	CONFIDENTIAL UNTIL 04	/21/202	0			
10' 1 10 ' DED04000	Did w u					
II Standard Service RFP012020,	Bidding Workbook					
UI Standard Service Tranche	Tranche Definition	Pe	ak \$/MWh	Off Peak \$/MWh	Total \$/MWh	Total \$
II SS Tranche 1	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$	100.67			
II SS Tranche 2	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$	100.75			, , ,
II SS Tranche 3	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$	100.81	•		
II SS Tranche 4	January 1, 2021 through June 30, 2021 - 10% of the SS TOTAL load	\$	100.88			
II SS Tranche 5	July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load	\$	88.21			
Il SS Tranche 6	July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load	\$	88.35	•		
II SS Tranche 7	July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load	\$	88.44	'		
II SS Tranche 8	July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load	\$	88.55			
otal	odly 1, 2020 through December 31, 2020 - 1078 of the GO TOTAL load	ĮΨ	00.00	Ψ 11.55	ψ 00.00	\$ 72,129,525.38
ota i						Ψ 72,123,020.00
	Bidder and Bid Identification			ļ		
	Bidder and Bid identifiedation					
Scenario A - Bidder "E"						
	(i.e. "Bidder X_UI_SS_Bidder_Workbook_RFP_012020_A_linke Scenario A Bid with linked pricing for multiple Tranches).	d," for a Bi	dder with a	n identifier		
Please select accordingly from th Drop Down List in the next cell	No this bid is NOT Linked					
	e Linked and Unlinked pricing in the same Workbook). Linkage m ds. If the cell above does not say "Yes this bid is linked," UI can p					
Service and Last Resort Service Bio Workbook. f a Tranche Bid in another Workbook	ds. If the cell above does not say "Yes this bid is linked," UI can pool of the cell above does not say "Yes this bid is linked," UI can pool of the cell above does not say "Yes this bid is linked," UI can pool of the cell above does not say "Yes this bid is linked," UI can pool of the cell above does not say "Yes this bid is linked," UI can pool of the cell above does not say "Yes this bid is linked," UI can pool of the cell above does not say "Yes this bid is linked," UI can pool of the cell above does not say "Yes this bid is linked," UI can pool of the cell above does not say "Yes this bid is linked," UI can pool of the cell above does not say "Yes this bid is linked," UI can pool of the cell above does not say "Yes this bid is linked," UI can pool of the cell above does not say the cell above does	urchase ar	ny individua accepted, t	al Tranche in this ype the words		
Service and Last Resort Service Bio Workbook. f a Tranche Bid in another Workbook Negative Contingent Bid" in this cell from this Workbook are accepted, the JI will assume that any Tranche Bid	ds. If the cell above does not say "Yes this bid is linked," UI can p	rkbook is a ent Bid: If I be withdr Tranche B	accepted, t any Linked awn." If th	ype the words I Bid offerings is box is blank, y other		
Service and Last Resort Service Bio Workbook. If a Tranche Bid in another Workbook 'Negative Contingent Bid" in this cel from this Workbook are accepted, the UI will assume that any Tranche Bid Workbook. Contingencies may not continue to the continue of	ds. If the cell above does not say "Yes this bid is linked," UI can pook should be withdrawn in the evnt that the Tranche Bid in this Woll, followed by a description. For example, state "Negative Contingenen the alternative Tranche Bid submitted in another workbook will in this Workbook can be purchased and UI will not withdraw any	rkbook is a ent Bid: If I be withdr Tranche B	accepted, t any Linked awn." If th	ype the words I Bid offerings is box is blank, y other		
