Public Version

	CON	FIDENTI	AL UNTIL	. 10/15/2	018	1						CONFIDE	IT	AL UNTIL	10/15/2018	3	
LU SS Trancha 6																	
UI SS Tranche 6	July 1, 2019 thro	-		of the SS TOT	AL load								-			_	
	0							Per MWh (\$/N			0	Peak Bid Price T	imes		0	_	
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C	&I	Residential	Street Lights	^	Small C&I	Large C&I	¢	Residential	Street Lights	•	Total
January										\$	-	\$ - \$ -	\$ \$	-	N/A	\$	-
February										¢ ⊅	-	\$ - \$ -	¢ ⊅	-	N/A	\$ \$	-
March April										ф Ф		\$ - \$ -	¢	-	N/A N/A	۶ \$	-
Арта Мау										φ Φ		\$ - \$ -	φ Φ	-	N/A N/A	\$	-
June										φ \$		\$ - \$ -	φ φ		N/A N/A	\$	
July	1,545	138	3,744	_	\$ 75.85	¢ 7	5.85 \$	\$ 75.85	N/A	Ψ \$	117,188.25	Ŧ	φ Φ	283,944.48		\$	411,584.86
August	1,543	150	3,689		\$ 73.65 \$ 74.67		4.67 \$	\$		φ \$	118,673.03		-	275,472.56		\$	405,480.50
September	1,327	132	2,753	-	\$ 76.87		6.87 \$	\$ 76.87	N/A	Ψ \$	101,991.12			211,638.48		\$	323,976.30
October	1,260	130	2,087	-	\$ 70.07 \$ 81.54	-	1.54 \$	\$		Ψ \$	101,331.12			170,206.60		\$	283,530.89
November	1,152	130	2,007	_	\$ 87.57		7.57 \$	\$ 87.54 \$ 87.57		φ \$	100,898.15		-	206,428.76		\$	319,245.19
December	1,108	130	2,843	_	\$ 07.37 \$ 111.84	-	1.84 \$	\$ 111.84		φ \$	123,862.80			317,994.67		\$	456,195.36
Totals	7,981	819	17,474		φ 111.01	φ · · ·		¢ 111.01		¢ ¢	665,337.44		-	1,465,685.55		\$	2,200,013.10
10(8)	7,301	019	17,474							Ψ	005,557.44	φ 00,990.11	Ψ	1,403,003.33		Ψ	2,200,013.10
Total Peak MWh	26,273																
	20,213																
		OFF PEAK	MWh			Off Peak	Bid Pric	ce Per MWh (\$	/MWh)			Off Peak Bid Price	Time	s MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I			Residential	Street Lights		Small C&I	Large C&I		Residential	Street Lights		Total
January		Large Gai	rtooldontidi	Chool Eighto	Cinian Car			rtooldonnia	Choor Lighto	\$	-	\$ -	\$	-	\$ -	\$	-
February										\$		\$ -	\$	-	\$ -	\$	-
March										\$	-	\$ -	\$	-	\$ -	\$	-
April										\$	-	\$ -	\$	-	\$ -	\$	-
May										\$	-	\$ -	\$	-	\$ -	\$	-
June										\$	-	\$-	\$	-	\$ -	\$	-
July	3,015	381	10,897	109	\$ 75.85	\$ 7	5.85 \$	\$ 75.85	\$ 75.85	\$	228,718.09	\$ 28,891.27	\$	826,552.62	\$ 8,275.2	4 \$	1,092,437.22
August	2,676	364	10,016	99	\$ 74.67	\$7	4.67 \$	\$ 74.67	\$ 74.67	\$	199,787.05	\$ 27,209.75	\$	747,879.79	\$ 7,414.7	3 \$	982,291.32
September	2,453	352	8,486	106	\$ 76.87	\$7	6.87 \$	\$ 76.87	\$ 76.87	\$	188,585.17	\$ 27,065.93	\$	652,295.76		7 \$	876,125.83
October	2,519	358	6,929	174	\$ 81.54	\$8	1.54 \$	\$ 81.54	\$ 81.54	\$	205,366.64	\$ 29,199.47	\$	564,949.89	\$ 14,212.4	2 \$	813,728.42
November	2,460	366	6,743	179	\$ 87.57	\$8	7.57 \$	\$ 87.57	\$ 87.57	\$	215,395.93	\$ 32,076.89	\$	590,493.27	\$ 15,640.0	0 \$	853,606.09
December	2,443	372	10,152	181	\$ 111.84	\$11	1.84 \$	\$ 111.84	\$ 111.84	\$	273,191.57	\$ 41,604.48	\$	1,135,399.68	\$ 20,265.4	1 \$	1,470,461.14
Totals	15,565	2,194	53,222	849						\$	1,311,044.45	\$ 186,047.79	\$	4,517,571.01	\$ 73,986.7	7 \$	6,088,650.02
Total Off Peak MWh	71,830																
UI SS Tranche 6	Total \$'s	\$/MWh				Bidder Id	entifie	cation						Bidder Ide	entification		
Total Peak Bid	\$ 2,200,013.10	\$ 83.74		-								-					
				-								-					
Total Off Peak Bid	\$ 6,088,650.02	\$ 84.76				Bid	der K							Bido	ler K		
Total bid	\$ 8,288,663.12			-			nario A					-			ario A		
									"Yes" in this box						sired. Indicate		
				-					as a package.						e purchased as	-	-
				July 1, 20)19 through	December 3	1, 2019	9 - 10% of the	SS TOTAL load			July 1, 2019	thro	ugh December 31	, 2019 - 10% of the	SS TO	TAL load
Total MWh	98,103									1		1			1		

