The United Illuminating Company Docket No: 20-01-02

Public Version

CONFIDENTIAL UNTIL 01/19/2021 UI Standard Service RFP102020, Bidding Workbook														
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,	Bidding Workbook													
UI Standard Service Tranche	Tranche Definition	Peak \$/MWh	Off Peak \$/MWh	Total \$/MWh	Total \$									
II SS Tranche 1	July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load	\$ 85.73	\$ 73.70	\$ 76.99	\$ 9,190,033.31									
II SS Tranche 2	July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load	\$ 85.94	\$ 73.91											
I SS Tranche 3	July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load	\$ 86.19												
I SS Tranche 4	July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load	\$ 86.69												
I SS Tranche 5	January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load	\$ 92.75	\$ 85.86											
II SS Tranche 6	January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load	\$ 92.83			,,.									
I SS Tranche 7	January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load	\$ 93.08	\$ 86.19											
JI SS Tranche 8	January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load	\$ 93.58	\$ 86.69	\$ 88.48	\$ 8,755,733.59 \$ 71,771,931.64									
otal				1	\$ 71,771,931.64									
Bidder and Bid Identification														
cenario A - Bidder "F"														
Scenario A - Bidder "F"														
nter Workbook Identifier in the cell (i.e. "Bidder X_UI_SS_Bidder_Workbook_RFP_102020_A_linked," for a Bidder with an identifier ovided by UI of "X," submitting a Scenario A Bid with linked pricing for multiple Tranches).														
rovided by UI of "X," submitting a Scenario A Bid with linked pricing for multiple Tranches). lease select accordingly from the rop Down List in the next cell No this bid is NOT Linked														
ckage. Linked Bids must be submitted in a separate, stand-alone Workbook that only contains pricing for Tranches that are part of the laked package (i.e. do not combine Linked and Unlinked pricing in the same Workbook). Linkage may not cross over between Standard pricine and Last Resort Service Bids. If the cell above does not say "Yes this bid is linked," UI can purchase any individual Tranche in s Workbook. Tranche Bid in another Workbook should be withdrawn in the evnt that the Tranche Bid in this Workbook is accepted, type the words egative Contingent Bid" in this cell, followed by a description. For example, state "Negative Contingent Bid: If any Linked Bid offerings in this Workbook are accepted, then the alternative Tranche Bid submitted in another workbook will be withdrawn." If this box is blank, will assume that any Tranche Bid in this Workbook can be purchased and UI will not withdraw any Tranche Bid from any other														
Negative Contingent Bid" in this cel rom this Workbook are accepted, th JI will assume that any Tranche Bid	II, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook wil	gent Bid: If any Linke II be withdrawn." If th Tranche Bid from an	Bid offerings is box is blank, y other											
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Negative Contingent Bid" in this cel rom this Workbook are accepted, the JI will assume that any Tranche Bid Workbook. Contingencies may not continued the Additional Instructions:	II, followed by a description. For example, state "Negative Conting hen the alternative Tranche Bid submitted in another workbook wil d in this Workbook can be purchased and UI will not withdraw any	gent Bid: If any Linke II be withdrawn." If th Tranche Bid from an orkbook Bids for this	d Bid offerings is box is blank, y other procurement.	ur unique alpha-ı	numeric identifier									
