The United Illuminating Company Docket No: 20-01-02

Public Version

| UI Standard Service RFP102020, E | CONFIDENTIAL UNTIL 01/19/2021 | | | | | | | | | | | | | |
|--|--|--|---|---|---|--|--|--|--|--|--|--|--|--|
| UI Standard Service RFF102020, Bidding Workbook | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| UI Standard Service Tranche | Tranche Definition | Peak \$/MWh | Off Peak \$/MWh | Total \$/MWh | Total \$ | | | | | | | | | |
| I SS Tranche 1 | July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load | \$ 78.74 | \$ 79.08 | | | | | | | | | | | |
| I SS Tranche 2 | July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load | \$ 78.80 | • | | | | | | | | | | | |
| I SS Tranche 3 | July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load | \$ 78.86 | | | | | | | | | | | | |
| I SS Tranche 4 | July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load | \$ 78.87 | | | | | | | | | | | | |
| I SS Tranche 5 | January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load | \$ 90.06 | \$ 90.10 | | | | | | | | | | | |
| II SS Tranche 6 | January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load | \$ 90.18 | | | * -,,- | | | | | | | | | |
| II SS Tranche 7 | January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load | \$ 90.25 | \$ 90.29 | | | | | | | | | | | |
| II SS Tranche 8 | January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load | \$ 90.30 | \$ 90.34 | \$ 90.33 | \$ 8,938,107.21 \$ 73,462,460.22 | | | | | | | | | |
| otai | | | <u> </u> | | \$ 73,462,460.22 | | | | | | | | | |
| | B | | | | | | | | | | | | | |
| | Bidder and Bid Identification | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| Connevie A. Didder IIDII | | | | | | | | | | | | | | |
| Scenario A - Bidder "B" | | | | | | | | | | | | | | |
| Scenario A - Ridder "R." | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| Bidder B UI SS Bidder workbook RFP102020 - 1 of 2 | | | | | | | | | | | | | | |
| Bidder B UI_SS_Bidder_workbook_RFP102020 - 1 of 2 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| Please select accordingly from the | | | | | | | | | | | | | | |
| Please select accordingly from the Drop Down List in the next cell No this bid is NOT Linked | | | | | | | | | | | | | | |
| • | | | | | | | | | | | | | | |
| "Yes this bid is linked" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a ackage. Linked Bids must be submitted in a separate, stand-alone Workbook that only contains pricing for Tranches that are part of the inked package (i.e. do not combine Linked and Unlinked pricing in the same Workbook). Linkage may not cross over between Standard iervice and Last Resort Service Bids. If the cell above does not say "Yes this bid is linked," UI can purchase any individual Tranche in his Workbook. | | | | | | | | | | | | | | |
| egative Contingent Bid. Tranche prices included in this workbook should be evaluated independently. If Tranche 1, 2, 3, or 5 is selected om this workbook, all alternative linked bids submitted in 'Bidder B_UI_SS_Bidder_workbook_RFP102020 - 2 of 2' (linked workbook) will be withdrawn. Below are the possible outcomes: - If no linked bid from linked workbook is accepted, any of the unlinked bids for Tranches 2,3,4,5,6,7 or 8 can individually be accepted If the linked bid from the linked workbook is accepted, only unlinked bids for Tranches | | | | | | | | | | | | | | |
| Negative Contingent Bid. Tranche pri from this workbook, all alternative lin be withdrawn. Below are the possible 1,2,3,4,5,6,7 or 8 can individually be | ked bids submitted in 'Bidder B_UI_SS_Bidder_workbook_RFP1 e outcomes: - If no linked bid from linked workbook is accepted, accepted If the linked bid from the linked workbook is accepte | 02020 - 2 of 2' (linke any of the unlinked bi | or 5 is selected d workbook) will ds for Tranches | | | | | | | | | | | |
| Negative Contingent Bid. Tranche pri from this workbook, all alternative lin be withdrawn. Below are the possible 1,2,3,4,5,6,7 or 8 can individually be | ked bids submitted in 'Bidder B_UI_SS_Bidder_workbook_RFP1 e outcomes: - If no linked bid from linked workbook is accepted, accepted If the linked bid from the linked workbook is accepte | 02020 - 2 of 2' (linke any of the unlinked bi | or 5 is selected d workbook) will ds for Tranches | | | | | | | | | | | |
| Negative Contingent Bid. Tranche pri from this workbook, all alternative lini be withdrawn. Below are the possible 1,2,3,4,5,6,7 or 8 can individually be 4,6,7 or 8 can individually be accepte | ked bids submitted in 'Bidder B_UI_SS_Bidder_workbook_RFP1 e outcomes: - If no linked bid from linked workbook is accepted, accepted If the linked bid from the linked workbook is accepte | 02020 - 2 of 2' (linke any of the unlinked bi | or 5 is selected d workbook) will ds for Tranches | | | | | | | | | | | |
| Negative Contingent Bid. Tranche prirom this workbook, all alternative line withdrawn. Below are the possible 1,2,3,4,5,6,7 or 8 can individually be 4,6,7 or 8 can individually be accepte Additional Instructions: DO NOT USE SAMPLE BIDDER | ked bids submitted in 'Bidder B_UI_SS_Bidder_workbook_RFP1 e outcomes: - If no linked bid from linked workbook is accepted, accepted If the linked bid from the linked workbook is accepte | 02020 - 2 of 2' (linke any of the unlinked bi d, only unlinked bids | or 5 is selected d workbook) will ds for Tranches for Tranches | | numeric identifier | | | | | | | | | |
| Negative Contingent Bid. Tranche prirom this workbook, all alternative line withdrawn. Below are the possible 1,2,3,4,5,6,7 or 8 can individually be 4,6,7 or 8 can individually be accepted. Additional Instructions: DO NOT USE SAMPLE BIDDER provided by UI. Price quotes provide. | ked bids submitted in 'Bidder B_UI_SS_Bidder_workbook_RFP1 e outcomes: - If no linked bid from linked workbook is accepted, accepted If the linked bid from the linked workbook is accepte ed. R WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Used in any other format will not be accepted. | 02020 - 2 of 2' (linke any of the unlinked bi d, only unlinked bids | or 5 is selected d workbook) will ds for Tranches for Tranches | | numeric identifier | | | | | | | | | |