	CONFIDENTIAL UNTIL 10/1	<mark>5/2018</mark>						
UI Standard Service RFP072018. Bio	lding Workbook							
	Tranche Definition	Peak		Off Peak \$/MWh		Total \$		
UI SS Tranche 1		\$						
Ul Standard Service Tranche Tranche Official Peak SMWh Off Peak SMWh Total S UISS Tranche 1 January 1.2019 through June 30.2019 - 10% of the SS TOTAL load \$ 113.80 \$ 115.16 \$ 114.73 \$ 10.464.017.65 UISS Tranche 2 January 1.2019 through June 30.2019 - 10% of the SS TOTAL load \$ 113.80 \$ 115.16 \$ 114.73 \$ 10.464.017.65 UISS Tranche 3 January 1.2019 through June 30.2019 - 10% of the SS TOTAL load \$ 114.71 \$ 115.80 \$ 10.464.017.65 UISS Tranche 6 June 1.2019 through Joure 30.2019 - 10% of the SS TOTAL load \$ 43.41 \$ 48.49 \$ 44.90 \$ 0.228.073.17 UISS Tranche 6 July 1.2019 through December 31.2019 - 10% of the SS TOTAL load \$ 83.74 \$ 84.76 \$ 84.49 \$ 0.228.063.12 UISS Tranche 6 July 1.2019 through December 31.2019 - 10% of the SS TOTAL load \$ 0.228.063.12 \$ 0.228.063.12 \$ 0.228.063.12 Total S Status \$ 0.52.46.371.33 \$ 0.228.063.12 \$ 0.228.063.12 \$ 0.228.063.12 \$ 0.228.063.12 \$ 0.228.063.12 \$ 0.228.063.12 \$ 0.228.063.12 \$ 0.228.063.12 \$ 0.228.063.12 \$ 0.228.063.12 \$ 0.228.063.12								
UL Standard Service RFP072018, Bidding Workbook UL Standard Service Tranche January 1, 2019 https://doi.org/10.1016/00.1019-10% of the SS TOTAL load S 115.55 \$ 115.61 \$ 114.73 \$ 10.444.017.65 J Standard Service Tranche January 1, 2019 https://doi.org/10.1016/00.1019-10% of the SS TOTAL load S 115.56 \$ 115.61 \$ 114.73 \$ 10.444.017.65 J Standard Service Tranche January 1, 2019 https://doi.org/10.1016/00.1019-10% of the SS TOTAL load S 115.63 \$ 115.63 \$ 115.63 \$ 115.63 \$ 10.440.076 J JUS Tranche 1 July 1, 2019 https://doi.org/10.1016/j.00119.05 JULY JULY JULY JULY JULY JULY JULY JULY								
UI Standard Service RFP072018, Bidding Workbook Total \$ UI Standard Service Tranche Tranche Definition Peak \$/MWh Off Peak \$/MWh Total \$ UI SS Tranche 1 January 1, 2019 through June 30, 2019 - 10% of the SS TOTAL load \$ 113.65 \$ 115.43 \$ 114.73 \$ 10,464,617.65 UI SS Tranche 2 January 1, 2019 through June 30, 2019 - 10% of the SS TOTAL load \$ 113.83 \$ 115.43 \$ 114.73 \$ 10,460,261.77 UI SS Tranche 3 January 1, 2019 through December 31, 2019 - 10% of the SS TOTAL load \$ 113.41 \$ 115.15 \$ 44.08 \$ 8.248,228.99 UI SS Tranche 6 July 1, 2019 through December 31, 2019 - 10% of the SS TOTAL load \$ 83.84 \$ 84.76 \$ 8.248,288.77 UI SS Tranche 6 July 1, 2019 through December 31, 2019 - 10% of the SS TOTAL load \$ 83.74 \$ 84.76 \$ 8.248,288,783.77 UI SS Tranche 6 July 1, 2019 through December 31, 2019 - 10% of the SS TOTAL load \$ 83.74 \$ 84.76 \$ 8.248,288,783.77 UI SS Tranche 6 July 1, 2019 through December 31, 2019 - 10% of the SS TOTAL load \$ 83.74 \$ 84.76 \$ 8.248,288,783.77 Scenario A S S S S Stranche 6 July 1, 2019 through December 31, 2019 - 10% of the ST TOTAL load \$ 8.374<								
UI Standard Service RFP072018, Bidding Workbook UI Standard Service Tranche UI Standard Service Tranche UI STanche 1 UI STANCH 2 UI STA								
UI SS Tranche 6	July 1, 2019 through December 31, 2019 - 10% of the SS TOTAL load	\$	83.74	\$ 84.76	\$ 84.49			
Total						\$ 56,246,371.33		
	Bidder and Bid Identification							
Bidder K								
Scenario A								
		a Bidder	with an io	dentifier				
(i.e. do not combine Linked and Unlink Resort Service. If this cell does not sa Enter any Bid Negative Contingencies Workbook is accepted. For example, s in another workbook will be withdrawn.	ed pricing in the same Workbook). Linkage may not cross over b y "Yes," UI can purchase any individual Tranche in this Workbook in this cell if you would like a Bid in another Workbook to be without tate "If any Linked Bid offerings from this Workbook is accepted, ' If this box is blank, UI will assume that any Tranche in this Wor	etween S Irawn in tl then the a	tandard S ne event t alternative n be purch	hat a Bid in this Bid submitted based without				
Additional Instructions:								
		Official E	Bidder Wo	orkbook with you	r unique alpha-n	umeric identifier		
2. Modify yellow cells only. Make no o	hanges in other cells.							
3 Do not enter pricing on this page. F \$.01/MWh.	ricing on this page populates automatically. Enter pricing in tabs	for each	Tranche i	n this Workbook	. Workbook rou	nds prices to nearest		
	prices are populated for every month, each customer class and obligated to differentiate pricing between customer classes, more	•		off peak periods.	However, price	es do not have to		
5. Submit multiple notebooks as desire Contingency" is specified.	ed, but any Tranche contained in a workbook will be viewed as a	stand-alc	one," indel	pendent Bid unle	ess "Bid Linkage	or "Negative		
6. Quantities in "Bidding_ Load" works	heet are the product of hourly total UI load (including customers t nigration percentages (percentage of customers in each Custome) for 3/1/2017 -		
	worksheet in this file represent total UI Standard Service load.				ŀ	quantities.		