Service and Last Resort Service Bio Workbook. If a Tranche Bid in another Workbook Negative Contingent Bid" in this cell from this Workbook are accepted, the JI will assume that any Tranche Bid Workbook. Contingencies may not continue to the service of the service Biology of the service of the service Biology of the service of the service Biology of the service Biology of the service of the service Biology of the Biology of the Biology of the service Biology of the Biology of the service Biology of	ds. If the cell above does not say "Yes this bid is linked," UI can pook should be withdrawn in the evnt that the Tranche Bid in this Woll, followed by a description. For example, state "Negative Contingenen the alternative Tranche Bid submitted in another workbook will in this Workbook can be purchased and UI will not withdraw any	rkbook is a ent Bid: If I be withdr Tranche B	accepted, t any Linked awn." If th	ype the words I Bid offerings is box is blank, y other		
Service and Last Resort Service Bio Workbook. If a Tranche Bid in another Workbook 'Negative Contingent Bid" in this cell from this Workbook are accepted, the UI will assume that any Tranche Bio Workbook. Contingencies may not continued. Additional Instructions: 1. DO NOT USE SAMPLE BIDDE	ds. If the cell above does not say "Yes this bid is linked," UI can pook should be withdrawn in the evnt that the Tranche Bid in this Woll, followed by a description. For example, state "Negative Contingenen the alternative Tranche Bid submitted in another workbook will in this Workbook can be purchased and UI will not withdraw any	rkbook is a ent Bid: If I be withdr Tranche B rkbook Bid	accepted, tany Linked awn." If the id from any	ype the words d Bid offerings is box is blank, y other procurement.		numeric identifier
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Gervice and Last Resort Service Bio Workbook. If a Tranche Bid in another Workbook Negative Contingent Bid" in this celerom this Workbook are accepted, the JI will assume that any Tranche Bid Workbook. Contingencies may not continue to the Additional Instructions: I. DO NOT USE SAMPLE BIDDE provided by UI. Price quotes provided. Modify yellow cells only. Make resorted.	ok should be withdrawn in the evnt that the Tranche Bid in this Woll, followed by a description. For example, state "Negative Contingmenthe alternative Tranche Bid submitted in another workbook will in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workbook FROM RFP DOCUMENTS TO SUBMIT BIDS. Used in any other format will not be accepted.	rkbook is a ent Bid: If I be withdr Tranche Burkbook Bid	accepted, to any Linked awn." If the id from any dis for this p	ype the words d Bid offerings is box is blank, y other procurement.	r unique alpha-n	
Gervice and Last Resort Service Bio Workbook. If a Tranche Bid in another Workbook Negative Contingent Bid" in this celerom this Workbook are accepted, the JI will assume that any Tranche Bid Workbook. Contingencies may not convided by UI. Price quotes provided. Modify yellow cells only. Make respectively. Modify yellow cells only. Make respectively. Modify yellow cells only. Make respectively. Tranche quoted, make service workbook.	ds. If the cell above does not say "Yes this bid is linked," UI can place the cell above does not say "Yes this bid is linked," UI can place the should be withdrawn in the evnt that the Tranche Bid in this Woll, followed by a description. For example, state "Negative Contingmenthe alternative Tranche Bid submitted in another workbook will in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workbook will in this Workbook FROM RFP DOCUMENTS TO SUBMIT BIDS. Used in any other format will not be accepted.	rkbook is a ent Bid: If I be withdr Tranche Borkbook Bid	accepted, tany Linked awn." If the id from any dis for this part of the idea o	ype the words d Bid offerings is box is blank, y other procurement. orkbook with you in this Workbook.	r unique alpha-n	nds prices to nearest