| Negative Contingent Bid. Tranche prirom this workbook, all alternative line withdrawn. Below are the possible 1,2,3,4,5,6,7 or 8 can individually be 4,6,7 or 8 can individually be accepte. Additional Instructions: 1. DO NOT USE SAMPLE BIDDER provided by UI. Price quotes provide 2. Modify yellow cells only. Make no | ked bids submitted in 'Bidder B_UI_SS_Bidder_workbook_RFP1 e outcomes: - If no linked bid from linked workbook is accepted, accepted If the linked bid from the linked workbook is accepted. ed. R WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Used in any other format will not be accepted. | 02020 - 2 of 2' (linke any of the unlinked bid, d, only unlinked bids | or 5 is selected d workbook) will ds for Tranches for Tranches | ur unique alpha-r | | | | | | | | | | |
| Negative Contingent Bid. Tranche prirom this workbook, all alternative lini be withdrawn. Below are the possible 1,2,3,4,5,6,7 or 8 can individually be accepted. Additional Instructions: DO NOT USE SAMPLE BIDDEF provided by UI. Price quotes provided. Modify yellow cells only. Make not 3 Do not enter pricing on this page. | ked bids submitted in 'Bidder B_UI_SS_Bidder_workbook_RFP1 e outcomes: - If no linked bid from linked workbook is accepted, accepted If the linked bid from the linked workbook is accepte ed. R WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Used in any other format will not be accepted. | 02020 - 2 of 2' (linke any of the unlinked bid, d, only unlinked bids | or 5 is selected d workbook) will ds for Tranches for Tranches | ur unique alpha-r | | | | | | | | | | |
| Negative Contingent Bid. Tranche prirom this workbook, all alternative lind be withdrawn. Below are the possible 1,2,3,4,5,6,7 or 8 can individually be accepted. Additional Instructions: 1. DO NOT USE SAMPLE BIDDEF provided by UI. Price quotes provide by UI. Price quotes provide Do Not use son ly. Make not a Do not enter pricing on this page. Dearest \$.01/MWh. | ked bids submitted in 'Bidder B_UI_SS_Bidder_workbook_RFP1 e outcomes: - If no linked bid from linked workbook is accepted, accepted If the linked bid from the linked workbook is accepted. ed. R WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Used in any other format will not be accepted. | O2020 - 2 of 2' (linke any of the unlinked bid, only unlinked bids Use Official Bidder W ubs for each Tranche | or 5 is selected d workbook) will ds for Tranches for Tranches | ur unique alpha-r k. Workbook rou | unds prices to | | | | | | | | | |
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| Negative Contingent Bid. Tranche prirom this workbook, all alternative line withdrawn. Below are the possible 2.3,4,5,6,7 or 8 can individually be accepted,6,7 or 8 can individually be accepted. Additional Instructions: DO NOT USE SAMPLE BIDDEF provided by UI. Price quotes provided. Modify yellow cells only. Make not a Do not enter pricing on this page. Bearest \$.01/MWh. For any Tranche quoted, make surary on this basis (i.e. suppliers are ref.). Submit multiple notebooks as descontingency" is specified. | ked bids submitted in 'Bidder B_UI_SS_Bidder_workbook_RFP1 e outcomes: - If no linked bid from linked workbook is accepted, accepted If the linked bid from the linked workbook is accepted ed. R WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Used in any other format will not be accepted. D changes in other cells. Pricing on this page populates automatically. Enter pricing in tailure prices are populated for every month, each customer class a not obligated to differentiate pricing between customer classes, respectively. | O2020 - 2 of 2' (linke any of the unlinked bid d, only unlinked bids of the unlinked bids) Use Official Bidder Was and for both peak and nonth or time of use). I a "stand-alone," independent of the unit of the unit of the unit of use | or 5 is selected d workbook) will ds for Tranches for Tranches orkbook with you in this Workbook off peak periods ependent Bid unlesservice from entit | ur unique alpha-r k. Workbook rou s. However, price ess "Bid Linkage ties other than U | unds prices to es do not have to e" or "Negative | | | | | | | | | |
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|--------------------------|----------|---------------|-------------------|---------------|-----------|-----------|
| Ü | | | | | | |
| UI SS TOTAL Bidding Load | 0 | N PEAK MWh T | OTAL quantities f | or evaluation | | |
| Month | Small_CI | Large_CI | Residential | StreetLight | Total | |
| July | 19,433 | 2,628 | 58,628 | - | 80,689 | |
| August | 16,437 | 2,175 | 48,246 | | 66,858 | |
| September | 14,095 | 1,945 | 30,198 | • | 46,238 | |
| October | 14,578 | 2,188 | 24,324 | ٠ | 41,090 | |
| November | 12,297 | 1,939 | 27,137 | , | 41,373 | |
| December | 13,769 | 2,089 | 34,321 | - | 50,179 | 32,642.70 |
| January | 13,626 | 1,976 | 36,540 | - | 52,142 | |
| February | 11,997 | 1,771 | 27,765 | - | 41,533 | |
| March | 12,517 | 1,853 | 25,291 | - | 39,661 | |
| April | 11,105 | 1,748 | 23,536 | - | 36,389 | |
| May | 9,841 | 1,716 | 22,066 | | 33,623 | |
| June | 15,046 | 2,227 | 36,920 | - | 54,193 | 25,754.10 |
| Total On Peak | 164,741 | 24,255 | 394,972 | - | 583,968 | |
| | | | | | | |
| | OI | FF PEAK MWh T | OTAL quantities t | or evaluation | | |
| Month | Small_CI | Large_CI | Residential | StreetLight | Total | |
| July | 33,999 | 6,528 | 148,641 | 1,072 | 190,240 | |
| August | 32,559 | 6,129 | 143,033 | 905 | 182,626 | |
| September | 27,785 | 5,392 | 92,124 | 1,050 | 126,351 | |
