$ 71.53	\$	210,906.21	\$ 29,792.25	\$ 615,472.73	\$ 7,982.75	\$	864,153.94
Totals	16,586	2,349	51,257	840					\$	1,507,600.51	\$ 212,215.08	\$ 4,706,097.59	\$ 78,468.03	\$	6,504,381.21
Total Off Peak MWh	71,031													<u> </u>	
	T (1 A)	A / A - N - N / A / A				iddor Idontifi]	Diddor Ido			
UI SS Tranche 2	Total \$'s	\$/MWh		-	_	Bidder Identif	cation				-	Bidder Ide	ntification		
Total Peak Bid	\$ 2,267,576.45	\$ 92.15									-				
Total Off Peak Bid	\$ 6,504,381.21	\$ 91.57													
				-	0	cenario A - Bio	Idor "B"				-	Scenario A ·	Biddor "B"		
Total bid	\$ 8,771,957.66	ə 91.72		If "Yes this				Down List in the			If "Yes this bid is	linked" is chosen f		wnli	st in the box
				If "Yes this bid is linked" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a								anches in this wor	•		
				-	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load						-	021 through June 30,	•		
Total MWh	95,640				,										
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	CO	NFIDENT	IAL UNTI	L 04/21/2	2020							CON	IFIDEN	TIAL U	NTIL 0	4/21/2020		
UI SS Tranche 3	January 1, 20)21 throug	h June 30,	2021 - 109	% of the S	S TOTAL lo	bad											
		PEAK M	Wh			On Peak Bid Pr	ice Per N	<mark>IWh (\$/M</mark> '	Wh)			Peak E	Bid Price Tim	es MWh (\$/I	/Wh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Resid	ential	Street Lights		Small C&I	Lar	ge C&I	Resider	itial	Street Lights		Total
January-2021	1,407	143	3,682	-	\$ 111.88	\$ 111.88	\$	111.88	N/A	\$	157,370.41	\$	16,043.59	\$ 41 <i>°</i>	,986.91	N/A	\$	585,400.91
February-2021	1,238	126	2,831	-	\$ 113.72	\$ 113.72	\$	113.72	N/A	\$	140,762.62	\$	14,340.09	\$ 32	,929.95	N/A	\$	477,032.66
March-2021	1,238	124	2,579	-	\$ 79.86	\$ 79.86	\$	79.86	N/A	\$	98,850.71	\$	9,902.64	\$ 205	5,990.88	N/A	\$	314,744.23
April-2021	1,202	133	2,119	-	\$ 82.84	\$ 82.84	\$	82.84	N/A	\$	99,606.82	\$	10,992.87	\$ 175	5,529.68	N/A	\$	286,129.37
May-2021	1,302	149	2,215	-	\$ 86.71	\$ 86.71	\$	86.71	N/A	\$	112,870.41	\$	12,885.11	\$ 192	,053.98	N/A	\$	317,809.50
June-2021	1,416	143	2,562	-	\$ 71.93	\$ 71.93	\$	71.93	N/A	\$	101,831.30	\$	10,278.80	\$ 184	,306.24	N/A	\$	296,416.34
Totals	7,802	818	15,989	-						\$	711,292.27	\$	74,443.10	\$ 1,49 1	,797.64	N/A	\$	2,277,533.01
Total Peak MWh	24,609									<u> </u>								
		OFF PEAK	MWh			Off Peak Bid Pri	ice Per N	Wb (\$/M)	Wh)			Off Peak	Bid Price T	imes MWh (9	(MWh)		<u> </u>	
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Resid		Street Lights		Small C&I		ge C&I	Resider		Street Lights		Total
January-2021	2,949	394	10,411	182	\$ 111.88	\$ 111.88	\$	111.88 \$	\$ 111.88	\$	329,911.74	\$	44,091.91	\$ 1,164	,816.24 \$	5 20,362.16	\$	1,559,182.05
February-2021	2,773	367	8,857	168	\$ 113.72	\$ 113.72	\$	113.72 \$	\$ 113.72	\$	315,391.05	\$	41,689.75	\$ 1,007	,229.41 \$	5 19,116.33	\$	1,383,426.54
March-2021	2,885	392	9,408	146	\$ 79.86	\$ 79.86	\$	79.86 \$	\$ 79.86	\$	230,380.13	\$	31,329.08	\$ 75′	,298.92 \$	6 11,619.63	\$	1,024,627.76