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Gervice and Last Resort Service Bio Workbook. If a Tranche Bid in another Workbook Negative Contingent Bid" in this cerom this Workbook are accepted, the JI will assume that any Tranche Bid Workbook. Contingencies may not continued by Workbook. Contingencies may not continued by UI. Price quotes provided by UI. Price quotes provided. Modify yellow cells only. Make respectively. Make respectively. As Do not enter pricing on this page 5.01/MWh. If For any Tranche quoted, make swary on this basis (i.e. suppliers are contingency" is specified. Contingency" is specified. Contingency in "Bidding Load" wo 10/31/2019, times the October 2019.	ok should be withdrawn in the evnt that the Tranche Bid in this Woll, followed by a description. For example, state "Negative Contingmenthe alternative Tranche Bid submitted in another workbook will in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workbook in any other format will not be accepted. R WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Led in any other format will not be accepted. To changes in other cells. Pricing on this page populates automatically. Enter pricing in tacture prices are populated for every month, each customer class a not obligated to differentiate pricing between customer classes, in sired, but any Tranche contained in a workbook will be viewed as a riksheet are the product of hourly total UI load (including customer).	rkbook is a ent Bid: If I be withdra Tranche Birkbook Bid Ise Officia bs for each of the book of the	accepted, to any Linked awn." If the id from any dis for this part of the idea	ype the words d Bid offerings is box is blank, y other procurement. orkbook with you in this Workbook. off peak periods. ependent Bid unle ervice from entitic ration service fro	r unique alpha-n . Workbook rou However, price ess "Bid Linkage es other than UI m UI).	nds prices to nearest es do not have to " or "Negative) for 11/1/2018 -

The United Illuminating Company

Docket No: 20-01-02

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UI SS TOTAL Bidding Load	ON	PEAK MWh TO	TAL quantities fo	r evaluation	
Month	Small_CI	Large_CI	Residential	StreetLight	Total
January	14,066	1,434	36,824	-	52,324
February	12,378	1,261	28,309	-	41,948
March	12,378	1,240	25,794	-	39,412
April	12,024	1,327	21,189	-	34,540
May	13,017	1,486	22,149	-	36,652
June	14,157	1,429	25,623	-	41,209
July	19,857	1,897	48,475	-	70,229
August	17,501	1,636	41,863	-	61,000
September	13,689	1,391	28,085	-	43,165
October	14,153	1,564	22,621	-	38,338
November	12,815	1,527	28,212	-	42,554
December	12,397	1,372	30,918	-	44,687
Total On Peak	168,432	17,564	360,062	-	546,058
	OFF	PEAK MWh TO	OTAL quantities fo	or evaluation	
Month	Small_CI	Large_CI	Residential	StreetLight	Total
January	29,488	3,941	104,113	1,820	139,362
February	27,734	3,666	88,571	1,681	121,652
March	28,848	3,923	94,077	1,455	128,303
April	24,936	3,771	70,627	1,212	100,546
May	25,369	4,020	69,138	1,112	99,639
June	29,485	4,165	86,044	1,116	120,810
July	36,770	4,905	126,954	1,069	169,698
August	32,471	4,349	113,515	960	151,295
September	26,944	3,856	85,678	1,060	117,538
October	27,320	4,186	67,963	1,411	100,880
November	26,922	4,231	78,874	1,559	111,586
December	29,048	4,233	98,048	1,831	133,160
Total Off Peak	345,335	49,246	1,083,602	16,286	1,494,469
Total	513,767	66,810	1,443,664	16,286	2,040,527
					-

Public Version UI Attachment 2a

	CON	IFIDENTI	AL UNTI	L 04/21/2	2020					CONFIDEN	NTIAL UNTIL	CONFIDENTIAL UNTIL 04/21/2020				
UI SS Tranche 1	January 1, 20	21 through	າ June 30,	2021 - 109	% of the S	S TOTAL loa	ad									
		PEAK M\	Νh			On Peak Bid Pric	e Per MWh (\$/	MWh)		Peak Bid Price Ti	mes MWh (\$/MWh)					
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total			
January-2021	1,407	143	3,682	-	\$ 116.07	\$ 110.75	\$ 124.95	N/A	\$ 163,264.06	\$ 15,881.55	\$ 460,115.88	N/A \$	639,261.49			
February-2021	1,238	126	2,831	-	\$ 116.01	\$ 113.11	\$ 124.96	N/A	\$ 143,597.18	\$ 14,263.17	\$ 353,749.26	N/A \$	511,609.61			
March-2021	1,238	124	2,579	-	\$ 91.00	\$ 88.22	\$ 101.15	N/A	\$ 112,639.80	\$ 10,939.28	\$ 260,906.31	N/A \$	384,485.39			
April-2021	1,202	133	2,119	-	\$ 85.32	\$ 79.02	\$ 97.52	N/A	\$ 102,588.77	\$ 10,485.95	\$ 206,635.13	N/A \$	319,709.85			
May-2021	1,302	149	2,215	-	\$ 77.53	\$ 70.77	\$ 89.29	N/A	\$ 100,920.80	\$ 10,516.42	\$ 197,768.42	N/A \$	309,205.64			
June-2021	1,416	143	2,562	-	\$ 73.06	\$ 65.86	\$ 78.11	N/A	\$ 103,431.04	\$ 9,411.39	\$ 200,141.25	N/A \$	312,983.68			
Totals	7,802	818	15,989	-					\$ 726,441.65	\$ 71,497.76	\$ 1,679,316.25	N/A \$	2,477,255.66			
Total Peak MWh	24,609															