| October | 28,174 | 5,855 | 73,075 | 1,398 | 108,502 | |
| November | 28,364 | 5,784 | 83,966 | 1,623 | 119,737 | |
| December | 30,707 | 6,033 | 101,124 | 1,881 | 139,745 | 86,720.10 |
| January | 28,924 | 5,521 | 102,078 | 1,806 | 138,329 | |
| February | 26,950 | 5,173 | 86,149 | 1,488 | 119,760 | |
| March | 27,359 | 5,475 | 87,876 | 1,346 | 122,056 | |
| April | 22,942 | 4,955 | 78,054 | 1,218 | 107,169 | |
| May | 22,780 | 5,319 | 79,004 | 1,187 | 108,290 | |
| June | 27,392 | 5,745 | 102,203 | 1,055 | 136,395 | 73,199.90 |
| Total Off Peak | 337,935 | 67,909 | 1,177,327 | 16,029 | 1,599,200 | |
| Total | 500.070 | 00.404 | 4 570 000 | 40.000 | 0.400.400 | |
| Total | 502,676 | 92,164 | 1,572,299 | 16,029 | 2,183,168 | |
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| | CONFIDENTIAL UNTIL 01/19/2021 | | | | | | | | | | CO | NEIDEN | ITIAL UNTIL | 01/10/2021 | | |
|--------------------|-------------------------------|-----------|-------------|--|--------------|----------------|---------------|---------------|----|--------------|--------|---------------------|--------------------|---------------|----------|----------------|
| | CON | II IDLIII | IAL UNII | L 01/19/2 | 2021 | | | | | | - | און ווייו | ITIAL UNTIL | 01/13/2021 | т— | |
| UI SS Tranche 1 | July 1, 2021 t | hrough De | ecember 3 | 1 2021 - 1 | 0% of the | SS TOTAL | load | | | | | | | | \vdash | |
| or oo manone r | outy 1, 2021 to | PEAK M | | 1, 2021 1 | 0 /0 01 1110 | On Peak Bid P | | S/MWh) | | | Peal | k Bid Price Tir | nes MWh (\$/MWh) | | +- | |
| Month | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | | Small C&I | _ | arge C&I | Residential | Street Lights | 1 | Total |
| July-2021 | 1,943 | 263 | 5,863 | - | \$ 72.10 | | | | \$ | 140,228.53 | | 18,963.65 | \$ 423,059.65 | N/A | \$ | 582,251.83 |
| August-2021 | 1,644 | 218 | 4,825 | - | \$ 72.29 | 9 \$ 72.29 | \$ 72.2 | N/A | \$ | 118,823.07 | \$ | 15,723.08 | \$ 348,770.33 | N/A | \$ | 483,316.48 |
| September-2021 | 1,410 | 195 | 3,020 | - | \$ 74.1 | 5 \$ 74.15 | \$ 74.1 | N/A | \$ | 104,514.43 | \$ | 14,422.18 | \$ 223,918.17 | N/A | \$ | 342,854.78 |
| October-2021 | 1,458 | 219 | 2,432 | - | \$ 77.9 | 8 \$ 77.98 | \$ 77.9 | N/A | \$ | 113,679.24 | \$ | 17,062.02 | \$ 189,678.55 | N/A | \$ | 320,419.81 |
| November-2021 | 1,230 | 194 | 2,714 | - | \$ 85.9 | 1 \$ 85.91 | \$ 85.9 | N/A | \$ | 105,643.53 | \$ | 16,657.95 | \$ 233,133.97 | N/A | \$ | 355,435.45 |
| December-2021 | 1,377 | 209 | 3,432 | - | \$ 96.8 | 6 \$ 96.86 | \$ 96.8 | N/A | \$ | 133,366.53 | \$ | 20,234.05 | \$ 332,433.21 | N/A | \$ | 486,033.79 |
| Totals | 9,061 | 1,296 | 22,285 | - | • | | | | \$ | 716,255.33 | \$ | 103,062.93 | \$ 1,750,993.88 | N/A | \$ | 2,570,312.14 |
| | | | | | | | | | | | | | | | | |
| Total Peak MWh | 32,643 | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | OFF PEAK | MWh | | | Off Peak Bid P | ice Per MWh (| /MWh) | | | Off Pe | eak Bid Price T | Times MWh (\$/MWh) | | | |
| Month | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | | Small C&I | L | arge C&I | Residential | Street Lights | | Total |
| July-2021 | 3,400 | 653 | 14,864 | 107 | \$ 72.10 | 6 \$ 72.16 | \$ 72.1 | \$ 72.16 | \$ | 245,336.78 | \$ | 47,106.05 | \$ 1,072,593.46 | \$ 7,735.55 | \$ | 1,372,771.84 |
| August-2021 | 3,256 | 613 | 14,303 | 91 | \$ 72.29 | 9 \$ 72.29 | \$ 72.2 | \$ 72.29 | \$ | 235,369.01 | \$ | 44,306.54 | \$ 1,033,985.56 | \$ 6,542.25 | \$ | 1,320,203.36 |
| September-2021 | 2,779 | 539 | 9,212 | 105 | \$ 74.15 | 5 \$ 74.15 | \$ 74.1 | \$ 74.15 | \$ | 206,025.78 | \$ | 39,981.68 | \$ 683,099.46 | \$ 7,785.75 | \$ | 936,892.67 |
| October-2021 | 2,817 | 586 | 7,308 | 140 | \$ 77.98 | 8 \$ 77.98 | \$ 77.9 | \$ 77.98 | \$ | 219,700.85 | \$ | 45,657.29 | \$ 569,838.85 | \$ 10,901.60 | \$ | 846,098.59 |
| November-2021 | 2,836 | 578 | 8,397 | 162 | \$ 85.9 | 1 \$ 85.91 | \$ 85.9 | \$ 85.91 | \$ | 243,675.12 | \$ | 49,690.34 | \$ 721,351.91 | \$ 13,943.19 | \$ | 1,028,660.56 |
| December-2021 | 3,071 | 603 | 10,112 | 188 | \$ 96.8 | 6 \$ 96.86 | \$ 96.8 | \$ 96.86 | \$ | 297,428.00 | \$ | 58,435.64 | \$ 979,487.06 | \$ 18,219.37 | \$ | 1,353,570.07 |
| Totals | 18,159 | 3,572 | 64,196 | 793 | | | | | \$ | 1,447,535.54 | \$ | 285,177.54 | \$ 5,060,356.30 | \$ 65,127.71 | \$ | 6,858,197.09 |
| | | | | | | | | | | | | | | | | |
| Total Off Peak MWh | 86,720 | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| UI SS Tranche 1 | Total \$'s | \$/MWh | | | | Bidder Identi | ication | | | | | | Bidder Ide | entification | ľ. | |
| Total Peak Bid | \$ 2,570,312.14 | \$ 78.74 | | | | | | | | | Ī | | | | | |
| | | | | | | | | | | | Ī | | | | | |
| | | | | | | | | | | | | | | | | |
| Total Off Peak Bid | \$ 6,858,197.09 | \$ 79.08 | | 0 | | | | | | | | | | 0 | | |
| Total bid | \$ 9,428,509.23 | - | | Scenario A - Bidder "B" | | | | | | | - | | Scenario A | - Bidder "B" | | |
| | + 0,120,000.20 | | l . | If "Yes this bid is linked" is chosen from the Drop Down List in the | | | | | | | If "Ye | es this bid is | linked" is chosen | | own L | ist in the box |
| | | | | box above, the Tranches in this workbook must be purchased as a | | | | | | | | | ranches in this wo | • | | |
| | | | | July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load | | | | | | | | through December 31 | • | | | |
| Total MWh | 119.363 | | | 1 | | | 1 | | | | | | _ | | | |

| | CON | IFIDENT | IAL UNTI | L 01/19/2 | 2021 | | | | | | CO | NFIDEN | ITIAL UNI | ΊL | 01/19/2021 | | |
|--------------------|---|-----------|-------------|--|-----------|-----------------|-----------------|---------------|----|--------------|--------------|-----------------|------------------|-----------------------|------------------|---------|-------------|
| | | | | | | | | | | | | | | | | | |
| UI SS Tranche 2 | July 1, 2021 t | hrough De | ecember 3 | 1. 2021 - 1 | 0% of the | SS TOTAL | load | | | | | | | | | | |
| | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | PEAK M | | ., | | On Peak Bid Pr | | /MWh) | | | Peak | k Bid Price Tir | nes MWh (\$/MWh | 1) | | | |
| Month | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | | Small C&I | La | arge C&I | Residential | | Street Lights | | Total |
| July-2021 | 1,943 | 263 | 5,863 | - | \$ 72.22 | \$ 72.22 | \$ 72.22 | N/A | \$ | 140,345.13 | \$ | 18,979.42 | \$ 423,41 | 1.42 | N/A | \$ | 582,735.9 |
| August-2021 | 1,644 | 218 | 4,825 | - | \$ 72.34 | \$ 72.34 | \$ 72.34 | N/A | \$ | 118,905.26 | \$ | 15,733.95 | \$ 349,01 | 1.56 | N/A | \$ | 483,650.7 |
| September-2021 | 1,410 | 195 | 3,020 | - | \$ 74.21 | \$ 74.21 | \$ 74.21 | N/A | \$ | 104,599.00 | \$ | 14,433.85 | \$ 224,099 | 9.36 | N/A | \$ | 343,132.2 |
| October-2021 | 1,458 | 219 | 2,432 | - | \$ 78.04 | \$ 78.04 | \$ 78.04 | N/A | \$ | 113,766.71 | \$ | 17,075.15 | \$ 189,824 | 1.50 | N/A | \$ | 320,666.3 |
| November-2021 | 1,230 | 194 | 2,714 | - | \$ 85.97 | \$ 85.97 | \$ 85.97 | N/A | \$ | 105,717.31 | \$ | 16,669.58 | \$ 233,296 | 6.79 | N/A | \$ | 355,683.6 |
| December-2021 | 1,377 | 209 | 3,432 | - | \$ 96.92 | \$ 96.92 | \$ 96.92 | N/A | \$ | 133,449.15 | \$ | 20,246.59 | \$ 332,639 | 9.13 | N/A | \$ | 486,334.8 |
| Totals | 9,061 | 1,296 | 22,285 | - | | | | | \$ | 716,782.56 | \$ | 103,138.54 | \$ 1,752,282 | 2.76 | N/A | \$ | 2,572,203.8 |
| | | | | | | | | | | | | | | | | | |
| Total Peak MWh | 32,643 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| | | OFF PEAK | MWh | | | Off Peak Bid Pr | ice Per MWh (\$ | MWh) | | | Off Pe | ak Bid Price 1 | Times MWh (\$/MV | Vh) | | | |
| Month | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | | Small C&I | La | arge C&I | Residential | | Street Lights | | Total |
| July-2021 | 3,400 | 653 | 14,864 | 107 | \$ 72.22 | \$ 72.22 | \$ 72.22 | \$ 72.22 | \$ | 245,540.78 | \$ | 47,145.22 | \$ 1,073,485 | 5.30 | \$ 7,741.98 | \$ | 1,373,913.2 |
| August-2021 | 3,256 | 613 | 14,303 | 91 | \$ 72.34 | \$ 72.34 | \$ 72.34 | \$ 72.34 | \$ | 235,531.81 | \$ | 44,337.19 | \$ 1,034,700 |).72 | \$ 6,546.77 | \$ | 1,321,116.4 |
| September-2021 | 2,779 | 539 | 9,212 | 105 | \$ 74.21 | \$ 74.21 | \$ 74.21 | \$ 74.21 | \$ | 206,192.49 | \$ | 40,014.03 | \$ 683,652 | 2.20 | \$ 7,792.05 | \$ | 937,650.7 |
| October-2021 | 2,817 | 586 | 7,308 | 140 | \$ 78.04 | \$ 78.04 | \$ 78.04 | \$ 78.04 | \$ | 219,869.90 | \$ | 45,692.42 | \$ 570,27 | 7.30 | \$ 10,909.99 | \$ | 846,749.6 |
| November-2021 | 2,836 | 578 | 8,397 | 162 | \$ 85.97 | \$ 85.97 | \$ 85.97 | \$ 85.97 | \$ | 243,845.31 | \$ | 49,725.05 | \$ 721,855 | 5.70 | \$ 13,952.93 | \$ | 1,029,378.9 |
| December-2021 | 3,071 | 603 | 10,112 | 188 | \$ 96.92 | \$ 96.92 | \$ 96.92 | \$ 96.92 | \$ | 297,612.24 | \$ | 58,471.84 | \$ 980,093 | 3.81 | \$ 18,230.65 | \$ | 1,354,408.5 |
| Totals | 18,159 | 3,572 | 64,196 | 793 | | | | | \$ | 1,448,592.53 | \$ | 285,385.75 | \$ 5,064,065 | 5.03 | \$ 65,174.37 | \$ | 6,863,217.6 |
| | | | | | | | | | | | | | | | | | |
| Total Off Peak MWh | 86,720 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| UI SS Tranche 2 | Total \$'s | \$/MWh | | | | Bidder Identif | ication | | | | | | Bidde | · Ide | ntification | | |
| Total Peak Bid | \$ 2,572,203.86 | \$ 78.80 | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| Total Off Peak Bid | \$ 6,863,217.68 | \$ 79.14 | | 0 | | | | | | | | | | C |) | | |
| Total bid | \$ 9,435,421.54 | \$ 79.05 | | Scenario A - Bidder "B" | | | | | | | | | | | - Bidder "B" | | |
| | | | | If "Yes this bid is linked" is chosen from the Drop Down List in the | | | | | | | | | | | from the Drop Do | | |
| | | | | box above, the Tranches in this workbook must be purchased as a | | | | | | _ | | | | kbook must be pu | | | |
| | | | | July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load | | | | | | | July 1, 2021 | through Decemb | er 31, | , 2021 - 10% of the S | з тот | AL load | |
| Total MWh | 119.363 | | | | 1 | | | | | | | | | | | | |

| | CON | IFIDENT | IAL UNTI | I 01/19/2 | 2021 | | | | | | C | ONFIDENT | TIAL UNTIL | 01/19/2021 | | |
|--------------------|-----------------|-----------|---------------|--|---|----------------|--------------|---------------|------|---|-------|--------------------|------------------|---------------------|-------|---|
| | | ii ibziii | ,,, <u>,,</u> | | | | | | - | | T . | JIII IDEIII | TITLE CITTLE | 0171072021 | | |
| UI SS Tranche 3 | July 1, 2021 t | hrough De | cember 3 | 1 2021 - 1 | 0% of the | SS TOTAL | load | | + | | | | | | | |
| or oo Tranche 3 | ouly 1, 2021 t | PEAK M | | 1, 2021 - 1 | 0 /0 01 1110 | On Peak Bid F | | \$/MWh) | | | Pe | ak Bid Price Time | s MWh (\$/MWh) | | | |
| Month | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residentia | Street Lights | _ | Small C&I | | Large C&I | Residential | Street Lights | | Total |
| July-2021 | 1,943 | 263 | 5.863 | - | \$ 72.2 | | | | \$ | 140,461.72 | | 18.995.18 \$ | | N/A | \$ | 583,220.0 |
| August-2021 | 1,644 | 218 | 4.825 | _ | \$ 72.4 | | | | \$ | · · · · · · · · · · · · · · · · · · · | - | 15,747.00 \$ | -, | N/A | s | 484.051.9 |
| September-2021 | 1,410 | 195 | 3,020 | - | \$ 74.2 | | | | \$ | -, | | 14,445.52 \$ | | N/A | \$ | 343,409.6 |
| October-2021 | 1,458 | 219 | 2.432 | - | \$ 78.1 | | | 0 N/A | \$ | · · · · · · · · · · · · · · · · · · · | - | 17,088.28 \$ | | N/A | \$ | 320,912.9 |
| November-2021 | 1,230 | 194 | 2.714 | - | _ | 3 \$ 86.03 | | | \$ | -, | - | 16,681.22 \$ | | N/A | \$ | 355,931.92 |
| December-2021 | 1,377 | 209 | 3,432 | - | \$ 96.9 | | | _ | \$ | · · · · · · · · · · · · · · · · · · · | | 20,259.12 \$ | | N/A | \$ | 486,635.9 |
| Totals | 9,061 | 1,296 | 22,285 | - | | | | | \$ | 717,326.20 | _ | 103,216.32 \$ | | N/A | \$ | 2,574,162.40 |
| | | | | | | | | | Ť | , | Ė | , | ,, | - | | , |