Public Version

ON PEAK MW	h TOTAL quant	ities for evaluatio	n	
Small_CI	· · · ·	Residential		Tota
9,474	1,161	34,686	-	45,321
10,402	1,036	26,839	-	38,277
11,677		25,322	-	38,162
10,536	1,165	20,721	-	32,422
12,377	1,373	22,552	-	36,302
14,520	1,313	30,917	-	46,750
15,450	1,378	37,435	-	54,263
15,893	1,518	36,892	-	54,303
13,268	1,346	27,532	-	42,146
12,598	1,300	20,874	-	34,772
11,522	1,361	23,573	-	36,456
11,075	1,282	28,433	-	40,790
148,792	15,396	335,776	-	499,964
				T - 1 - 1
_				Total
		,	,	140,187
,	,	,		107,659
				115,097
,		,	,	99,911
	<i>,</i>		,	96,221
				114,899
· · · · ·	- /	,	<i>'</i>	144,026
,	<i>,</i>			131,551
			· · · · · · · · · · · · · · · · · · ·	113,975
	<i>,</i>	,	,	99,795
	<i>,</i>		,	97,477
				131,479
303,816	42,142	1,030,369	15,950	1,392,277
452,608	57,538	1,366,145	15,950	1,892,241
	Small_Cl 9,474 10,402 11,677 10,536 12,377 14,520 15,450 15,893 13,268 12,598 11,677 14,520 15,893 13,268 12,598 11,522 11,075 148,792 0FF Small_Cl 29,132 22,660 24,730 22,141 23,266 26,234 30,154 26,756 24,533 25,186 24,597 24,427 303,816	Small_Cl Large_Cl 9,474 1,161 10,402 1,036 11,677 1,163 10,536 1,165 12,377 1,373 14,520 1,313 15,450 1,378 15,893 1,518 13,268 1,346 12,598 1,300 11,522 1,361 11,075 1,282 148,792 15,396 VEF PEAK MWh TO Small_Cl Large_Cl 29,132 3,558 22,660 2,983 24,730 3,356 22,141 3,382 23,266 3,569 26,234 3,356 30,154 3,809 26,756 3,644 24,533 3,521 25,186 3,581 24,427 3,720 303,816 42,142	Small_Cl Large_Cl Residential 9,474 1,161 34,686 10,402 1,036 26,839 11,677 1,163 25,322 10,536 1,165 20,721 12,377 1,373 22,552 14,520 1,313 30,917 15,450 1,378 37,435 15,893 1,518 36,892 13,268 1,346 27,532 12,598 1,300 20,874 11,522 1,361 23,573 11,075 1,282 28,433 148,792 15,396 335,776 OFF PEAK MWh TOTAL quantities for Small_Cl Large_Cl Residential 29,132 3,558 105,775 22,660 2,983 80,740 24,730 3,356 85,743 22,141 3,382 73,291 23,266 3,569 68,334 26,234 3,356 84,263 30,154 3,80	9,474 1,161 34,686 - 10,402 1,036 26,839 - 11,677 1,163 25,322 - 10,536 1,165 20,721 - 12,377 1,373 22,552 - 14,520 1,313 30,917 - 15,450 1,378 37,435 - 15,893 1,518 36,892 - 13,268 1,346 27,532 - 11,522 1,361 23,573 - 11,522 1,361 23,573 - 11,075 1,282 28,433 - 11,075 1,282 28,433 - 11,075 1,282 28,433 - 148,792 15,396 335,776 - 148,792 15,396 335,775 1,222 22,660 2,983 80,740 1,276 24,730 3,356 85,743 1,268 22,141 3,382 73,291 1,097 23,266 3,569 68,334 1,052