	0 ".00"	OFF PEAK				Off Peak Bid Price					Times MWh (\$/MWh)					
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total			
January-2021	2,949	394	10,411	182		\$ 108.18				· · · · · · · · · · · · · · · · · · ·			1,627,364.87			
February-2021	2,773	367	8,857	.00	\$ 116.19	\$ 113.29							1,447,571.74			
March-2021	2,885	392	9,408		\$ 90.73	\$ 87.94							1,223,885.09			
April-2021	2,494	377	7,063	121	\$ 80.93	\$ 74.62	\$ 92.44						887,950.21			
May-2021	2,537	402	6,914	111	\$ 72.37	\$ 65.62							794,575.27			
June-2021	2,949	417	8,604	112	\$ 65.02	\$ 57.83	\$ 69.74	\$ 34.51					819,719.85			
Totals	16,586	2,349	51,257	840					\$ 1,495,782.02	\$ 197,269.35	\$ 5,058,252.00	\$ 49,763.66 \$	6,801,067.03			
Total Off Peak MWh	71,031															
Total on Foundation	,															
UI SS Tranche 1	Total \$'s	\$/MWh			В	idder Identific	ation				Bidder Ide	entification				
Total Peak Bid	\$ 2,477,255.66	\$ 100.67		_												
Total Off Peak Bid	\$ 6,801,067.03	\$ 95.75				0					(0				
Total bid	\$ 9,278,322.69	\$ 97.01				cenario A - Bido					Scenario A					
							•	Down List in the				from the Drop Down				
								purchased as a				rkbook must be purc				
				January	/ 1, 2021 throug	gh June 30, 2021 -	· 10% of the SS	TOTAL load		January 1, 2	2021 through June 30,	2021 - 10% of the SS TO	TAL load			
Total MWh	95,640															

	CON	CONFIDENTIAL UNTIL 04/21/2020								CONFIDE	ITIAL UNTIL	04/21/2020	
UI SS Tranche 2	January 1, 20	21 through	າ June 30,	2021 - 109	% of the S	S TOTAL loa	ad						
		PEAK M\	V h			On Peak Bid Pric	e Per MWh (\$/	MWh)		Peak Bid Price Ti	mes MWh (\$/MWh)		
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January-2021	1,407	143	3,682	-	\$ 116.07	\$ 110.75	\$ 124.95	N/A	\$ 163,264.06	\$ 15,881.55	\$ 460,115.88	N/A \$	639,261.49
February-2021	1,238	126	2,831	-	\$ 116.01	\$ 113.11	\$ 124.96	N/A	\$ 143,597.18	\$ 14,263.17	\$ 353,749.26	N/A \$	511,609.61
March-2021	1,238	124	2,579	-	\$ 91.50	\$ 88.72	\$ 101.65	N/A	\$ 113,258.70	\$ 11,001.28	\$ 262,196.01	N/A \$	386,455.99
April-2021	1,202	133	2,119	-	\$ 85.32	\$ 79.02	\$ 97.52	N/A	\$ 102,588.77	\$ 10,485.95	\$ 206,635.13	N/A \$	319,709.85
May-2021	1,302	149	2,215	-	\$ 77.53	\$ 70.77	\$ 89.29	N/A	\$ 100,920.80	\$ 10,516.42	\$ 197,768.42	N/A \$	309,205.64
June-2021	1,416	143	2,562	-	\$ 73.06	\$ 65.86	\$ 78.11	N/A	\$ 103,431.04	\$ 9,411.39	\$ 200,141.25	N/A \$	312,983.68
Totals	7,802	818	15,989	-					\$ 727,060.55	\$ 71,559.76	\$ 1,680,605.95	N/A \$	2,479,226.26
Total Peak MWh	24,609												
		OFF PEAK	MWh			Off Peak Bid Pric	e Per MWh (\$/I	MWh)		Off Peak Bid Price	Times MWh (\$/MWh)		
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January-2021	2,949	394	10,411	182		\$ 108.18							1,627,364.87
February-2021	2,773	367	8,857	.00	\$ 116.19	\$ 113.29				\$ 41,532.11	\$ 1,070,380.54	\$ 13,417.74 \$	1,447,571.74
March-2021	2,885	392	9,408		\$ 91.23	\$ 88.44			\$ 263,180.30	\$ 34,695.01	\$ 924,400.60	\$ 8,024.33 \$	1,230,300.24
April-2021	2,494	377	7,063	121	\$ 80.93	\$ 74.62	\$ 92.44		<u> </u>				887,950.21
May-2021	2,537	402	6,914	111	\$ 72.87	\$ 66.12							799,557.22
June-2021	2,949	417	8,604	112	\$ 65.52	\$ 58.33	\$ 70.24	\$ 35.01	\$ 193,185.72	\$ 24,294.45	\$ 604,373.06	\$ 3,907.12 \$	825,760.35
Totals	16,586	2,349	51,257	840					\$ 1,499,967.12	\$ 197,874.75	\$ 5,070,714.95	\$ 49,947.81 \$	6,818,504.63
Tatal Off David MAN	74.004												
Total Off Peak MWh	71,031												
UI SS Tranche 2	Total \$'s	\$/MWh		_	В	idder Identific	ation				Bidder Ide	entification	
Total Peak Bid	\$ 2,479,226.26	\$ 100.75		_						_			
	· , -, -, -	*		=						_			
Total Off Peak Bid	\$ 6,818,504.63	·				0					(0	
Total bid	\$ 9,297,730.89	\$ 97.22				cenario A - Bido					Scenario A		
							•	Down List in the				from the Drop Down	
								purchased as a				rkbook must be purcl	
				January	/ 1, 2021 throug	gh June 30, 2021 -	· 10% of the SS	TOTAL load		January 1,	2021 through June 30,	2021 - 10% of the SS TC	TAL load
Total MWh	95,640												

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	CON	IFIDENTI	AL UNII	L 04/21/2	2020					CONFIDER	ITIAL UNTIL	04/21/2020	