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Negative Contingent Bid" in this celerom this Workbook are accepted, the JI will assume that any Tranche Bid Workbook. Contingencies may not contingencies may not contingencies may not contingencies may not contingencies. Additional Instructions: DO NOT USE SAMPLE BIDDE provided by UI. Price quotes provided. Modify yellow cells only. Make real Do not enter pricing on this page pearest \$.01/MWh. For any Tranche quoted, make seary on this basis (i.e. suppliers are contingency" is specified. Quantities in "Bidding_ Load" wo 18/31/2020, times the August 2020.	ill, followed by a description. For example, state "Negative Conting then the alternative Tranche Bid submitted in another workbook wild in this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workbook FROM RFP DOCUMENTS TO SUBMIT BIDS. Used in any other format will not be accepted. The Pricing on this page populates automatically. Enter pricing in taken the prices are populated for every month, each customer class a sent of obligated to differentiate pricing between customer classes, nesired, but any Tranche contained in a workbook will be viewed as orksheet are the product of hourly total UI load (including customer	gent Bid: If any Linker II be withdrawn." If the Tranche Bid from an porkbook Bids for this Use Official Bidder W abs for each Tranche and for both peak and nonth or time of use) a "stand-alone," index restaking generation ser Class taking gener	is box is blank, y other procurement. orkbook with you in this Workbook off peak periods ependent Bid unlesservice from entit ation service from	c. Workbook rou However, pricess "Bid Linkage" ies other than U m UI).	unds prices to es do not have to e" or "Negative I) for 09/1/2019 -									

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UI SS TOTAL Bidding Load	0	N PEAK MWh T	OTAL quantities f	or evaluation		
Month	Small_CI	Large_CI	Residential	StreetLight	Total	
July	19,433	2,628	58,628	-	80,689	
August	16,437	2,175	48,246		66,858	
September	14,095	1,945	30,198	•	46,238	
October	14,578	2,188	24,324	٠	41,090	
November	12,297	1,939	27,137	,	41,373	
December	13,769	2,089	34,321	-	50,179	32,642.70
January	13,626	1,976	36,540	-	52,142	
February	11,997	1,771	27,765	-	41,533	
March	12,517	1,853	25,291	-	39,661	
April	11,105	1,748	23,536	-	36,389	
May	9,841	1,716	22,066		33,623	
June	15,046	2,227	36,920	-	54,193	25,754.10
Total On Peak	164,741	24,255	394,972	-	583,968	
	OI	FF PEAK MWh T	OTAL quantities t	or evaluation		
Month	Small_CI	Large_CI	Residential	StreetLight	Total	
July	33,999	6,528	148,641	1,072	190,240	
August	32,559	6,129	143,033	905	182,626	
September	27,785	5,392	92,124	1,050	126,351	
October	28,174	5,855	73,075	1,398	108,502	
November	28,364	5,784	83,966	1,623	119,737	
December	30,707	6,033	101,124	1,881	139,745	86,720.10
January	28,924	5,521	102,078	1,806	138,329	
February	26,950	5,173	86,149	1,488	119,760	
March	27,359	5,475	87,876	1,346	122,056	
April	22,942	4,955	78,054	1,218	107,169	
May	22,780	5,319	79,004	1,187	108,290	
June	27,392	5,745	102,203	1,055	136,395	73,199.90
Total Off Peak	337,935	67,909	1,177,327	16,029	1,599,200	
Total	500.070	00.404	4 570 000	40.000	0.400.400	
Total	502,676	92,164	1,572,299	16,029	2,183,168	
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UI SS Tranche 1	July 1, 2021 t	hrough D	ecember 3	1 2021 - 1	0% of th	e SS TOTA	\	oad				+						\vdash	
C. CC Transito I	ouly 1, 2021 t	PEAK M		.,	0 70 01 111			e Per MWh (\$/	MWh)			P	eak Bid Price Ti	mes M\	Wh (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&			Residential	Street Lights	г	Small C&I	T	Large C&I		Residential	Stre	eet Lights		Total
July-2021	1,943	263	5,863	-	\$ 83.	02 \$ 83.	02 \$	\$ 84.38	N/A	\$	161,332.77	\$	21,817.66	\$	494,703.06		N/A	\$	677,853.49
August-2021	1,644	218	4,825	-	\$ 80.	14 \$ 80.	14 \$	\$ 81.33	N/A	\$	131,726.12	\$	17,430.45	\$	392,384.72		N/A	\$	541,541.29
September-2021	1,410	195	3,020	-	\$ 78.	72 \$ 78.	72 \$	\$ 80.20	N/A	\$	110,955.84	\$	15,311.04	\$	242,187.96		N/A	\$	368,454.84
October-2021	1,458	219	2,432	-	\$ 77.	78 \$ 77.	78 \$	\$ 80.31	N/A	\$	113,387.68	\$	17,018.26	\$	195,346.04		N/A	\$	325,751.98
November-2021	1,230	194	2,714	-	\$ 89.	19 \$ 89.	49 \$	\$ 91.88	N/A	\$	110,045.85	\$	17,352.11	\$	249,334.76		N/A	\$	376,732.72
December-2021	1,377	209	3,432	-	\$ 99.	27 \$ 99.	27 \$	\$ 102.20	N/A	\$	136,684.86	\$	20,737.50	\$	350,760.62		N/A	\$	508,182.98
Totals	9,061	1,296	22,285	-						\$	764,133.12	\$	109,667.02	\$	1,924,717.16		N/A	\$	2,798,517.30
Total Peak MWh	32,643																		
																		1	