| Total Peak MWh | 32,643 | | | | | | | | | | | | | | | |
| | · · | | | | | | | | | | | | | | | |
| | | OFF PEAK | MWh | | | Off Peak Bid P | rice Per MWh | \$/MWh) | | | Off F | Peak Bid Price Tin | nes MWh (\$/MWh) | | | |
| Month | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residentia | Street Lights | | Small C&I | | Large C&I | Residential | Street Lights | | Total |
| July-2021 | 3,400 | 653 | 14,864 | 107 | \$ 72.2 | 8 \$ 72.28 | \$ 72.2 | 8 \$ 72.28 | B \$ | 245,744.77 | \$ | 47,184.38 \$ | 1,074,377.15 | \$ 7,748.42 | \$ | 1,375,054.72 |
| August-2021 | 3,256 | 613 | 14,303 | 91 | \$ 72.4 | 0 \$ 72.40 | \$ 72.4 | 0 \$ 72.40 | 0 \$ | 235,727.16 | \$ | 44,373.96 \$ | 1,035,558.92 | \$ 6,552.20 | \$ | 1,322,212.24 |
| September-2021 | 2,779 | 539 | 9,212 | 105 | \$ 74.2 | 7 \$ 74.27 | \$ 74.2 | 7 \$ 74.27 | 7 \$ | 206,359.20 | \$ | 40,046.38 \$ | 684,204.95 | \$ 7,798.35 | \$ | 938,408.88 |
| October-2021 | 2,817 | 586 | 7,308 | 140 | \$ 78.1 | 0 \$ 78.10 | \$ 78.1 | 0 \$ 78.10 | 0 \$ | 220,038.94 | \$ | 45,727.55 \$ | 570,715.75 | \$ 10,918.38 | \$ | 847,400.62 |
| November-2021 | 2,836 | 578 | 8,397 | 162 | \$ 86.0 | 3 \$ 86.03 | \$ 86.0 | 3 \$ 86.03 | 3 \$ | 244,015.49 | \$ | 49,759.75 \$ | 722,359.50 | \$ 13,962.67 | \$ | 1,030,097.4 |
| December-2021 | 3,071 | 603 | 10,112 | 188 | \$ 96.9 | 8 \$ 96.98 | \$ 96.9 | 8 \$ 96.98 | 8 \$ | 297,796.49 | \$ | 58,508.03 \$ | 980,700.55 | \$ 18,241.94 | \$ | 1,355,247.0 |
| Totals | 18,159 | 3,572 | 64,196 | 793 | | | | | \$ | 1,449,682.05 | \$ | 285,600.05 \$ | 5,067,916.82 | \$ 65,221.96 | \$ | 6,868,420.88 |
| | | | | | | | | | | | | | | | | |
| Total Off Peak MWh | 86,720 | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| UI SS Tranche 3 | Total \$'s | \$/MWh | | | , | Bidder Identi | fication | , | | | | | Bidder Ide | entification | | |
| Total Peak Bid | \$ 2,574,162.40 | \$ 78.86 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| Total Off Peak Bid | \$ 6,868,420.88 | \$ 79.20 | | | | 0 | | | | | | | | 0 | | |
| Total bid | \$ 9,442,583.28 | | | - | 9 | Scenario A - B | idder "B" | | 1 | | - | | Scenario A | - Bidder "B" | | |
| | Ç 0,442,000.20 | 7 75.11 | | If "Yes this bid is linked" is chosen from the Drop Down List in the | | | | | | | If "\ | es this bid is li | | from the Drop D | own I | ist in the box |
| | | | | box above, the Tranches in this workbook must be purchased as a | | | | | | | | | | rkbook must be p | | |
| | | | | - | July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load | | | | | | | | | , 2021 - 10% of the | | |
| Total MWh | 119.363 | | | , .,. | | | | | | | 1 | , . , | J | | | |

| | | | | | | | | | _ | | | | | 04/40/0004 | | |
|--------------------|-----------------|-----------|-------------|--|-----------|-----------------|------------------|---------------|----|--------------|--------|-------------------|------------------|-----------------------|-------|----------------|
| | CON | IFIDENT | IAL UNTI | L 01/19/2 | 2021 | | | | | | CC | ONFIDENT | TIAL UNTIL | 01/19/2021 | | |
| | | | | | | | | | | | | | | | | |
| UI SS Tranche 4 | July 1, 2021 t | hrough De | ecember 3 | 1, 2021 - 1 | 0% of the | SS TOTAL | load | | | | | | | | | |
| | | PEAK M | Wh | | | On Peak Bid Pr | ice Per MWh (\$/ | MWh) | | | Pea | k Bid Price Time | es MWh (\$/MWh) | | 1 | |
| Month | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | | Small C&I | L | Large C&I | Residential | Street Lights | | Total |
| July-2021 | 1,943 | 263 | 5,863 | - | \$ 72.29 | \$ 72.29 | \$ 72.29 | N/A | \$ | 140,481.16 | \$ | 18,997.81 \$ | 423,821.81 | N/A | \$ | 583,300.78 |
| August-2021 | 1,644 | 218 | 4,825 | - | \$ 72.41 | \$ 72.41 | \$ 72.41 | N/A | \$ | 119,020.32 | \$ | 15,749.18 \$ | 349,349.29 | N/A | \$ | 484,118.79 |
| September-2021 | 1,410 | 195 | 3,020 | - | \$ 74.28 | \$ 74.28 | \$ 74.28 | N/A | \$ | 104,697.66 | \$ | 14,447.46 \$ | 224,310.74 | N/A | \$ | 343,455.8 |
| October-2021 | 1,458 | 219 | 2,432 | - | \$ 78.10 | \$ 78.10 | \$ 78.10 | N/A | \$ | 113,854.18 | \$ | 17,088.28 \$ | 189,970.44 | N/A | \$ | 320,912.90 |
| November-2021 | 1,230 | 194 | 2,714 | - | \$ 86.04 | \$ 86.04 | \$ 86.04 | N/A | \$ | 105,803.39 | \$ | 16,683.16 \$ | 233,486.75 | N/A | \$ | 355,973.3 |
| December-2021 | 1,377 | 209 | 3,432 | - | \$ 96.99 | \$ 96.99 | \$ 96.99 | N/A | \$ | 133,545.53 | \$ | 20,261.21 \$ | 332,879.38 | N/A | \$ | 486,686.12 |
| Totals | 9,061 | 1,296 | 22,285 | - | | | | | \$ | 717,402.24 | \$ | 103,227.10 \$ | 1,753,818.41 | N/A | \$ | 2,574,447.75 |
| | | | | | | | | | | | | | | | | |
| Total Peak MWh | 32,643 | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | OFF PEAK | MWh | | | Off Peak Bid Pr | ice Per MWh (\$/ | MWh) | | | Off Pe | eak Bid Price Tin | nes MWh (\$/MWh) | | | |
| Month | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | | Small C&I | L | Large C&I | Residential | Street Lights | | Total |
| July-2021 | 3,400 | 653 | 14,864 | 107 | \$ 72.29 | \$ 72.29 | \$ 72.29 | \$ 72.29 | \$ | 245,778.77 | \$ | 47,190.91 \$ | | \$ 7,749.49 | \$ | 1,375,244.96 |
| August-2021 | 3,256 | 613 | 14,303 | 91 | \$ 72.41 | \$ 72.41 | \$ 72.41 | \$ 72.41 | \$ | 235,759.72 | \$ | 44,380.09 \$ | 1,035,701.95 | \$ 6,553.11 | \$ | 1,322,394.87 |
| September-2021 | 2,779 | 539 | 9,212 | 105 | \$ 74.28 | \$ 74.28 | \$ 74.28 | \$ 74.28 | \$ | 206,386.98 | \$ | 40,051.78 \$ | 684,297.07 | \$ 7,799.40 | \$ | 938,535.23 |
| October-2021 | 2,817 | 586 | 7,308 | 140 | \$ 78.10 | \$ 78.10 | \$ 78.10 | \$ 78.10 | \$ | 220,038.94 | \$ | 45,727.55 \$ | 570,715.75 | \$ 10,918.38 | \$ | 847,400.62 |
| November-2021 | 2,836 | 578 | 8,397 | 162 | \$ 86.04 | \$ 86.04 | \$ 86.04 | \$ 86.04 | \$ | 244,043.86 | \$ | 49,765.54 \$ | 722,443.46 | \$ 13,964.29 | \$ | 1,030,217.15 |
| December-2021 | 3,071 | 603 | 10,112 | 188 | \$ 96.99 | \$ 96.99 | \$ 96.99 | \$ 96.99 | \$ | 297,827.19 | \$ | 58,514.07 \$ | 980,801.68 | \$ 18,243.82 | \$ | 1,355,386.76 |