April-2021	2,494	377	7,063	121	\$ 82.84	\$ 82.84	\$	82.84 \$	\$ 82.84	\$	206,569.82	\$	31,238.96	\$ 585	5,074.07 \$	6 10,040.21	\$	832,923.06
May-2021	2,537	402	6,914	111	\$ 86.71	\$ 86.71	\$	86.71 \$	\$ 86.71	\$	219,974.60	\$	34,857.42	\$ 599	,495.60 \$	9,642.15	\$	863,969.77
June-2021	2,949	417	8,604	112	\$ 71.93	\$ 71.93	\$	71.93 \$	\$ 71.93	\$	212,085.61	\$	29,958.85	\$ 618	914.49	8,027.39	\$	868,986.34
Totals	16,586	2,349	51,257	840						\$	1,514,312.95	\$	213,165.97	\$ 4,726	6,828.73	78,807.87	\$	6,533,115.52
	74.004									<u> </u>							<u> </u>	
Total Off Peak MWh	71,031									+								
UI SS Tranche 3	Total \$'s	\$/MWh		J	B	Bidder Identifi	ication						I	Bid	der Iden	tification	1	
Total Peak Bid	\$ 2,277,533.01	\$ 92.55		-														
				-														
Total Off Peak Bid	\$ 6,533,115.52	\$ 91.98																
Total bid	\$ 8,810,648.53	\$ 92.12				cenario A - Bio							this hid is			Bidder "B"		at in the hour
				If "Yes this bid is linked" is chosen from the Drop Down List in the												om the Drop Do		
				box above, the Tranches in this workbook must be purchased as a						<u> </u>						book must be pi 021 - 10% of the SS		
Total MWh	95,640			Vanda	, ., <u>202</u> ; unou		10/00		CTAL IOUU					- · · · · · · · · · · · · · · · · · · ·				
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Docket No. 20-01-0	-																			
		CON	IFIDENT	IAL UNTI	L 04/21/2	2020	1	1					CO	NFIDEN	TIAL		04/21	/2020		
UI SS Tranche 4	Janua	ry 1, 202	21 throug	h June 30,	2021 - 109	% of the S	S TOTAL lo	bad												
			ΡΕΑΚ Μ	Wh			On Peak Bid Pri	ice Per M	Wh (\$/MV	Wh)			Peak	Bid Price Tir	nes MWł	ո (\$/MWh)				
Month	Sma	all C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Reside	ential	Street Lights		Small C&I	La	arge C&I	Res	sidential	Stree	et Lights		Total
January-2021		1,407	143	3,682	-	\$ 112.19	\$ 112.19	\$	112.19	N/A	\$	157,806.45	\$	16,088.05	\$	413,128.46		N/A	\$	587,022.96
February-2021		1,238	126	2,831	-	\$ 114.03	\$ 114.03	\$	114.03	N/A	\$	141,146.33	\$	14,379.18	\$	322,807.53		N/A	\$	478,333.04
March-2021		1,238	124	2,579	-	\$ 80.17	\$ 80.17	\$	80.17	N/A	\$	99,234.43	\$	9,941.08	\$	206,790.50		N/A	\$	315,966.01
April-2021		1,202	133	2,119	-	\$ 83.15	\$ 83.15	\$	83.15	N/A	\$	99,979.56	\$	11,034.01	\$	176,186.54		N/A	\$	287,200.11
May-2021		1,302	149	2,215	-	\$ 87.02	\$ 87.02	\$	87.02	N/A	\$	113,273.93	\$	12,931.17	\$	192,740.60		N/A	\$	318,945.70
June-2021		1,416	143	2,562	-	\$ 72.24	\$ 72.24	\$	72.24	N/A	\$	102,270.17	\$	10,323.10	\$	185,100.55		N/A	\$	297,693.82
Totals		7,802	818	15,989	-						\$	713,710.87	\$	74,696.59	\$ 1	1,496,754.18		N/A	\$	2,285,161.64
Total Peak MWh		24,609																		
Month	Sm/	all C&I	OFF PEAK Large C&I	MWh Residential	Street Lights	Small C&I	Off Peak Bid Pri Large C&I	i ce Per M Reside		Vh) Street Lights	-	Small C&I		ak Bid Price T arge C&I		Wh (\$/MWh) sidential	Stro	et Lights		Total