	CON	FIDENT	AL UNTI	L 10/15/2	2018	8								CONFIC	DEN	ITI	AL UNTIL	10/15/201	8
UI SS Tranche 1	January 1, 201	9 through lun	e 30, 2019 - 10%	of the SS TO		ad													
	January 1, 201	PEAK M				Jau	Peak Bid Price	 0 Poi	r M\Wb (\$/M\	Wb)				Peak Bid Pri	co Tir	mas I	MWh (\$/MWh)		
Month	Small C&I	Large C&I	Residential	Street Lights	Sm	nall C&I	Large C&I		esidential		et Lights	-	Small C&I	Large C&I	т	nes i	Residential	Street Lights	
January	947	116	3,469	-	\$	147.57	-		147.57	N/A		\$	139,807.82	-		\$	511,861.30	N/A	
February	1,040	104	2,684	_	\$	150.94		-	150.94	N/A		\$	157,007.79				405,107.87	N/A	4
March	1,168	116	2,532	_	\$	113.14			113.14	N/A		\$	132,113.58				286,493.11	N/A	5
April	1,054	117	2,072	-	\$		\$ 100.56	-	100.56	N/A		\$	105,950.02				208,370.38	N/A	ş
May	1,238	137	2,255	-	\$	93.47	\$ 93.47	-	93.47	N/A		\$	115,687.82				210,793.54	N/A	9
June	1,452	131	3,092	-	\$	74.91	\$ 74.91	-	74.91	N/A		\$	108,769.32		5.68		231,599.25	N/A	ş
July												\$	-	\$		\$	-	N/A	9
August												\$	-	\$	-	\$	-	N/A	9
September												\$	-	\$	-	\$	-	N/A	9
October												\$	-	\$	-	\$	-	N/A	9
November												\$	-	\$	-	\$	-	N/A	9
December												\$	-	\$	-	\$	-	N/A	\$
Totals	6,899	721	16,104	-								\$	759,336.35	\$ 80,31	2.79	\$	1,854,225.45	N/A	9
Total Peak MWh	23,723																		
		OFF PEAK	MWh				Off Peak Bid Pri	ice P	er MWh (\$/N	MWh)				Off Peak Bid P	rice T	Times	s MWh (\$/MWh)		
Month	Small C&I	Large C&I	Residential	Street Lights	Srr	nall C&I	Large C&I		esidential		et Lights	-	Small C&I	Large C&I	1		Residential	Street Lights	
January	2,913	356	10,578	172	\$	147.57	\$ 147.57	\$	147.57	\$	147.57	\$	429,900.92	\$ 52,50	5.41	\$	1,560,921.68	\$ 25,411	.55 \$
February	2,266	298	8,074	128	\$	150.94	\$ 150.94	\$	150.94	\$	150.94	\$	342,030.04	\$ 45,02	5.40	\$	1,218,689.56	\$ 19,259	.94 \$
March	2,473	336	8,574	127	\$	113.14	\$ 113.14	\$	113.14	\$	113.14	\$	279,795.22	\$ 37,96	9.78	\$	970,096.30	\$ 14,346	.15 \$
April	2,214	338	7,329	110	\$	100.56	\$ 100.56	\$	100.56	\$	100.56	\$	222,649.90	\$ 34,00	9.39	\$	737,014.30	\$ 11,031	.43 \$
Мау	2,327	357	6,833	105	\$	93.47	\$ 93.47	\$	93.47	\$	93.47	\$	217,467.30	\$ 33,35	9.44	\$	638,717.90	\$ 9,833	.04 \$
June	2,623	336	8,426	105	\$	74.91	\$ 74.91	\$	74.91	\$	74.91	\$	196,518.89	\$ 25,13	9.80	\$	631,214.13	\$ 7,835	.59 \$
July												\$	-	\$	-	\$	-	\$	- \$
August												\$	-	\$	-	\$	-	\$	- \$
September												\$	-	\$	-	\$	-	\$	- 9
October												\$	-	\$	-	\$	-	+	- 9
November												\$	-	\$	-	\$	-	Ψ	- 4
December												\$	-	\$	-	\$	-	\$	- 9
Totals	14,816	2,020	49,815	746								\$	1,688,362.27	\$ 228,00	9.22	\$	5,756,653.87	\$ 87,717	.70 \$
Total Off Peak MWh	67,397																		
UI SS Tranche 1	Total \$'s	\$/MWh				В	idder Identif	icat	ion								Bidder Ide	ntification	
Total Peak Bid	\$ 2,693,874.59	\$ 113.55																	
Total Off Deals Did	¢ 7 700 740 00	¢ 44545					Bidder k										Dida	er K	
	\$ 7,760,743.06 \$ 10,454,617,65			-			Scenario					-					Scena		
Total bid	\$ 10,454,617.65	\$ 114.73		Enter Bid I	inka	ne in this	scenario s cell if desire		ndicate "Y	es" in t	his box it			Enter Bid I	inka	ane i	n this cell if de		e "Ye
				Tranches in	n this	workboo	k must be pu	rcha	ised as a j	package	e. Linked			Tranches ir	n this	wor	rkbook must be	e purchased as	s a pa
Total MWh	91,121			Januar	ry 1, 20	019 throug	h June 30, 2019	9 - 10	% of the SS	S TOTAL	load			Januar	y 1, 2	2019 1	through June 30,	2019 - 10% of th	e SS 1

	10/10/2010		
ר)			
	Street Lights		Total
1.30	N/A	\$	668,802.00
7.87	N/A	\$	577,753.04
3.11	N/A	\$	431,764.87
0.38	N/A	\$	326,035.64
3.54	N/A	\$	339,314.79
9.25	N/A	\$	350,204.25
-	N/A	\$	-
-	N/A	\$	-
-	N/A	\$	-
-	N/A	\$	-
-	N/A	\$	-
-	N/A	\$	-
5.45	N/A	\$	2,693,874.59
Nh)	L		
	Street Lights		Total
1.68	\$ 25,411.55	\$	2,068,739.56
9.56	\$ 19,259.94	\$	1,625,004.94
6.30	\$ 14,346.15	\$	1,302,207.45
4.30	\$ 11,031.43	\$	1,004,705.02
7.90	\$ 9,833.04	\$	899,377.68
4.13	\$ 7,835.59	\$	860,708.41
-	\$-	\$	-
-	\$ -	\$	-
-	\$ -	\$	-
-	\$ -	\$	-
-	\$ -	\$	-
-	\$ -	\$	-
3.87	\$ 87,717.70	\$	7,760,743.06
		Ĺ.	,,