| Totals | 18,159 | 3,572 | 64,196 | 793 | | | | | \$ | 1,449,835.46 | \$ | 285,629.94 \$ | 5,068,485.70 | \$ 65,228.49 | \$ | 6,869,179.59 |
| | | | | | | | | | | | | | | | | |
| Total Off Peak MWh | 86,720 | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| UI SS Tranche 4 | Total \$'s | \$/MWh | | | | Bidder Identif | ication | | | | | | Bidder Ide | entification | | |
| Total Peak Bid | \$ 2,574,447.75 | \$ 78.87 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| Total Off Peak Bid | \$ 6,869,179.59 | \$ 79.21 | | | | 0 | | | | | | | | 0 | | |
| Total bid | \$ 9,443,627.34 | - | | Scenario A - Bidder "B" | | | | | | | | | Scenario A | - Bidder "B" | | |
| | ,, | | | If "Yes this bid is linked" is chosen from the Drop Down List in the | | | | | | | If "Y | es this bid is li | | from the Drop Do | own I | ist in the box |
| | | | | box above, the Tranches in this workbook must be purchased as a | | | | | | | á | above, the Tra | nches in this wo | rkbook must be p | urch | ased as a |
| | | | | July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load | | | | | | | | | | , 2021 - 10% of the S | | |
| Total MWh | 119.363 | | | | | | | | | | | | - | | | |

| | С | ONFI | IDENTI | AL UNTII | _ 01/19/2 | 021 | | | | T | | | CONFIDE | NTIAL UNTI | _ 01 | /19/2021 | |
|--------------------|------------|----------|-----------|-------------|--|-----------|--------------|--------|-------------|---------------|-----------|-----------------------|---------------------|--------------------|------------------|----------------|--------------|
| UI SS Tranche 5 | January 1 | , 2022 | 2 throug | h June 30, | 2022 - 10 | % of the | SS TOTA | L lo | ad | | | | | | | | |
| | | | PEAK M | Wh | | | On Peak Bio | Price | e Per MWh (| S/MWh) | | ' | Peak Bid Price | Times MWh (\$/MWh) | | | |
| Month | Small C& | | Large C&I | Residential | Street Lights | Small C& | Large C&I | F | Residential | Street Lights | | Small C&I | Large C&I | Residential | | Street Lights | Total |
| January-2022 | | 1,363 | 198 | 3,654 | - | \$ 109.7 | 7 \$ 109.7 | 7 \$ | 109.77 | N/A | \$ | 149,572.60 | \$ 21,690.55 | 5 \$ 401,099.5 | 3 N/A | \$ | 572,362.7 |
| February-2022 | | ,200 | 177 | 2,777 | - | \$ 111.20 | \$ 111.2 | 0 \$ | 111.20 | N/A | \$ | 133,406.64 | \$ 19,693.52 | \$ 308,746.8 | N/A | \$ | 461,846.9 |
| March-2022 | | ,252 | 185 | 2,529 | - | \$ 89.74 | \$ 89.7 | 4 \$ | 89.74 | N/A | \$ | 112,327.56 | \$ 16,628.82 | 2 \$ 226,961.4 | 3 N/A | \$ | 355,917.8 |
| April-2022 | | 1,111 | 175 | 2,354 | - | \$ 82.50 | \$ 82.5 | 0 \$ | 82.50 | N/A | \$ | 91,616.25 | \$ 14,421.00 | \$ 194,172.0 | N/A | \$ | 300,209.2 |
| May-2022 | | 984 | 172 | 2,207 | - | \$ 76.99 | 9 \$ 76.9 | 9 \$ | 76.99 | N/A | \$ | 75,765.86 | \$ 13,211.48 | 3 \$ 169,886.1 | 3 N/A | \$ | 258,863.4 |
| June-2022 | | ,505 | 223 | 3,692 | - | \$ 68.3 | 1 \$ 68.3 | 1 \$ | 68.31 | N/A | 5 | \$ 102,779.23 | \$ 15,212.64 | \$ 252,200.5 | 2 N/A | \$ | 370,192.3 |
| Totals | | 7,413 | 1,129 | 17,212 | - | | | | | | \$ | 665,468.14 | \$ 100,858.01 | 1 \$ 1,553,066.4 | 6 N/A | \$ | 2,319,392.6 |
| Total Peak MWh | 2! | 5,754 | | | | | | | | | | | | | | | |
| | | | OFF PEAK | MWb | | | Off Peak Bio | Drice | Por MWh (9 | (MIMb) | | | Off Book Bid Brice | Times MWh (\$/MWh | | | |
| Month | Small C& | | Large C&I | Residential | Street Lights | Small C& | | | Residential | Street Lights | - | Small C&I | Large C&I | Residential | | Street Lights | Total |
| January-2022 | | 2,892 | 552 | 10,208 | 181 | \$ 109.7 | | 7 \$ | 109.77 | | 77 \$ | | \$ 60,604.02 | | _ | 19,824.46 \$ | 1,518,437.44 |
| February-2022 | | 2.695 | 517 | 8,615 | 149 | \$ 111.20 | | | 111.20 | \$ 111. | | 299,684.00 | \$ 57,523.76 | | _ | 16,546.56 \$ | 1,331,731.20 |
| March-2022 | | 2,736 | 548 | 8,788 | 135 | \$ 89.74 | | | 89.74 | \$ 89. | | 245,519.67 | \$ 49,132.65 | | | 12,079.00 \$ | 1,095,330.5 |
| April-2022 | | 2.294 | 496 | 7.805 | 122 | \$ 82.50 | | 0 \$ | 82.50 | | 50 \$ | | \$ 40,878.75 | | _ | 10,048.50 \$ | 884,144.2 |
| May-2022 | | 2,278 | 532 | 7,900 | 119 | \$ 76.99 | | _ | 76.99 | \$ 76.5 | _ | 175,383.22 | \$ 40,950.98 | | | 9,138.71 \$ | 833,724.7 |
| June-2022 | | 2.739 | 575 | 10,220 | 106 | \$ 68.3 | | | 68.31 | \$ 68. | _ | | \$ 39,244.10 | | | 7,206.71 \$ | 931,714.2 |
| Totals | 15 | 5,635 | 3,219 | 53,536 | 810 | , | | | | | \$ | 1,414,471.89 | | |) \$ | 74,843.94 \$ | 6,595,082.3 |
| Total Off Peak MWh | 7: | 3,200 | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| UI SS Tranche 5 | Total \$'s | | \$/MWh | | | | Bidder Ider | ntific | ation | | _ | | | Bidder le | dentifi | cation | |
| Total Peak Bid | \$ 2,319,3 | 92.61 \$ | 90.06 | | - | | | | | | - | | | | | | |
| Total Off Peak Bid | \$ 6,595,0 | 32.39 \$ | 90.10 | | | | 0 | | | | | | | | 0 | | |
| Total bid | \$ 8,914,4 | 75.00 \$ | 90.09 | | Scenario A - Bidder "B" | | | | | | | | Scenario . | | | | |
| | | | | | If "Yes this bid is linked" is chosen from the Drop Down List in the | | | | | ne _ | | If "Yes this bid | is linked" is chose | n from | the Drop Down | List in the bo | |
| | | | | | box above, the Tranches in this workbook must be purchased as a | | | | | а | | above, the | Tranches in this w | orkbo | ok must be purch | nased as a | |
| | | | | | January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load | | | | | | January 1 | , 2022 through June 3 | 0, 2022 | - 10% of the SS TC | TAL load | | |
| Total MWh | Q: | 3.954 | | | | | | | | | - 1 | | | | | | |

| | СО | NFIDENTI | AL UNTII | _ 01/19/2 | 021 | 1 | | | | | С | ONFIDEN | TIAL UNTIL | . 01/1 | 9/2021 | 1 | |
|--------------------|----------------|---|-------------|--|--|-----------------|---------------|---------------|--------------|--------------|------|-------------------|--------------------|----------|----------------|------|---------------|