UI SS Tranche 3	January 1, 20	21 througl	า June 30,	2021 - 109	% of the S	S TOTAL loa	ad						
		PEAK M\	/ /h			On Peak Bid Price	e Per MWh (\$/	MWh)		Peak Bid Price Ti	mes MWh (\$/MWh)		
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January-2021	1,407	143	3,682	-	\$ 116.07	\$ 110.75 \$	124.95	N/A	\$ 163,264.06	\$ 15,881.55	\$ 460,115.88	N/A \$	639,261.49
February-2021	1,238	126	2,831	-	\$ 116.01	\$ 113.11 \$	124.96	N/A	\$ 143,597.18	\$ 14,263.17	\$ 353,749.26	N/A \$	511,609.61
March-2021	1,238	124	2,579	-	\$ 91.75	\$ 88.97	101.90	N/A	\$ 113,568.15	\$ 11,032.28	\$ 262,840.86	N/A \$	387,441.29
April-2021	1,202	133	2,119	-	\$ 85.32	\$ 79.02 \$	97.52	N/A	\$ 102,588.77	\$ 10,485.95	\$ 206,635.13	N/A \$	319,709.85
May-2021	1,302	149	2,215	-	\$ 77.67	\$ 70.91 \$	89.43	N/A	\$ 101,103.04	\$ 10,537.23	\$ 198,078.51	N/A \$	309,718.78
June-2021	1,416	143	2,562	-	\$ 73.06	\$ 65.86 \$	78.11	N/A	\$ 103,431.04	\$ 9,411.39	\$ 200,141.25	N/A \$	312,983.68
Totals	7,802	818	15,989	-					\$ 727,552.24	\$ 71,611.57	\$ 1,681,560.89	N/A \$	2,480,724.70
Total Peak MWh	24,609												
		OFF PEAK	MWh			Off Peak Bid Price	e Per MWh (\$/I	//Wh)		Off Peak Bid Price	Times MWh (\$/MWh)		
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January-2021	2,949	394	10,411	,	\$ 113.50	\$ 108.18 \$				-			1,627,364.87
February-2021	2,773	367	8,857	168	\$ 116.19	\$ 113.29 \$	120.85	\$ 79.82	\$ 322,241.35	\$ 41,532.11			1,447,571.74
March-2021	2,885	392	9,408	146	\$ 91.48	\$ 88.69 \$	98.51	\$ 55.40	\$ 263,901.50	\$ 34,793.09	\$ 926,752.53		1,233,507.82
April-2021	2,494	377	7,063	121	\$ 80.93	\$ 74.62 \$	92.44	\$ 42.31	\$ 201,807.05	\$ 28,139.20	\$ 652,875.99	\$ 5,127.97 \$	887,950.21
May-2021	2,537	402	6,914	111	\$ 73.12	\$ 66.37 \$	84.72	\$ 37.16	\$ 185,498.13	\$ 26,680.74	\$ 585,737.14	\$ 4,132.19 \$	802,048.20
June-2021	2,949	417	8,604	112	\$ 65.77	\$ 58.58 \$	70.49	\$ 35.26	\$ 193,922.85	\$ 24,398.57	\$ 606,524.16	\$ 3,935.02 \$	828,780.60
Totals	16,586	2,349	51,257	840					\$ 1,502,059.68	\$ 198,177.45	\$ 5,076,946.43	\$ 50,039.88 \$	6,827,223.44
Total Off Peak MWh	71,031												
Total Oli Feak WWIII	71,031												
UI SS Tranche 3	Total \$'s	\$/MWh			Е	idder Identific	ation				Bidder Ide	entification	
Total Peak Bid	\$ 2,480,724.70	\$ 100.81		_						_			
				_									
Total Off Peak Bid	\$ 6,827,223.44	·				0						0	
Total bid	\$ 9,307,948.14	\$ 97.32		16 1137 (1.1		cenario A - Bidd		No. 10 12 12 12 14		10 113 4 41 - 1 - 1 - 1 - 1	Scenario A		
						l" is chosen fron	•					from the Drop Down	
								purchased as a		-		rkbook must be purch	
Total MWh	95.640			January	y 1, 2021 throu	gh June 30, 2021 -	10% of the SS	TOTAL load		January 1, 2	∠∪∠1 tnrough June 30, │	2021 - 10% of the SS TO	I AL IOAd
I Otal WIVVII	95,640												

	CON	CONFIDENTIAL UNTIL 04/21/2020								CONFIDEN	ITIAL UNTIL	04/21/2020	
UI SS Tranche 4	January 1, 20	21 througl	n June 30,	2021 - 109	% of the S	S TOTAL loa	ad						
		PEAK M	Wh			On Peak Bid Pric	e Per MWh (\$/	MWh)		Peak Bid Price Ti	mes MWh (\$/MWh)		
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January-2021	1,407	143	3,682	-	\$ 116.07	\$ 110.75	\$ 124.95	N/A	\$ 163,264.06	\$ 15,881.55	\$ 460,115.88	N/A \$	639,261.49
February-2021	1,238	126	2,831	-	\$ 116.01	\$ 113.11	\$ 124.96	N/A	\$ 143,597.18	\$ 14,263.17	\$ 353,749.26	N/A \$	511,609.61
March-2021	1,238	124	2,579	-	\$ 92.00	\$ 89.22	\$ 102.15	N/A	\$ 113,877.60	\$ 11,063.28	\$ 263,485.71	N/A \$	388,426.59
April-2021	1,202	133	2,119	-	\$ 85.32	\$ 79.02	\$ 97.52	N/A	\$ 102,588.77	\$ 10,485.95	\$ 206,635.13	N/A \$	319,709.85
May-2021	1,302	149	2,215	-	\$ 77.92	\$ 71.16	\$ 89.68	N/A	\$ 101,428.46	\$ 10,574.38	\$ 198,632.23	N/A \$	310,635.07
June-2021	1,416	143	2,562	-	\$ 73.06	\$ 65.86	\$ 78.11	N/A	\$ 103,431.04	\$ 9,411.39	\$ 200,141.25	N/A \$	312,983.68
Totals	7,802	818	15,989	-					\$ 728,187.11	\$ 71,679.72	\$ 1,682,759.46	N/A \$	2,482,626.29
Total Peak MWh	24,609												
		OFF PEAK	MWh			Off Peak Bid Pric	e Per MWh (\$/I	MWh)		Off Peak Bid Price	Times MWh (\$/MWh)		
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January-2021	2,949	394	10,411	182		\$ 108.18			*		\$ 1,234,676.07		1,627,364.87