January-2021	Sille	2,949	-	10,411	182			1	112.19 \$		\$	330,825.87		44,214.08		1,168,043.75		20,418.58	\$	1,563,502.28
February-2021		2,773	367	8,857	168	\$ 114.03			114.03 \$			316,250.80		41,803.40		1,009,975.11		19,168.44		1,387,197.75
March-2021		2,885	392	9,408	146				80.17 \$		\$	231,274.42	\$	31,450.69		754,215.31		11,664.74	\$	1,028,605.16
April-2021		2,494	377	7,063	121	\$ 83.15	\$ 83.15	\$	83.15 \$	83.15	\$	207,342.84	\$	31,355.87		587,263.51		10,077.78	\$	836,040.00
May-2021		2,537	402	6,914	111	\$ 87.02	\$ 87.02	\$	87.02 \$	87.02	\$	220,761.04	\$	34,982.04		601,638.88	\$	9,676.62		867,058.58
June-2021		2,949	417	8,604	112	\$ 72.24	\$ 72.24	\$	72.24 \$	5 72.24	\$	212,999.64	\$	30,087.96	\$	621,581.86	\$	8,061.98	\$	872,731.44
Totals		16,586	2,349	51,257	840						\$	1,519,454.61	\$	213,894.04	\$ 4	4,742,718.42	\$	79,068.14	\$	6,555,135.21
Total Off Peak MWh		71,031																		
UI SS Tranche 4	Tot	al \$'s	\$/MWh]	B	Bidder Identifi	ication					J			Bidder Ide	entificat	tion		
Total Peak Bid	\$ 2,2	285,161.64	\$ 92.86		-															
					-															
Total Off Peak Bid	\$ 6,5	555,135.21	\$ 92.29																	
Total bid	\$ 8,	840,296.85	\$ 92.43				cenario A - Bio									Scenario A				
							l" is chosen fro											•		st in the box
					box above, the Tranches in this workbook must be purchased as a								а	bove, the T	ranches	s in this wo	rkbook i	must be pu	irchas	sed as a
					Januar	y 1, 2021 throug	gh June 30, 2021	- 10% of	the SS T	OTAL load				January 1, 2	021 thro	ugh June 30,	2021 - 10	0% of the SS	TOTA	AL load
Total MWh		95,640																		

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	CONFIDENTIAL UNTIL 04/21/2020																			·
	CONI	FIDENTI	AL UNTIL	. 04/21/2	020								CO	NFIDE	NTI	AL UNTIL	04/	21/2020		
UI SS Tranche 5	July 1, 2020 th	nrough De	ecember 31	, 2020 - 1	0% of	the	SS TOTA	L load												
	•	PEAK M	Wh				On Peak Bid P	rice Per MWh	(\$/M)	Wh)			Peak	Bid Price T	imes	MWh (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small (C&I	Large C&I	Residential		Street Lights	:	Small C&I	La	arge C&I		Residential	S	treet Lights		Total
July-2020	1,986	190	4,848	-	\$ 68	8.01	\$ 68.01	\$ 68.0	1	N/A	\$	135,047.46	\$	12,901.50	\$	329,678.48	N/A		\$	477,627.44
August-2020	1,750	164	4,186	-	\$ 83	3.60	\$ 83.60	\$ 83.60)	N/A	\$	146,308.36	\$	13,676.96	\$	349,974.68	N/A		\$	509,960.00
September-2020	1,369	139	2,809	-	\$ 93	3.42	\$ 93.42	\$ 93.42	2	N/A	\$	127,882.64	\$	12,994.72	\$	262,370.07	N/A		\$	403,247.43
October-2020	1,415	156	2,262	-	\$ 77	7.90	\$ 77.90	\$ 77.90)	N/A	\$	110,251.87	\$	12,183.56	\$	176,217.59	N/A		\$	298,653.02
November-2020	1,282	153	2,821	-	\$ 58	8.79	\$ 58.79	\$ 58.79	9	N/A	\$	75,339.39	\$	8,977.23	\$	165,858.35	N/A		\$	250,174.97
December-2020	1,240	137	3,092	-	\$ 69	9.84	\$ 69.84	\$ 69.84	1	N/A	\$	86,580.65	\$	9,582.05	\$	215,931.31	N/A		\$	312,094.01