UI Attachment 2a

Bidder Identification

Bidder K Scenario A is cell if desired. Indicate "Yes" in this box if ook must be purchased as a package. Linked ugh June 30, 2019 - 10% of the SS TOTAL load

	CON	FIDENT	IAL UNTI	L 10/15/2	2018							T	CONFIDE	NTI	AL UNTIL 1	0/15/2018	}	
UI SS Tranche 2	January 1, 20	19 through Jun	ne 30, 2019 - 10%	// of the SS TO	TAL load													
		PEAK M				Pea	k Bid Price	e Per MWh (\$/MW	'n)			Peak Bid Price T	Times	MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I		rge C&I	Resident		Street Lights	-	Small C&I	Large C&I		Residential	Street Lights		Total
January	947	116	3,469	-	\$ 147.93		147.93		.93		\$	140,148.88		7 \$	513,110.00	N/A	\$	670,43
February	1,040	104	2,684	-	\$ 151.31	\$	151.31	\$ 151	.31	N/A	\$	157,392.66	\$ 15,675.72	2 \$	406,100.91	N/A	\$	579,16
March	1,168	116	2,532	-	\$ 113.41	\$	113.41	\$ 113	.41	N/A	\$	132,428.86	\$ 13,189.58	3 \$	287,176.80	N/A	\$	432,79
April	1,054	117	2,072	-	\$ 100.81	\$	100.81	\$ 100	.81	N/A	\$	106,213.42	\$ 11,744.37	7 \$	208,888.40	N/A	\$	326,84
Мау	1,238	137	2,255	-	\$ 93.70	\$	93.70	\$ 93	.70	N/A	\$	115,972.49	\$ 12,865.01	1\$	211,312.24	N/A	\$	340,14
June	1,452	131	3,092	-	\$ 75.10	\$	75.10	\$ 75	.10	N/A	\$	109,045.20	\$ 9,860.63	3 \$	232,186.67	N/A	\$	351,09
July											\$	-	\$-	\$	-	N/A	\$	
August											\$	-	\$-	\$	-	N/A	\$	
September											\$	-	\$-	\$	-	N/A	\$	
October											\$	-	\$-	\$	-	N/A	\$	
November											\$	-	\$-	\$	-	N/A	\$	
December											\$	-	\$-	\$	-	N/A	\$	
Totals	6,899	721	16,104	-							\$	761,201.51	\$ 80,509.98	3 \$	1,858,775.02	N/A	\$	2,700,48
Total Peak MWh	23,723																	
		OFF PEAK	MWh			Off Pe	ak Bid Pri	ce Per MWI	(\$/M	Wh)			Off Peak Bid Price	Time	s MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Residential Street Lights Small C&I Large C&I Residential Street							_	Small C&I	Large C&I		Residential	Street Lights		Total
January	2,913	356	10,578	172		\$	147.93	\$ 147	.93		\$	430,949.68	\$ 52,633.49	9 \$	1,564,729.58 \$		5 \$	2,073,78
February	2,266	298	8,074	128	\$ 151.31	\$	151.31	\$ 15 1	.31	\$ 151.31	\$	342,868.46	\$ 45,135.77	7 \$	1,221,676.94 \$	19,307.1	5 \$	1,628,98
March	2,473	336	8,574	127	\$ 113.41	\$	113.41	\$ 113	.41	\$ 113.41	\$	280,462.93	\$ 38,060.40) \$	972,411.36 \$	14,380.3	9 \$	1,305,31
April	2,214	338	7,329	110	\$ 100.81	\$	100.81	\$ 100	.81	\$ 100.81	\$	223,203.42	\$ 34,093.94	4 \$	738,846.57 \$	11,058.8	6 \$	1,007,20
Мау	2,327	357	6,833	105	\$ 93.70	\$	93.70	\$ 93	.70	\$ 93.70	\$	218,002.42	\$ 33,441.53	3 \$	640,289.58 \$	9,857.2	4 \$	901,59
June	2,623	336	8,426	105	\$ 75.10	\$	75.10	\$ 75	.10	\$ 75.10	\$	197,017.34	\$ 25,203.56	6 \$	632,815.13 \$	7,855.4	6 \$	862,89
July											\$	-	\$-	\$	- \$	-	\$	
August											\$	-	\$-	\$	- \$	-	\$	
September											\$	-	\$-	\$	- \$	-	\$	
October											\$	-	\$-	\$	- \$	-	\$	
November											\$	-	\$-	\$	- \$	-	\$	
December											\$	-	\$-	\$	- \$	-	\$	
Totals	14,816	2,020	49,815	746							\$	1,692,504.25	\$ 228,568.69	9 \$	5,770,769.16 \$	87,932.6	6 \$	7,779,77
Total Off Peak MWh	67,397																	
UI SS Tranche 2	Total \$'s	\$/MWh			E	Bidde	r Identifi	cation						I	Bidder Ident	ification		
Total Peak Bid	\$ 2,700,486.51	\$ 113.83		_														
				_														
Total Off Peak Bid	\$ 7,779,774.76	\$ 115.43					Bidder K								Bidder	K		
Total bid	\$ 10,480,261.27			_			Scenario								Scenari			
	+ 10,100,201127	÷		Enter Bid L	inkage in this				e "Ye	es" in this box if	-		Enter Bid Link	kage	in this cell if desir		'Yes"	in this box
					-						1				rkbook must be p			
				Tranches in this workbook must be purchased as a package. Linked January 1, 2019 through June 30, 2019 - 10% of the SS TOTAL load											through June 30, 20			
Total MWh	91,121																	
	1			1	1	1					1			1				