February-2021	2,773	367	8,857		\$ 116.19	\$ 113.29			\$ 322,241.35	\$ 41,532.11	\$ 1,070,380.54	\$ 13,417.74 \$	1,447,571.74
March-2021	2,885	392	9,408		\$ 91.73	\$ 88.94	*						1,236,715.39
April-2021	2,494	377	7,063	121	\$ 80.93	\$ 74.62							887,950.21
May-2021	2,537	402	6,914	111	\$ 73.37	\$ 66.62	\$ 84.97	\$ 37.41	\$ 186,132.35	\$ 26,781.24	\$ 587,465.59	\$ 4,159.99 \$	804,539.17
June-2021	2,949	417	8,604	112	\$ 66.02	\$ 58.83	\$ 70.74	\$ 35.51	\$ 194,659.97	\$ 24,502.70	\$ 608,675.26	\$ 3,962.92 \$	831,800.85
Totals	16,586	2,349	51,257	840					\$ 1,504,152.22	\$ 198,480.15	\$ 5,083,177.90	\$ 50,131.96 \$	6,835,942.23
Total Off Peak MWh	71,031												
Total Off Feak WWI	71,031												
UI SS Tranche 4	Total \$'s	\$/MWh		,	Е	Bidder Identific	ation				Bidder Ide	entification	
Total Peak Bid	\$ 2,482,626.29	\$ 100.88		_									
		·											
Total Off Peak Bid	\$ 6,835,942.23	\$ 96.24				0					`	0	
Total bid	\$ 9,318,568.52	\$ 97.43				cenario A - Bido					Scenario A		
							•	Down List in the				from the Drop Down	
				-				purchased as a				rkbook must be purch	
				Januar	y 1, 2021 throu	gh June 30, 2021 -	10% of the SS	TOTAL load		January 1,	2021 through June 30,	2021 - 10% of the SS TC	TAL load
Total MWh	95,640												

	CONE	IDENTI	AL UNTIL	04/21/2						CON	FIDEN	ITIAL UNTIL	04/21/2020			
	CON	IDLIAII	AL OIVIIL	_	020						CON	IIDLI	TIAL OITH	04/21/2020		
III CC Trompho F	July 4 2020 4h	raugh Da		1 2020 4	00/ -64	be SS TO	TALlood									
UI SS Tranche 5	July 1, 2020 th			1, 2020 - 1	U% OF 1											
		PEAK M		T _			id Price Per MWh (•			1		mes MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small Ca			Street Lights	Sm	mall C&I		e C&I	Residential	Street Lights		Total
July-2020	1,986	190	4,848	-	\$ 84.		.91 \$ 84.52	N/A	\$	168,248.36		15,158.93			\$	593,117.99
August-2020	1,750	164	4,186	-			.36 \$ 81.76	N/A	\$	141,880.61		12,492.50			\$	496,645.00
September-2020	1,369	139	2,809	-	\$ 80.		.00 \$ 87.47	N/A	\$	109,607.82		10,293.40			\$	365,560.72
October-2020	1,415	156	2,262	-	\$ 77.		.46 \$ 89.35	N/A	\$	110,138.65		11,019.94	<u> </u>		\$	323,277.23
November-2020	1,282	153	2,821	-	\$ 89.		.70 \$ 96.60	N/A	\$	114,181.65		12,475.59			\$	399,185.16
December-2020	1,240	137	3,092	<u> </u>	\$ 101.	14 \$ 97	.40 \$ 106.60	N/A	\$	125,383.26		13,363.28			\$	468,332.42
Totals	9,041	939	20,017	-					\$	769,440.35	\$	74,803.64	\$ 1,801,874.53	N/A	\$	2,646,118.52
Total Peak MWh	29,997															
		OFF PEAK					id Price Per MWh (•					Times MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small Ca			Street Lights	_	mall C&I		e C&I	Residential	Street Lights		Total
July-2020	3,677	491	12,695	107			.65 \$ 68.21	\$ 36.25		255,441.19		31,710.83		' '		1,156,980.38
August-2020	3,247	435	11,352	96	\$ 67.		.21 \$ 67.69			220,543.03		27,490.03				1,019,954.66
September-2020	2,694	386	8,568	106	\$ 69.	_	.21 \$ 75.10	\$ 33.83	_	186,668.03		24,373.78				858,069.57
October-2020	2,732	419	6,796	141	\$ 72.	_	.07 \$ 80.99	\$ 38.37	_	197,851.44		27,238.30				780,936.09
November-2020	2,692	423	7,887	156	\$ 83.		.47 \$ 88.89	\$ 49.62		225,794.81		32,354.46				966,996.02
December-2020	2,905	423	9,805	183	\$ 93.	53 \$ 89	.79 \$ 95.73	\$ 61.14		271,685.94		38,008.11		,		1,259,502.28
Totals	17,948	2,576	57,103	789					\$ 1	1,357,984.44	\$ 18	81,175.51	\$ 4,467,934.88	\$ 35,344.17	\$	6,042,439.00
Total Off Peak MWh	78,416															
Total on Foak min	7 3, 1.13															
UI SS Tranche 5	Total \$'s	\$/MWh				Bidder Id	entification	•					Bidder Ide	entification		
Total Peak Bid	\$ 2,646,118.52	\$ 88.21														
Total Off Peak Bid	\$ 6,042,439.00	\$ 77.06					0						()		
Total bid	\$ 8,688,557.52	\$ 80.14				Scenario A	- Bidder "E"						Scenario A	- Bidder "E"		
				If "Yes this	bid is lin	ked" is chos	en from the Drop	Down List in the			If "Yes t	this bid is	s linked" is chosen	from the Drop Do	wn Li	st in the box
				box above,	the Tran	ches in this	vorkbook must b	e purchased as a	1		abo	ve, the T	ranches in this wo	rkbook must be p	urcha	sed as a