Totals	9,041	939	20,017	-							\$	681,410.37	\$	70,316.02	\$	1,500,030.48	N/A		\$	2,251,756.87
									_											
Total Peak MWh	29,997																			
		OFF PEAK	MWh				Off Peak Bid P	rice Per MWh	(\$/M\	Wh)			Off Pea	ak Bid Price	Time	es MWh (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small (Large C&I	Residential	•	Street Lights	;	Small C&I		arge C&I		Residential	S	treet Lights		Total
July-2020	3,677	491	12,695	107	\$ 68	8.01	\$ 68.01	\$ 68.0	1\$	68.01	\$	250,072.77		33,358.91	\$	863,414.15		7,270.27	\$	1,154,116.10
August-2020	3,247	435	11,352	96	\$ 83	3.60	\$ 83.60	\$ 83.60) \$	83.60	\$	271,457.56	\$	36,357.64	\$	948,985.40	\$	8,025.60	\$	1,264,826.20
September-2020	2,694	386	8,568	106	\$ 93	3.42	\$ 93.42	\$ 93.42	2 \$	93.42	\$	251,710.85	\$	36,022.75	\$	800,403.88	\$	9,902.52	\$	1,098,040.00
October-2020	2,732	419	6,796	141	\$ 77	7.90	\$ 77.90	\$ 77.90) \$	77.90	\$	212,822.80	\$	32,608.94	\$	529,431.77	\$	10,991.69	\$	785,855.20
November-2020	2,692	423	7,887	156	\$ 58	8.79	\$ 58.79	\$ 58.79	9 \$	58.79	\$	158,274.44	\$	24,874.05	\$	463,700.25	\$	9,165.36	\$	656,014.10
December-2020	2,905	423	9,805	183	\$ 69	9.84	\$ 69.84	\$ 69.84	1\$	69.84	\$	202,871.23	\$	29,563.27	\$	684,767.23	\$	12,787.70	\$	929,989.43
Totals	17,948	2,576	57,103	789							\$	1,347,209.65	\$	192,785.56	\$	4,290,702.68	\$	58,143.14	\$	5,888,841.03
									_											
Total Off Peak MWh	78,416																			
UI SS Tranche 5	Total \$'s	\$/MWh				B	Bidder Identi	fication					J		1	Bidder Ide	entifi	cation	1	
Total Peak Bid	\$ 2,251,756.87	\$ 75.07																		
Total Off Peak Bid	\$ 5,888,841.03																			
Total bid	\$ 8,140,597.90	\$ 75.09			hid in P		cenario A - B		- D					a data lati t		Scenario A				int in the h
										own List in the						ked" is chosen		•		
									•	ourchased as a			-			ches in this wo		•		
Total MWh	108.413			July 1, 20	u∠u throl	ign De	ecember 31, 20	20 - 10% of the	I UTAL IOad				July 1, 2020) thro	ugh December 31	, 2020	- 10% of the S	5 101	AL 1080	
	100,413																			

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	CONF	FIDENTI		04/21/2	020							(NTI	ΔΙ ΠΝΤΙΙ	04/21/2020		
					020											04/21/2020		
UI SS Tranche 6	July 1, 2020 th	nrough De	ecember 31	l, 2020 - 1	0% o	of the	SS TOTA	L load										
		PEAK M	Wh				On Peak Bid P	rice Per MWh (\$/MWh)			F	Peak Bid Price	Times	MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Smal	II C&I	Large C&I	Residential	Stre	et Lights		Small C&I	Large C&I		Residential	Street Lights		Total
July-2020	1,986	190	4,848	-	\$	68.15	\$ 68.15	\$ 68.15		N/A	\$	135,325.46 \$	12,928.0	6 \$	330,357.13	N/A	\$	478,610.65
August-2020	1,750	164	4,186	-	\$	83.75	\$ 83.75	\$ 83.75		N/A	\$	146,570.88 \$	13,701.5	0 \$	350,602.63	N/A	\$	510,875.01
September-2020	1,369	139	2,809	-	\$	93.57	\$ 93.57	\$ 93.57		N/A	\$	128,087.97 \$	13,015.5	9 \$	262,791.35	N/A	\$	403,894.91
October-2020	1,415	156	2,262	-	\$	78.05	\$ 78.05	\$ 78.05		N/A	\$	110,464.17 \$	12,207.0	2 \$	176,556.91	N/A	\$	299,228.10