	10/13/2010	-	
)	I		
	Street Lights		Total
00.0	N/A	\$	670,433.55
.91	N/A	\$	579,169.29
6.80	N/A	\$	432,795.24
8.40	N/A	\$	326,846.19
2.24	N/A	\$	340,149.74
6.67	N/A	\$	351,092.50
-	N/A	\$	-
-	N/A	\$	-
-	N/A	\$	-
-	N/A	\$	-
-	N/A	\$	-
-	N/A	\$	-
5.02	N/A	\$	2,700,486.51
/h)			
	Street Lights		Total
9.58	\$ 25,473.55	\$	2,073,786.30
6.94	\$ 19,307.16	\$	1,628,988.33
.36	\$ 14,380.39	\$	1,305,315.08
6.57	\$ 11,058.86	\$	1,007,202.79
.58	\$ 9,857.24	\$	901,590.77
5.13	\$ 7,855.46	\$	862,891.49
-	\$-	\$	-
-	\$-	\$	-
-	\$-	\$	-
-	\$-	\$	-
-	\$-	\$	-
-	\$-	\$	-
9.16	\$ 87,932.66	\$	7,779,774.76

UI Attachment 2a

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	CON	IFIDENT	IAL UNTI	L 10/15/2	2018					CONFIDENT	TAL UNTIL 1	0/15/2018	1	
UI SS Tranche 3														
UI 55 Tranche 5	January 1, 20	_	ne 30, 2019 - 10%	of the SS TO	TAL load									
		PEAK M		<u></u>	0 11 0 0 1		e Per MWh (\$/M			Peak Bid Price Time		<u></u>		
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	^	Total
January	947	116		-	\$ 148.30 (-			\$ 140,499.42	, , , ,		N/A	\$	672,110.43
February	1,040	104		-	\$ 151.68 (* 142.60			N/A N/A	\$ 157,777.54 \$ 132,755,81			N/A	\$	580,585.54
March	1,168	116 117		-	\$ 113.69 \$ 101.05				¢ :02,:00:0			N/A N/A	\$ \$	433,863.78
April	1,034	117	2,072	-	\$ 101.05 \$ 93.92				\$ 106,466.28 \$ 116,244.78			N/A N/A	э \$	327,624.32
May	· · · · ·	137		-									э \$	340,948.38
	1,452	131	3,092	-	\$ 75.28	\$ 75.28	\$ 75.28	IN/A	\$ 109,306.56		232,743.18	N/A	э \$	351,934.00
July									\$ - \$ -	\$ - \$ \$ - \$		N/A N/A	э \$	-
August									÷			N/A N/A	э \$	-
September October						1			\$ -				э \$	-
October November									\$ - \$ -	•		N/A N/A	\$ \$	-
November									· ·		-		ծ \$	-
									+	т т		N/A	•	-
Totals	6,899	721	16,104	-					\$ 763,050.39	\$ 80,705.64 \$	1,863,310.42	N/A	\$	2,707,066.45
	00.700													
Total Peak MWh	23,723													
		OFF PEAK				Off Deals Bid Dri		AA1A/L-)		Off Peak Bid Price Tim	000 NAVA/b (¢/NAVA/b)			
Month	Small C&I	1		Street Lights		Off Peak Bid Pri			Small C&I			Ctroat Lighta		Total
	2,913	Large C&I 356	Residential 10,578	Street Lights	Small C&I \$ 148.30	Large C&I \$ 148.30	Residential \$ 148.30	Street Lights \$ 148.30		Large C&I	Residential 1,568,643.25 \$	Street Lights 25,537.26	\$	2,078,973.21
January February	2,913	298		172	\$ 146.30 \$ 151.68									1,632,971.71
March	2,200	336		128	\$ 151.68 \$ 113.69									1,308,537.79
April	2,473	338		127	\$ 113.09 \$ 101.05		\$ 113.09 \$ 101.05							1,009,600.67
•	2,214	357		110	\$ 101.05 \$ 93.92	-	\$ 101.05 \$ 93.92							903,707.63
May June	2,623	336		105	\$ <u>95.92</u> \$ 75.28		\$ <u>95.92</u> \$ 75.28				634,331.86			864,959.67
July	2,023		0,420	103	φ 13.20	φ 15.20	φ 13.20	φ 15.20	\$ 197,489.55 \$ -	\$ - \$			φ \$	804,939.07
									\$ \$-	\$ - \$			\$	
August September										\$ - \$			φ \$	
October									\$ \$-	\$ - \$			\$	
November									\$- \$-	\$ - \$			\$	
December									*	\$ - \$			+	
Totals	14,816	2,020	49,815	746					\$ 1,696,628.44					7,798,750.68
	14,010	2,020	49,010	/ 40					ψ 1,090,028.44	ψ 229,124.11 Φ	3,704,000.09 3	00,147.30	φ	1,190,100.08
Total Off Peak MWh	67,397													
	07,397													
UI SS Tranche 3	Total \$'s	\$/MWh			F	Bidder Identifi	cation				Bidder Iden	tification		
Total Peak Bid	\$ 2,707,066.45				-		cation			_	Blader lach	lineation		
Total Feak Diu	\$ 2,707,000.43	φ 114.11								_				
Total Off Peak Bid	¢ 7 700 750 00	¢ 11574				Bidder K					Bidde	r K		
Total Off Peak Bid	\$ 7,798,750.68					Scenario				_	Scenar			
	\$ 10,505,817.13	\$ 115.30		Enter Bid I	inkage in this			es" in this box if		Enter Bid Linkage	e in this cell if desi		Yes" i	n this box it
					-			package. Linked		Tranches in this w				
						gh June 30, 2019					9 through June 30, 2		•	-
Total MWh	91,121			Januar	, _ , _ , _ ,									
	51,121													