| UI SS Tranche 6 | January 1, 2 | 0022 through | ıb luno 20 | 2022 - 10 | 0/ of the | SS TOTAL | load | | | | | | | | | | |
| Ol 33 Hallelle 0 | January 1, 2 | PEAK N | | , 2022 - 10 | 70 OI LIIE | On Peak Bid P | | E/M/M/b) | | | D. | eak Bid Price Tim | os MWh (\$/MWh) | | | | |
| Month | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | _ | Small C&I | 1 | Large C&I | Residential | Str | eet Lights | | Total |
| January-2022 | 1,3 | | 3,654 | Street Lights | \$ 109.83 | \$ 109.83 | \$ 109.83 | N/A | s | 149,654.36 | \$ | 21,702.41 | | | eet Lights | \$ | 572.675.5 |
| February-2022 | 1,2 | _ | 2,777 | - | \$ 111.26 | \$ 111.26 | \$ 111.26 | N/A | s | 133,478.62 | - | 19,704.15 | • | | | \$ | 462,096,1 |
| March-2022 | 1,2 | _ | 2,529 | _ | \$ 89.81 | \$ 89.81 | \$ 89.81 | N/A | \$ | 112,415.18 | | 16,641.79 | | | | \$ | 356,195,4 |
| April-2022 | 1,1 | _ | 2,354 | | \$ 82.72 | \$ 82.72 | \$ 82.72 | N/A | s | 91,860.56 | | 14,459.46 | • | | | \$ | 301,009.8 |
| May-2022 | 9 | _ | 2,207 | | \$ 77.15 | | \$ 77.15 | N/A | s s | 75.923.32 | | 13,238.94 | | | | φ | 259.401.4 |
| June-2022 | 1,5 | | 3,692 | | \$ 68.49 | | \$ 68.49 | N/A | \$ | 103,050.05 | • | 15,252.72 | • | | | \$ | 371,167.8 |
| | | | | _ | Ψ 00.43 | Ψ 00.49 | Ψ 00.49 | IN/A | φ | | _ | | | _ | | φ | |
| Totals | 7,4 | 3 1,129 | 17,212 | - | | | | | \$ | 666,382.09 | \$ | 100,999.47 | \$ 1,555,164.74 | N/A | | \$ | 2,322,546.3 |
| Total Peak MWh | 25,7 | i4 | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| | | OFF PEAR | MWh | | | Off Peak Bid Pi | ice Per MWh (| S/MWh) | | | Off | Peak Bid Price Ti | mes MWh (\$/MWh) | 1 | | | - |
| Month | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | | Small C&I | | Large C&I | Residential | Str | eet Lights | | Total |
| January-2022 | 2,8 | 2 552 | 10,208 | 181 | \$ 109.83 | \$ 109.83 | \$ 109.83 | \$ 109.8 | 33 \$ | 317,672.29 | \$ | 60,637.14 | \$ 1,121,122.67 | \$ | 19,835.30 | \$ | 1,519,267.40 |
| February-2022 | 2,6 | 517 | 8,615 | 149 | \$ 111.26 | \$ 111.26 | \$ 111.26 | \$ 111.2 | 26 \$ | 299,845.70 | \$ | 57,554.80 | \$ 958,493.77 | \$ | 16,555.49 | \$ | 1,332,449.7 |
| March-2022 | 2,73 | 6 548 | 8,788 | 135 | \$ 89.81 | \$ 89.81 | \$ 89.81 | \$ 89.8 | 31 \$ | 245,711.18 | \$ | 49,170.98 | \$ 789,214.36 | \$ | 12,088.43 | \$ | 1,096,184.9 |
| April-2022 | 2,2 | 496 | 7,805 | 122 | \$ 82.72 | \$ 82.72 | \$ 82.72 | \$ 82.7 | '2 \$ | 189,776.22 | \$ | 40,987.76 | \$ 645,662.69 | \$ | 10,075.30 | \$ | 886,501.9 |
| May-2022 | 2,2 | 8 532 | 7,900 | 119 | \$ 77.15 | \$ 77.15 | \$ 77.15 | \$ 77.1 | 5 \$ | 175,747.70 | \$ | 41,036.09 | \$ 609,515.86 | \$ | 9,157.71 | \$ | 835,457.3 |
| June-2022 | 2,73 | 9 575 | 10,220 | 106 | \$ 68.49 | \$ 68.49 | \$ 68.49 | \$ 68.4 | \$ | 187,607.81 | \$ | 39,347.51 | \$ 699,988.35 | \$ | 7,225.70 | \$ | 934,169.3 |
| Totals | 15,6 | 5 3,219 | 53,536 | 810 | | | | | \$ | 1,416,360.90 | \$ | 288,734.28 | \$ 4,823,997.70 | \$ | 74,937.93 | \$ | 6,604,030.8 |
| | | | | | | | | | | | | | | | | | |
| Total Off Peak MWh | 73,2 | 10 | | | | | | | | | | | | | | | |
| UI SS Tranche 6 | Total \$'s | \$/MWh | | | l | Bidder Identi | lication | l | | | | | Bidder Id | ontific | ation | | |
| | | *************************************** | | _ | | bidder identi | ication | | _ | | - | | bluder lu | entinc | ation | | |
| Total Peak Bid | \$ 2,322,546.3 | 90.18 | | _ | | | | | _ | | - | | | | | | |
| | | | | | | | | | | | | | | | | | |
| Total Off Peak Bid | \$ 6,604,030. | 1 \$ 90.22 | | | | 0 | | | | | | | | 0 | | | |
| | \$ 8,926,577. | | | Scenario A - Bidder "B" | | | | | | | - | | Scenario A | • | or "D" | | |
| Total bid | \$ 8,926,577. | 1 \$ 90.21 | | If "Yes this bid is linked" is chosen from the Drop Down List in the | | | | | | | If " | 'Vae this hid is | linked" is choser | | | wn I | ist in the ho |
| | | | | box above, the Tranches in this workbook must be purchased as a | | | | | | " | | anches in this wo | | | | | |
| | | | | January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load | | | | | a | | - | , | 22 through June 30 | | | | |
| Total MWh | 98.9 | | | January | January 1, 2022 through June 30, 2022 - 10% of the 35 TOTAL load | | | | | | | January 1, 20 | zz umough June 30 | , 2022 - | 10 /6 Of the 3 | 1 | AL IOAU |

| | CON | FIDENTI | AL UNTII | _ 01/19/2 | 021 | 1 | ı | | | CONFIDE | NTIAL UNTIL | . 01/19/2021 | |
|--------------------|-----------------|-----------|-------------|---|--------------|------------------|-----------------|------------------|-----------------|--------------------|----------------------|----------------------------|-------------|
| UI SS Tranche 7 | January 1, 20 | 22 throug | h June 30, | 2022 - 10 | % of the | SS TOTAL | . load | | | | | | |
| | , , | PEAK N | | | | | Price Per MWh (| \$/MWh) | | Peak Bid Price Ti | imes MWh (\$/MWh) | 1 | |
| Month | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Total |
| January-2022 | 1,363 | 198 | 3,654 | - | \$ 109.89 | \$ 109.89 | \$ 109.89 | N/A | \$ 149,736.11 | \$ 21,714.26 | \$ 401,538.06 | N/A \$ | 572,988.4 |
| February-2022 | 1,200 | 177 | 2,777 | - | \$ 111.32 | \$ 111.32 | \$ 111.32 | N/A | \$ 133,550.60 | \$ 19,714.77 | \$ 309,079.98 | N/A \$ | 462,345.3 |
| March-2022 | 1,252 | 185 | 2,529 | - | \$ 89.86 | \$ 89.86 | \$ 89.86 | N/A | \$ 112,477.76 | \$ 16,651.06 | \$ 227,264.93 | N/A \$ | 356,393.7 |
| April-2022 | 1,111 | 175 | 2,354 | - | \$ 82.78 | \$ 82.78 | \$ 82.78 | N/A | \$ 91,927.19 | \$ 14,469.94 | \$ 194,831.01 | N/A \$ | 301,228.1 |
| May-2022 | 984 | 172 | 2,207 | - | \$ 77.24 | \$ 77.24 | \$ 77.24 | N/A | \$ 76,011.88 | \$ 13,254.38 | \$ 170,437.78 | N/A \$ | 259,704.0 |
| June-2022 | 1,505 | 223 | 3,692 | - | \$ 68.57 | \$ 68.57 | \$ 68.57 | N/A | \$ 103,170.42 | \$ 15,270.54 | \$ 253,160.44 | N/A \$ | 371,601.4 |