November-2020	1,282	153	2,821	-	\$	58.94	\$ 58.94	\$ 58.94		N/A	\$	75,531.61 \$	9,000.1	4 \$	166,281.53	N/A	\$	250,813.28
December-2020	1,240	137	3,092	-	\$	69.98	\$ 69.98	\$ 69.98		N/A	\$	86,754.21 \$	9,601.2	6 \$	216,364.16	N/A	\$	312,719.63
Totals	9,041	939	20,017	-							\$	682,734.30 \$	70,453.5	7 \$	1,502,953.71	N/A	\$	2,256,141.58
Total Peak MWh	29,997																	
		OFF PEAK	(MWh				Off Peak Bid P	rice Per MWh (\$/MWh)			Of	f Peak Bid Pric	e Time	s MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Smal		Large C&I	Residential		et Lights		Small C&I	Large C&I		Residential	Street Lights		Total
July-2020	3,677	491	12,695	107	\$	68.15	\$ 68.15	\$ 68.15	\$	68.15	\$	250,587.55 \$	33,427.5	8 \$	865,191.51		\$	1,156,491.88
August-2020	3,247	435	11,352	96	\$	83.75	\$ 83.75	\$ 83.75	\$	83.75	\$	271,944.63 \$	36,422.8	8 \$	950,688.13	\$ 8,040.00	\$	1,267,095.64
September-2020	2,694	386	8,568	106	\$	93.57	\$ 93.57	\$ 93.57	\$	93.57	\$	252,115.01 \$	36,080.5	9 \$	801,689.05	\$ 9,918.42	\$	1,099,803.07
October-2020	2,732	419	6,796	141	\$	78.05	\$ 78.05	\$ 78.05	\$	78.05	\$	213,232.60 \$	32,671.7	3\$	530,451.22	\$ 11,012.86	\$	787,368.41
November-2020	2,692	423	7,887	156	\$	58.94	\$ 58.94	\$ 58.94	\$	58.94	\$	158,678.27 \$	24,937.5	1 \$	464,883.36	\$ 9,188.75	\$	657,687.89
December-2020	2,905	423	9,805	183	\$	69.98	\$ 69.98	\$ 69.98	\$	69.98	\$	203,277.90 \$	29,622.5	3 \$	686,139.90	\$ 12,813.34	\$	931,853.67
Totals	17,948	2,576	57,103	789							\$	1,349,835.96 \$	193,162.8	2 \$	4,299,043.17	\$ 58,258.61	\$	5,900,300.56
Total Off Peak MWh	78.416																	
	70,110																	
UI SS Tranche 6	Total \$'s	\$/MWh				E	Bidder Identi	fication						·	Bidder Ide	ntification		
Total Peak Bid	\$ 2,256,141.58	\$ 75.21																
Total Off Peak Bid	\$ 5,900,300.56	\$ 75.24																
Total bid	\$ 8,156,442.14					S	cenario A - B	idder "B"		-					Scenario A	Bidder "B"		
	ψ 0,130,442.14	ψ 15.25		If "Yes this	bid is		d" is chosen f		Down l	List in the		If	"Yes this bid	l is linl		rom the Drop D	own L	ist in the box
							es in this work									kbook must be p		
				July 1, 2020 through December 31, 2020 - 10% of the SS TOTA												2020 - 10% of the		
Total MWh	108.413												, ,		-			

Public Version

DOCKEL NO. 20-01-02																	
	CONF	IDENTI	AL UNTIL	. 04/21/2	020							CONFIDE	NTIA		04/21/2020	1	
UI SS Tranche 7	July 1, 2020 th	rough De	ecember 31	, 2020 - 1	0% o	of the	SS TOTA	L load									
		PEAK M	Wh				On Peak Bid P	rice Per MWh (6/MWh)			Peak Bid Price Ti	imes MV	Wh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small	I C&I	Large C&I	Residential	Street Lights	S	Small C&I	Large C&I	R	Residential	Street Lights		Total
July-2020	1,986	190	4,848	-		68.28			N/A	\$	135,583.60			330,987.30		\$	479,523.62
August-2020	1,750	164	4,186	-		00.01	\$ 83.87	\$ 83.87	N/A	\$	146,780.89		\$	351,104.98		\$	511,607.00