UI	Attachment	2a
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Public Version

	CON	FIDENTI	AL UNTIL	. 10/15/2	018	T						CONFIDE	ΝΤΙ	AL UNTIL	10/15/2	018		
UI SS Tranche 4													_					
UI 55 Tranche 4	July 1, 2019 thro	-		of the SS TOT	AL load													
NA	0			Otra at Link to	0			er MWh (\$/N				Peak Bid Price T	imes		0	L.C.		
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&	R	Residential	Street Lights	^	Small C&I	Large C&I	•	Residential	Street Lig	nts	¢	Total
January										\$	-	\$ -	\$	-	N/A		\$	
February										Ъ с		\$ - \$ -	\$	-	N/A		\$	
March							_			\$	-	• •	\$	-	N/A		\$ \$	
April										۵ ۵		· ·	\$	-	N/A		Ŧ	
May							_			\$ ¢	-	T	\$	-	N/A N/A		\$	
June	1 5 4 5	120	2 744		Ф <u>75</u> 40	¢ 75	40 ¢	75.40	N/A	¢ ⊅	-	Ŧ	р 1 Ф	-			\$ \$	400 577 40
July	1,545 1,589	138 152	3,744 3,689	-	\$ 75.48 \$ 74.30			75.48 74.30		\$ \$	116,616.60 118,084.99			282,559.38 274,107.56			\$ \$	409,577.12
August September	1,327	132	2,753	-	\$ 74.30 \$ 76.50			74.30		⊅ \$	101,500.20			210,619.80			ծ Տ	322,416.90
•			2,755					81.14		э \$				169,371.64			ф Ф	
October	1,260	130	,	-	\$ 81.14 \$ 87.14	\$ 81. \$ 87.		87.14		э \$	102,220.17			205,415.12			ծ Տ	282,140.01
November	1,152 1,108	136 128	2,357 2,843	-		-		111.30		э \$	100,402.71			316,459.29			ծ \$	317,677.58
				-	\$ 111.30	φ 111.	30 \$	111.30	IN/A	Þ	123,264.75		-					453,992.70
Totals	7,981	819	17,474	-						\$	662,089.42	\$ 68,653.39) \$	1,458,532.79	N/A		\$	2,189,275.60
Total Peak MWh	26,273																	
		OFF PEAK				Off Peak Bi						Off Peak Bid Price	Time					
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&	R	Residential	Street Lights		Small C&I	Large C&I		Residential	Street Lig			Total
January										\$	-	\$-	\$	-	\$	-	\$	
February										\$	-	\$ -	\$	-	\$	-	\$	
March										\$	-	\$-	\$	-	\$	-	\$	
April										\$	-	\$-	\$	-	\$	-	\$	
May										\$	-	\$-	\$	-	\$	-	\$	
June	0.045	004	40.007	100	ф <u>75</u> 40	ф 7 5	40 0	75.40	<u> </u>	\$	-	\$ -	\$	-	\$	-	\$	-
July	3,015	381	10,897	109			48 \$	75.48			227,602.39			822,520.66		234.87		1,087,108.25
August	2,676	364	10,016	99			30 \$	74.30		-	198,797.08			744,173.94		377.99		977,423.93
September	2,453	352	8,486	106			_	76.50			187,677.45			649,156.05		139.60	-	871,908.75
October	2,519	358	6,929	174				81.14			204,359.20			562,178.49		142.70		809,736.62
November	2,460	366	6,743	179				87.14			214,338.26			587,593.73		563.20		849,414.57
	2,443				\$ 111.30	\$ 111.	30 \$	111.30	\$ 111.30		271,872.51			1,129,917.60		167.56		1,463,361.27
Totals	15,565	2,194	53,222	849						\$	1,304,646.89	\$ 185,140.11	\$	4,495,540.47	\$ 73,	625.92	\$	6,058,953.39
													_					
Total Off Peak MWh	71,830																	
	T _() A	* (1 *) - (1				Bidder Ide	n 1 i f :	otion		<u> </u>				Distant	mtification			
UI SS Tranche 4	Total \$'s	\$/MWh				Didder ide	nunca	ation		-		-		Didder Ide	entification			
Total Peak Bid	\$ 2,189,275.60	\$ 83.33		-								-						
	• • • • • • • • • •	• • • •				D:	o							D. 1	lor I/			
Total Off Peak Bid	\$ 6,058,953.39			-		Bidd						-			ler K			
Total bid	\$ 8,248,228.99	\$ 84.08		Entor Rid	inkago in f	Scena bis cell it de		Indicato	"Vee" in this boy	_		Entor Rid Link	000		ario A	oto "V	oe" in	this boy it
									"Yes" in this box					in this cell if de				
							-		as a package. SS TOTAL load					orkbook must be ough December 31				
Total MWb	00 402			July 1, 20	na unough		2019 -	TU% OF the a	55 TOTAL IDad			July 1, 201	e uno	ugn December 31	, 2019 - 10% (n the S	STOTA	_ 10au
Total MWh	98,103									1								