				July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load							Ju	ıly 1, 2020	through December 31	, 2020 - 10% of the S	S TOT	AL load
Total MWh	108,413															

	CONE	IDENTI	AL UNTIL 04/21/2020								CO	NEIDEN	ITIAL UNTIL	04/21/2020		
	CON	IDLIAII	AL OIVIIL	_	020								ITIAL CIVIL	04/21/2020		
III CC Tropolo C	July 4 2020 4h	raugh Da		1 2020 4	00/ -f 1		l lood									
UI SS Tranche 6	July 1, 2020 th			1, 2020 - 1	U% Of t											
		PEAK M	1	T			Price Per MWh (\$	*					mes MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&		Residential	Street Lights	S	Small C&I		arge C&I	Residential	Street Lights		Total
July-2020	1,986	190	4,848	-	\$ 84.7			N/A	\$	168,248.36	-	15,158.93			\$	593,117.99
August-2020	1,750	164	4,186	-	\$ 81.4			N/A	\$	142,475.64		12,548.12			\$	498,718.99
September-2020	1,369	139	2,809	-	\$ 80.0			N/A	\$	109,607.82		10,293.40			\$	365,560.72
October-2020	1,415	156	2,262	-	\$ 77.8			N/A	\$	110,138.65		11,019.94	'		\$	323,277.23
November-2020	1,282	153	2,821	-	\$ 89.6			N/A	\$	114,822.40		12,551.94			\$	401,312.86
December-2020	1,240	137	3,092	-	\$ 101.1	4 \$ 97.40	\$ 106.60	N/A	\$	125,383.26		13,363.28			\$	468,332.42
Totals	9,041	939	20,017	-					\$	770,676.13	\$	74,935.61	\$ 1,804,708.47	N/A	\$	2,650,320.21
Total Peak MWh	29,997															
		OFF PEAK	I				Price Per MWh (\$	*					Times MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&		Residential	Street Lights		Small C&I		arge C&I	Residential	Street Lights		Total
July-2020	3,677	491	12,695	107			· ·	\$ 36.75		257,279.69	-	31,956.08			-	1,165,465.28
August-2020	3,247	435	11,352	96	\$ 67.9	_		\$ 36.86	\$	220,543.03	-	27,490.03				1,019,954.66
September-2020	2,694	386	8,568	106	\$ 69.7	_	+	\$ 34.27	\$	187,853.57		24,543.44				863,241.24
October-2020	2,732	419	6,796	141	\$ 72.9	_		\$ 38.87	\$	199,217.44		27,447.60				785,980.09
November-2020	2,692	423	7,887	156	\$ 84.3			\$ 50.12	\$	227,140.91		32,566.01				972,575.32
December-2020	2,905	423	9,805	183	\$ 94.0	90.29	\$ 96.23	\$ 61.64		273,138.34		38,219.76		,		1,266,160.28
Totals	17,948	2,576	57,103	789					\$	1,365,172.98	\$	182,222.92	\$ 4,490,296.66	\$ 35,684.31	\$	6,073,376.87
Total Off Peak MWh	78,416															
UI SS Tranche 6	Total \$'s	\$/MWh				Bidder Ident	ification					·	Bidder Ide	entification		
Total Peak Bid	\$ 2,650,320.21	\$ 88.35														
Total Off Peak Bid	\$ 6,073,376.87	\$ 77.45				0)		
Total bid	\$ 8,723,697.08	\$ 80.47				Scenario A - E	Bidder "E"						Scenario A	- Bidder "E"		
				If "Yes this	bid is link	ked" is chosen	from the Drop	Down List in the			If "Ye	es this bid is	s linked" is chosen	from the Drop Do	wn L	ist in the box
				box above,	the Tranc	ches in this wor	kbook must be	purchased as a			а	bove, the T	ranches in this wo	rkbook must be p	urcha	ised as a
		_		July 1, 2020 through December 31, 2020 - 10% of the SS TOTAL load								July 1, 2020	through December 31	, 2020 - 10% of the S	с тот	ΓAL load
Total MWh	108,413								1							

	CONF	FIDENTI	AL UNTIL	_ 04/21/2	020					CONFIDE	NTIAL UNTIL	04/21/2020		
UI SS Tranche 7	July 1, 2020 th	rough De	ecember 3	1, 2020 - 1	0% of th	e SS TOTA	L load							
		PEAK M	Wh			On Peak Bid F	rice Per MWh (\$	/MWh)		Peak Bid Price T	imes MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Total
July-2020	1,986	190	4,848	-	\$ 84.73	\$ 79.91	\$ 84.52	N/A	\$ 168,248.36	5 \$ 15,158.93	\$ \$ 409,710.70	N/A	\$	593,117.99
August-2020	1,750	164	4,186	-	\$ 81.66	\$ 76.95	\$ 82.35	N/A	\$ 142,913.17	\$ 12,589.02	\$ 344,741.81	N/A	\$	500,244.00
September-2020	1,369	139	2,809	-	\$ 80.07	\$ 74.00	\$ 87.47	N/A	\$ 109,607.82	10,293.40	\$ 245,659.50	N/A	\$	365,560.72
October-2020	1,415	156	2,262	-	\$ 77.82	2 \$ 70.46	\$ 89.35	N/A	\$ 110,138.65	5 \$ 11,019.94	\$ 202,118.64	N/A	\$	323,277.23
November-2020	1,282	153	2,821	-	\$ 89.85	\$ 82.45	\$ 97.35	N/A	\$ 115,142.78	3 \$ 12,590.12	274,643.82	N/A	\$	402,376.72
December-2020	1,240	137	3,092	-	\$ 101.14	\$ 97.40	\$ 106.60	N/A	\$ 125,383.26	3 \$ 13,363.28	\$ \$ 329,585.88	N/A	\$	468,332.42
Totals	9,041	939	20,017	-					\$ 771,434.04	\$ 75,014.69	\$ 1,806,460.35	N/A	\$	2,652,909.08
Total Peak MWh	29,997													