September-2020	1,369	139	2,809	-	\$ 9	93.69	\$ 93.69	\$ 93.69	N/A	\$	128,252.24		-	263,128.37	N/A	\$	404,412.89
October-2020	1,415	156	2,262	-		78.17			N/A	\$	110,634.00	\$ 12,225.79	\$	176,828.36		\$	299,688.15
November-2020	1,282	153	2,821	-		59.07	\$ 59.07	\$ 59.07	N/A	\$	75,698.21			166,648.28	N/A	\$	251,366.48
December-2020	1,240	137	3,092	-	\$ 7	70.11	\$ 70.11	\$ 70.11	N/A	\$	86,915.37	\$ 9,619.09	\$	216,766.10	N/A	\$	313,300.56
Totals	9,041	939	20,017	-						\$	683,864.31	\$ 70,571.00	\$	1,505,463.39	N/A	\$	2,259,898.70
Total Peak MWh	29,997																
		OFF PEAK	(MWh				Off Peak Bid P	rice Per MWh (j/MWh)			Off Peak Bid Price	Times N	MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small	I C&I	Large C&I	Residential	Street Lights	S	Small C&I	Large C&I	R	Residential	Street Lights		Total
July-2020	3,677	491	12,695	107	\$ 6	68.28	\$ 68.28	\$ 68.28	\$ 68	<mark>8.28</mark> \$	251,065.56	\$ 33,491.34	\$	866,841.91	\$ 7,299.13	\$	1,158,697.94
August-2020	3,247	435	11,352	96	\$ 8	83.87	\$ 83.87	\$ 83.87	\$ 83	<mark>3.87</mark> \$	272,334.28	\$ 36,475.06	\$	952,050.31	\$ 8,051.52	\$	1,268,911.17
September-2020	2,694	386	8,568	106	\$ 9	93.69	\$ 93.69	\$ 93.69	\$ 93	<mark>3.69</mark> \$	252,438.34	\$ 36,126.86	\$	802,717.18	\$ 9,931.14	\$	1,101,213.52
October-2020	2,732	419	6,796	141		78.17	\$ 78.17	\$ 78.17	\$ 78	<mark>8.17</mark> \$	213,560.44			531,266.77	\$ 11,029.79	\$	788,578.96
November-2020	2,692	423	7,887	156		59.07	\$ 59.07	\$ 59.07		<mark>9.07</mark> \$	159,028.25			465,908.72		-	659,138.50
December-2020	2,905	423	9,805	183	\$	70.11	\$ 70.11	\$ 70.11	\$ 70	<mark>0.11</mark> \$	203,655.53	\$ 29,677.56	\$	687,414.53	\$ 12,837.14	\$	933,584.76
Totals	17,948	2,576	57,103	789						\$	1,352,082.40	\$ 193,485.30	\$	4,306,199.42	\$ 58,357.73	\$	5,910,124.85
Total Off Peak MWh	78,416																
UI SS Tranche 7	Total \$'s	\$/MWh				l	Bidder Identi	fication						Bidder Ide	ntification		
Total Peak Bid	\$ 2,259,898.70					-											
	· · · · · · · · · · · · · · · · · · ·																
Total Off Peak Bid	\$ 5,910,124.85	\$ 75.37					0							C			
Total bid	\$ 8,170,023.55	\$ 75.36					cenario A - Bi							Scenario A			
							d" is chosen fi	•							from the Drop D		
							es in this work		•	as a					kbook must be p		
				July 1, 20	020 thro	ough D	ecember 31, 202	20 - 10% of the	SS TOTAL load			July 1, 2020) throug	h December 31,	2020 - 10% of the	SS TOT	AL load
Total MWh	108,413																

Public Version

DOCKEL NO. 20-01-02												1							
		CONFI	DENTI	AL UNTIL	. 04/21/2	020)							CONFID	EN.	TIAL UNTIL	04/2	21/2020	
UI SS Tranche 8	Jul	y 1, 2020 thr	ough De	ecember 31	, 2020 - 1	0%	of the	e SS TOTAL	. load										
		•	PEAK M	Wh				On Peak Bid Pri	ice Per MWh	(\$/MW	Vh)		I	Peak Bid Price	e Tim	es MWh (\$/MWh)			
Month		Small C&I	Large C&I	Residential	Street Lights	Sma	all C&I	Large C&I	Residential		Street Lights		Small C&I	Large C&I		Residential	Stre	eet Lights	Total