Public Version

	CON	FIDENTI	AL UNTIL	. 10/15/2	018							CONF	FIDEN	ITI	AL UNTIL	10/1	5/2018		
UI SS Tranche 5	July 1, 2019 thro			of the SS TOT	AL load														
		PEAK M						Per MWh (\$/N						mes	MWh (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C8	.	Residential	Street Lights		Small C&I	Large	C&I		Residential		eet Lights		Total
January										\$	-	\$	-	\$	-	N/A		\$	-
February										\$	-	\$	-	\$	-	N/A		\$	-
March										\$	-	\$	-	\$	-	N/A		\$	-
April										\$	-	\$	-	\$	-	N/A		\$	-
Мау							_			\$	-	\$	-	\$	-	N/A		\$	-
June										\$	-	\$	-	\$	-	N/A		\$	-
July	1,545	138	3,744	-	\$ 75.67	\$ 75		75.67	N/A	\$	116,910.15		0,427.33	-	283,270.65			\$	410,608.1
August	1,589	152	3,689	-	\$ 74.49		49 \$			\$	118,386.96		1,307.58		274,808.51			\$	404,503.0
September	1,327	135	2,753	-	\$ 76.69	-	.69 \$	76.69		\$	101,752.29		0,322.47		211,142.91			\$	323,217.6
October	1,260	130	2,087	-	\$ 81.34		.34 \$	81.34		\$	102,472.13		0,574.20	-	169,789.12			\$	282,835.4
November	1,152	136	2,357	-	\$ 87.36	-	.36 \$	87.36		\$	100,656.19		1,889.70		205,933.73			\$	318,479.6
December	1,108	128	2,843	-	\$ 111.57	\$ 111	.57 \$	111.57	N/A	\$	123,563.78	\$ 1.	4,303.27	\$	317,226.98			\$	455,094.03
Totals	7,981	819	17,474	-						\$	663,741.50	\$ 6	8,824.55	\$	1,462,171.90	N/A		\$	2,194,737.9
Total Peak MWh	26,273																		
		OFF PEAK	MWb			Off Peak B	d Price	e Per MWh (\$	/MWb)			Off Peak B	Rid Price	Time	s MWh (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C8		Residential	Street Lights	-	Small C&I	Large			Residential	Str	eet Lights		Total
January	offiair odr	Large Our	Residential	Officer Eights	Official Oct			Residential	Offeet Lights	\$	-	\$	-	\$	-	\$		\$	-
February										\$	-	\$	-	\$	-	\$	_	\$	_
March										\$	-	\$	-	\$	-	\$	-	\$	-
April										\$	-	\$	-	\$	-	\$	-	\$	-
May										\$	_	\$	-	\$		\$	-	\$	-
June										\$	_	\$	-	\$		\$	-	\$	-
July	3,015	381	10,897	109	\$ 75.67	\$ 75	.67 \$	75.67	\$ 75.67	\$	228,175.32	•	8,822.70	\$	824,591.12	•	8,255.60		1,089,844.7
August	2,676	364	10,016	99			.49 \$	74.49		-	199,305.44		7,144.16		746,076.94		7,396.86		979,923.40
September	2,453	352	8,486	106			.69 \$	76.69			188,143.58		7,002.55	-	650,768.33		8,159.82		874,074.28
October	2,519	358	6,929	174				81.34			204,862.92		9,127.85		563,564.19		14,177.56		811,732.5
November	2,460	366	6,743	179			.36 \$	87.36			214,879.39		1,999.97		589,077.22		15,602.50		851,559.0
December	2,443		,			\$ 111					272,532.04		1,504.04		1,132,658.64		20,216.48		1,466,911.2
Totals	15,565	2,194	53,222	849	• -				-	\$	1,307,898.69		5,601.27		4,506,736.44		73,808.82		6,074,045.2
Total Off Peak MWh	71,830																		
	71,000																		
UI SS Tranche 5	Total \$'s	\$/MWh		-		Bidder Ide	ntific	cation				-			Bidder Ide	entifica	ation		
Total Peak Bid	\$ 2,194,737.95	\$ 83.54		-						-									
Total Off Peak Bid	\$ 6,074,045.22			-			ler K					-				der K			
Total bid	\$ 8,268,783.17	\$ 84.29		Enter Bid L	inkage in t	Scena his cell if d			"Yes" in this box			Enter B	Bid Linka	age i	Scen In this cell if de	ario A esired.	Indicate "\	′es" ii	n this box if
				if Tranche	es in this w	orkbook mi	ust be	purchased	as a package.			Tranche	es in this	s woi	rkbook must be	e purch	nased as a	packa	age. Linked
Total MWh	98,103			July 1, 20)19 through	December 31	, 2019 ·	- 10% of the	SS TOTAL load			July	y 1, 2019	throu	ugh December 31	, 2019 -	10% of the S	S TOT	AL load