| Totals | 7,413 | 1,129 | 17,212 | - | | | | | \$ 666,873.96 | \$ 101,074.95 | \$ 1,556,312.20 | N/A \$ | 2,324,261.1 |
| Total Peak MWh | 25,754 | | | | | | | | | | | | |
| | | OFF PEAK | MIA/b | | | Off Book Bid B | Price Per MWh (| */MANA/Is\ | | Off Book Bid Brico | Times MWh (\$/MWh) | | |
| Month | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Total |
| January-2022 | 2,892 | 552 | 10,208 | 181 | \$ 109.89 | | \$ 109.89 | \$ 109.89 | | | | | 1,520,097.3 |
| February-2022 | 2,695 | 517 | 8.615 | 149 | \$ 111.32 | | \$ 111.32 | \$ 111.32 | | | | | 1,333,168.3 |
| March-2022 | 2,736 | 548 | 8,788 | 135 | \$ 89.86 | | \$ 89.86 | \$ 89.86 | | · | | | 1,096,795.2 |
| April-2022 | 2,294 | 496 | 7,805 | 122 | \$ 82.78 | | | \$ 82.78 | | | | | 887,144.9 |
| May-2022 | 2,278 | 532 | 7,900 | 119 | | | \$ 77.24 | \$ 77.24 | | | | | 836,431.9 |
| June-2022 | 2,739 | 575 | 10,220 | 106 | \$ 68.57 | \$ 68.57 | \$ 68.57 | \$ 68.57 | , | , | | , , | 935,260.5 |
| Totals | 15,635 | 3,219 | 53,536 | 810 | | · · | | · | \$ 1,417,394.75 | | | | 6,608,898.4 |
| Total Off Peak MWh | 73,200 | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| UI SS Tranche 7 | Total \$'s | \$/MWh | | _ | , | Bidder Identi | ification | • | | | Bidder Id | entification | |
| Total Peak Bid | \$ 2,324,261.11 | \$ 90.25 | | | | | | | | | | | |
| | | | | | | | | | | = | | | |
| Total Off Peak Bid | \$ 6,608,898.40 | \$ 90.29 | | | | 0 | | | | | | 0 | |
| Total bid | \$ 8,933,159.51 | \$ 90.28 | | | | Scenario A - B | | | | | | A - Bidder "B" | |
| | | | | | | | | Down List in the | | | | from the Drop Down | |
| | | | | box above, the Tranches in this workbook must be purchased as a | | | | | 1 | | | orkbook must be purch | |
| | | | | January | 1, 2022 thro | ugh June 30, 202 | 22 - 10% of the | SS TOTAL load | | January 1, | 2022 through June 30 |), 2022 - 10% of the SS TC | TAL load |
| Total MWh | 98 954 | 1 | | 1 | | | | | | | 1 | | |

| | CONFIDENTIAL UNTIL 01/19/2021 | | | | | | | | | | NTIAL UNTIL | 01/19/2021 | | |
|--------------------|-------------------------------|-----------|-------------|-------------------------|---------------|------------------|------------------|------------------|----------------|----------------|------------------------|------------------------|---------|-------------|
| | | | | 0 17 1072 | - | | | | | | | | | |
| UI SS Tranche 8 | January 1, 20 | 22 throug | h June 30 | 2022 - 10 | % of the | SS TOTAL | load | | | | | | | |
| or oo manono o | candary 1, 20 | PEAK M | | | 70 01 1110 | On Peak Bid P | | /MWh) | | Peak Bid Price | Times MWh (\$/MWh) | | | |
| Month | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Т | Total |
| January-2022 | 1,363 | 198 | 3,654 | - | \$ 109.94 | \$ 109.94 | \$ 109.94 | N/A | \$ 149,804.2 | 4 \$ 21,724.1 | 4 \$ 401,720.76 | N/A | \$ | 573,249.14 |
| February-2022 | 1,200 | 177 | 2,777 | - | \$ 111.37 | \$ 111.37 | \$ 111.37 | N/A | \$ 133,610.5 | 9 \$ 19,723.6 | 3 \$ 309,218.81 | N/A | \$ | 462,553.03 |
| March-2022 | 1,252 | 185 | 2,529 | - | \$ 89.91 | \$ 89.91 | \$ 89.91 | N/A | \$ 112,540.3 | 5 \$ 16,660.3 | 2 \$ 227,391.38 | N/A | \$ | 356,592.05 |
| April-2022 | 1,111 | 175 | 2,354 | - | \$ 82.83 | \$ 82.83 | \$ 82.83 | N/A | \$ 91,982.7 | 2 \$ 14,478.6 | 8 \$ 194,948.69 | N/A | \$ | 301,410.09 |
| May-2022 | 984 | 172 | 2,207 | - | \$ 77.29 | \$ 77.29 | \$ 77.29 | N/A | \$ 76,061.0 | 9 \$ 13,262.9 | 6 \$ 170,548.11 | N/A | \$ | 259,872.16 |
| June-2022 | 1,505 | 223 | 3,692 | - | \$ 68.62 | \$ 68.62 | \$ 68.62 | N/A | \$ 103,245.6 | 5 \$ 15,281.6 | 7 \$ 253,345.04 | N/A | \$ | 371,872.36 |
| Totals | 7,413 | 1,129 | 17,212 | - | | | | | \$ 667,244.6 | 4 \$ 101,131.4 | 0 \$ 1,557,172.79 | N/A | \$ 2, | ,325,548.83 |
| | | | | | | | | | | | | | | |
| Total Peak MWh | 25,754 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | OFF PEAK | | | | Off Peak Bid Pr | rice Per MWh (\$ | /MWh) | | | e Times MWh (\$/MWh) | | | |
| Month | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Т | Total |
| January-2022 | 2,892 | 552 | 10,208 | 181 | \$ 109.94 | | \$ 109.94 | | | | | | \$ 1, | ,520,789.02 |
| February-2022 | 2,695 | 517 | 8,615 | 149 | \$ 111.37 | Ψ 111.01 | | \$ 111.37 | \$ 300,142.1 | | 0 \$ 959,441.41 | \$ 16,571.86 | \$ 1, | ,333,767.12 |
| March-2022 | 2,736 | 548 | 8,788 | 135 | \$ 89.91 | \$ 89.91 | \$ 89.91 | \$ 89.91 | \$ 245,984.7 | 7 \$ 49,225.7 | 3 \$ 790,093.12 | \$ 12,101.89 | \$ 1, | ,097,405.51 |
| April-2022 | 2,294 | 496 | 7,805 | 122 | \$ 82.83 | \$ 82.83 | \$ 82.83 | \$ 82.83 | \$ 190,028.5 | | | | | 887,680.83 |
| May-2022 | 2,278 | 532 | 7,900 | 119 | \$ 77.29 | ¥== | *= | \$ 77.29 | \$ 176,066.6 | | 5 \$ 610,621.92 | \$ 9,174.32 | \$ | 836,973.41 |
| June-2022 | 2,739 | 575 | 10,220 | 106 | \$ 68.62 | \$ 68.62 | \$ 68.62 | \$ 68.62 | \$ 187,963.9 | 0 \$ 39,422.1 | 9 \$ 701,316.99 | \$ 7,239.41 | \$ | 935,942.49 |
| Totals | 15,635 | 3,219 | 53,536 | 810 | | | | | \$ 1,418,176.4 | 9 \$ 289,110.3 | 1 \$ 4,830,240.25 | \$ 75,031.33 | \$ 6, | ,612,558.38 |
| | | | | | | | | | | | | | | |
| Total Off Peak MWh | 73,200 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| UI SS Tranche 8 | Total \$'s | \$/MWh | | | | Bidder Identif | fication | | | | Bidder Id | entification | | |
| Total Peak Bid | \$ 2,325,548.83 | \$ 90.30 | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| Total Off Peak Bid | \$ 6,612,558.38 | \$ 90.34 | | 0 | | | | | | | | 0 | | |
| Total bid | \$ 8,938,107.21 | \$ 90.33 | | Scenario A - Bidder "B" | | | | | | | | A - Bidder "B" | | |
| | | | | | | | | Down List in the | | | is linked" is choser | | | |
| | | | | | | | | e purchased as a | | | Tranches in this wo | | | |
| | | | | January | 1, 2022 throu | igh June 30, 202 | 2 - 10% of the S | S TOTAL load | | January 1 | , 2022 through June 30 |), 2022 - 10% of the S | TOTAL I | oad |
| Total MWh | 98,954 | | | | | | | | | | | | | |