July-2020		1,986	190	4,848	-	\$	68.41	\$ 68.41	\$ 68.41	1	N/A	\$	135,841.74 \$	12,977.	38	\$ 331,617.48	N/A	\$	480,436.60
August-2020		1,750	164	4,186	-	\$	84.00	\$ 84.00	\$ 84.00)	N/A	\$	147,008.40 \$	13,742.	40	\$ 351,649.20	N/A	\$	512,400.00
September-2020		1,369	139	2,809	-	\$	93.82	\$ 93.82	\$ 93.82	2	N/A	\$	128,430.20 \$	13,050.	36	\$ 263,493.47	N/A	\$	404,974.03
October-2020		1,415	156	2,262	-	\$	78.30	\$ 78.30	\$ 78.30	_	N/A	\$	110,817.99 \$	12,246.	12	\$ 177,122.43	N/A	\$	300,186.54
November-2020		1,282	153	2,821	-	\$	59.20	\$ 59.20	\$ 59.20)	N/A	\$	75,864.80 \$	9,039.	84	\$ 167,015.04	N/A	\$	251,919.68
December-2020		1,240	137	3,092	-	\$	70.24	\$ 70.24	\$ 70.24	1	N/A	\$	87,076.53 \$	9,636.	93	\$ 217,168.03	N/A	\$	313,881.49
Totals		9,041	939	20,017	-							\$	685,039.66 \$	70,693.	03	\$ 1,508,065.65	N/A	\$	2,263,798.34
Total Peak MWh		29,997																	
			OFF PEAK	MWh				Off Peak Bid Pri	ce Per MWh ((\$/MW	/h)		0	ff Peak Bid Pri	ce Ti	mes MWh (\$/MWh)			
Month		Small C&I	Large C&I	Residential	Street Lights	Sma	all C&I	Large C&I	Residential		Street Lights		Small C&I	Large C&I		Residential	Stre	eet Lights	Total
July-2020		3,677	491	12,695	107	\$	68.41	\$ 68.41	\$ 68.41	\$	68.41	\$	251,543.57 \$	33,555.	11	\$ 868,492.31	\$	7,313.03 \$	1,160,904.02
August-2020		3,247	435	11,352	96	\$	84.00	\$ 84.00	\$ 84.00) \$	84.00	\$	272,756.40 \$	36,531.	60	\$ 953,526.00	\$	8,064.00 \$	1,270,878.00
September-2020		2,694	386	8,568	106	\$	93.82	\$ 93.82	\$ 93.82	2 \$	93.82	\$	252,788.61 \$	36,176.	99	\$ 803,831.00	\$	9,944.92 \$	1,102,741.52
October-2020		2,732	419	6,796	141	\$	78.30	\$ 78.30	\$ 78.30) \$	78.30	\$	213,915.60 \$	32,776.	38	\$ 532,150.29	\$	11,048.13 \$	789,890.40
November-2020		2,692	423	7,887	156	\$	59.20	\$ 59.20	\$ 59.20	_	59.20	\$	159,378.24 \$	25,047.	52	\$ 466,934.08	\$	9,229.28 \$	660,589.12
December-2020		2,905	423	9,805	183	\$	70.24	\$ 70.24	\$ 70.24	\$	70.24	\$	204,033.15 \$	29,732.	59	\$ 688,689.15	\$	12,860.94 \$	935,315.83
Totals		17,948	2,576	57,103	789							\$	1,354,415.57 \$	193,820.	19	\$ 4,313,622.83	\$	58,460.30 \$	5,920,318.89
Total Off Peak MWh		78,416																	
			A /2 - 2 - 2 /					Distaton taton tifi	t							Distates Isla		- 4 ¹ - 1	
UI SS Tranche 8	•	Total \$'s	\$/MWh				I	Bidder Identifi	cation		-					Bidder Ide	entifica	ation	
Total Peak Bid	\$	2,263,798.34 \$	75.47								-								
Total Off Peak Bid	\$	5,920,318.89 \$	75.50					0								(0		
Total bid	\$	8,184,117.23 \$	75.49				S	Scenario A - Bio	der "B"							Scenario A	- Bidde	er "B"	
	¥	5,101,11120 ψ	70.40		If "Yes this	bid i		d" is chosen fro			wn List in the			f "Yes this bi	d is	linked" is chosen			List in the box
					box above, the Tranches in this workbook must be purchased as											anches in this wo			
					July 1, 2020 through December 31, 2020 - 10% of the SS TOTAI											nrough December 31		•	
Total MWh		108,413					-												