		OFF PEAK		T		Off Peak Bid P	rice Per MWh (\$	MWh)			Times MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Total
July-2020	3,677	491	12,695	107							\$ 875,474.78	\$ 3,955.30	\$	1,169,707.72
August-2020	3,247	435	11,352	96	\$ 68.17			\$ 37.11	\$ 221,354.81			•	-	1,023,737.03
September-2020	2,694	386	8,568	106	\$ 69.97			\$ 34.52						866,179.69
October-2020	2,732	419	6,796	141	\$ 73.17		\$ 81.74	\$ 39.12						788,502.08
November-2020	2,692	423	7,887	156	\$ 84.62		\$ 89.64	\$ 50.37	\$ 227,813.96					975,364.96
December-2020	2,905	423	9,805	183	\$ 94.28	\$ 90.54	\$ 96.48	\$ 61.89	\$ 273,864.54	\$ 38,325.58				1,269,489.28
Totals	17,948	2,576	57,103	789					\$ 1,369,659.86	5 \$ 182,866.90	\$ 4,504,572.45	\$ 35,881.55	\$	6,092,980.76
T . 10% D . 1 MAN	70.440													
Total Off Peak MWh	78,416													
UI SS Tranche 7	Total \$'s	\$/MWh				Bidder Identi	fication				Bidder Ide	ntification		
Total Peak Bid	\$ 2,652,909.08	***********		_		2.000				_	2.000.100			
Total F can Bid	Ψ 2,002,300.00	ψ 00.++		_						_				
Total Off Peak Bid	\$ 6,092,980.76	\$ 77.70				0					C)		
Total bid	\$ 8,745,889.84	\$ 80.67				Scenario A - B					Scenario A			
							•	Down List in the			is linked" is chosen i	•		
				-				purchased as a			Tranches in this wor	•		
				July 1, 20	020 through	December 31, 20	20 - 10% of the S	SS TOTAL load		July 1, 202	through December 31,	2020 - 10% of the S	ѕ тот	AL load
Total MWh	108,413													

	CONE	IDENTI	AL UNTIL	04/21/2	020						CONFIDEN	TIAL UNTIL	04/21/2020		
	CON		AL OIVIIL	- 04 /2 1/2	020						COM IDEN	TIAL OITHL	04/21/2020	I	
UI SS Tranche 8	July 4 2020 4b	rough De		1 2020 4	00/ 01	the CC TC	TAL lood								
UI 33 Tranche o	July 1, 2020 thi			1, 2020 - 1	U% OI										
		PEAK M					Bid Price Per MWh	•				mes MWh (\$/MWh)			
Month		Large C&I	Residential	Street Lights				Street Lights	Small C&I		Large C&I	Residential	Street Lights		Total
July-2020	1,986	190	4,848	-			9.97 \$ 84.58			7.50 \$	•			\$	593,539.36
August-2020	1,750	164	4,186	-			7.20 \$ 82.60			0.69 \$				\$	501,768.99
September-2020	1,369	139	2,809	-			1.00 \$ 87.47	_		7.82 \$		· · · · · · · · · · · · · · · · · · ·		\$	365,560.72
October-2020	1,415	156	2,262	-			0.54 \$ 89.43 2.70 \$ 97.60	_		1.87 \$				\$	323,583.93
November-2020	1,282	153	2,821	-			70 φ 37.00			3.15 \$				\$	403,440.56
December-2020	1,240	137	3,092	-	\$ 101	.14 \$ 9	7.40 \$ 106.60	N/A		3.26 \$	•			\$	468,332.42
Totals	9,041	939	20,017	-					\$ 772,42	4.29 \$	75,117.66	\$ 1,808,684.03	N/A	\$	2,656,225.98
Total Peak MWh	29,997														
		OFF PEAK		T	-		Bid Price Per MWh	•		0		Times MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C			Street Lights	Small C&I		Large C&I	Residential	Street Lights		Total
July-2020	3,677	491	12,695	107			5.65 \$ 69.2			3.19 \$			· · · · · · · · · · · · · · · · · · ·		1,173,950.18
August-2020	3,247	435	11,352	96			3.71 \$ 68.19			5.58 \$	*		· · · · · · · · · · · · · · · · · · ·		1,027,519.41
September-2020	2,694	386	8,568	106	-		1.15 \$ 76.04			0.77 \$	<u>`</u>				869,118.14
October-2020	2,732	419	6,796	141			5.07 \$ 81.99			3.44 \$					791,024.09
November-2020	2,692	423	7,887	156	\$ 84		7.47 \$ 89.89	'		7.01 \$					978,154.62
December-2020	2,905	423	9,805	183	\$ 94	.53 \$ 9	0.79 \$ 96.73	\$ 62.14	\$ 274,59	0.74 \$	38,431.41	\$ 948,418.30	\$ 11,377.83	\$	1,272,818.28
Totals	17,948	2,576	57,103	789					\$ 1,374,14	6.73 \$	183,510.92	\$ 4,518,848.26	\$ 36,078.81	\$	6,112,584.72
Total Off Peak MWh	78,416														
			-												
UI SS Tranche 8	Total \$'s	\$/MWh				Bidder Id	entification					Bidder Ide	ntification		
Total Peak Bid	\$ 2,656,225.98	88.55													
Total Off Peak Bid	\$ 6,112,584.72	77.95					0					0			
Total bid	\$ 8,768,810.70					Scenario A	- Bidder "E"					Scenario A -	Bidder "E"		
	Ţ 0,1 00,0 10.10 Q	55.56		If "Yes this	bid is lii			Down List in the		- 11	f "Yes this bid is	s linked" is chosen f		wn Li	st in the box
								e purchased as a				ranches in this worl			
							1, 2020 - 10% of the	•				through December 31,	•		
Total MWh	108,413										, , ,==				
- Viai milli	100,713				1										