		OFF PEAK	MWh			Off Peak Bid	Price	e Per MWh (\$/I	MWh)			Off	Peak Bid Price	Times I	MWh (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&	Large C&	I	Residential	Street Lights		Small C&I		Large C&I	F	Residential	Stre	eet Lights		Total
July-2021	3,400	653	14,864	107	\$ 67.	06 \$ 67.	06	\$ 66.64	\$ 70.83	\$	227,997.29	\$	43,776.77	\$	990,543.62	\$	7,592.98	\$	1,269,910.66
August-2021	3,256	613	14,303	91	\$ 66.	25 \$ 66.	25 \$	\$ 65.88	\$ 69.54	\$	215,703.38	\$	40,604.63	\$	942,301.40	\$	6,293.37	\$	1,204,902.78
September-2021	2,779	539	9,212	105	\$ 68.	74 \$ 68.	74 \$	\$ 68.26	\$ 71.18	\$	190,994.09	\$	37,064.61	\$	628,838.42	\$	7,473.90	\$	864,371.02
October-2021	2,817	586	7,308	140	\$ 72.	15 \$ 72.	45	\$ 71.71	\$ 73.65	\$	204,120.63	\$	42,419.48	\$	524,020.83	\$	10,296.27	\$	780,857.21
November-2021	2,836	578	8,397	162			16			\$	233,038.62	\$	47,521.34	\$	683,315.31	\$	13,625.09	\$	977,500.36
December-2021	3,071	603	10,112	188	\$ 93.	27 \$ 93.	27 \$	\$ 92.31	\$ 94.76	\$	286,404.19	\$	56,269.79	\$	933,475.64	\$	17,824.36	\$	1,293,973.98
Totals	18,159	3,572	64,196	793						\$	1,358,258.20	\$	267,656.62	\$	4,702,495.22	\$	63,105.97	\$	6,391,516.01
																		<u> </u>	
Total Off Peak MWh	86,720											Ш.						<u> </u>	
UI SS Tranche 1	Total \$'s	\$/MWh		_		Bidder Iden	tific	ation				_			Bidder Ide	entifica	ition		
Total Peak Bid	\$ 2,798,517.30	\$ 85.73		_								_							
Total Off Peak Bid	\$ 6,391,516.01	\$ 73.70		0											C	•			
Total bid	\$ 9,190,033.31	\$ 76.99		Scenario A - Bidder "F"										Scenario A					
				If "Yes this bid is linked" is chosen from the Drop Down List in the								If "	Yes this bid is						
				box above, the Tranches in this workbook must be purchased as a											es in this wor				
				July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load								July 1, 2021	throug	h December 31	, 2021 -	10% of the S	S TOT	TAL load	
Total MWh	119.363									1						l		Ĺ	

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	CON	IFIDENT	IAL UNTI	L 01/19/2	2021						C	ONFIDENT	TAL UNTIL	01/19/2021		
															\perp	
UI SS Tranche 2	July 1, 2021 t	hrough De	ecember 3	1, 2021 - 1	0% of the	SS TOTAL	_ load									
		PEAK M	Wh			On Peak Bid F	rice Per MWh (S/MWh)			Pe	ak Bid Price Time	s MWh (\$/MWh)		T	
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Small C&I		Large C&I	Residential	Street Lights		Total
July-2021	1,943	263	5,863	-	\$ 83.14	\$ 83.14	\$ 84.50	N/A	\$	161,565.96	\$	21,849.19 \$	495,406.60	N/A	\$	678,821.75
August-2021	1,644	218	4,825	-	\$ 80.26	\$ 80.26	\$ 81.4	N/A	\$	131,923.36	\$	17,456.55 \$	392,963.67	N/A	\$	542,343.5
September-2021	1,410	195	3,020	-	\$ 78.80	\$ 78.80	\$ 80.2	N/A	\$	111,068.60	\$	15,326.60 \$	242,429.54	N/A	\$	368,824.7
October-2021	1,458	219	2,432	-	\$ 78.74	\$ 78.74	\$ 81.2	7 N/A	\$	114,787.17	\$	17,228.31 \$	197,681.15	N/A	\$	329,696.63
November-2021	1,230	194	2,714	-	\$ 89.56	\$ 89.56	\$ 91.9	N/A	\$	110,131.93	\$	17,365.68 \$	249,524.72	N/A	\$	377,022.33
December-2021	1,377	209	3,432	-	\$ 99.37	\$ 99.37	\$ 102.30	N/A	\$	136,822.55	\$	20,758.39 \$	351,103.83	N/A	\$	508,684.77
Totals	9,061	1,296	22,285	-					\$	766,299.57	\$	109,984.72 \$	1,929,109.51	N/A	\$	2,805,393.80
Total Peak MWh	32,643															
		OFF PEAK				Off Peak Bid P	rice Per MWh (S/MWh)			Off I		nes MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Small C&I		Large C&I	Residential	Street Lights		Total
July-2021	3,400	653	14,864	107	_				5 \$	228,405.28	\$	43,855.10 \$, ,,,,,	_	1,272,193.54
August-2021	3,256	613	14,303	91	\$ 66.37	\$ 66.37			\$	216,094.08	\$	40,678.17 \$	944,017.80	\$ 6,304.23	\$	1,207,094.28
September-2021	2,779	539	9,212	105	_				_	191,216.37	_	37,107.74 \$				865,381.83
October-2021	2,817	586	7,308	140	\$ 73.4	\$ 73.4	\$ 72.6	7 \$ 74.61	\$	206,825.33	\$	42,981.56 \$	531,036.03	\$ 10,430.48	\$	791,273.40
November-2021	2,836	578	8,397	162	_				2 \$	233,237.17	_	47,561.83 \$			_	978,338.52
December-2021	3,071	603	10,112	188	\$ 93.37	\$ 93.37	\$ 92.4	\$ 94.86	\$	286,711.26	_	56,330.12 \$		* /	\$	1,295,371.43
Totals	18,159	3,572	64,196	793					\$	1,362,489.49	\$	268,514.52 \$	4,715,346.52	\$ 63,302.47	\$	6,409,653.00
Total Off Peak MWh	86,720														\perp	
UI SS Tranche 2	Total \$'s	\$/MWh				Bidder Identi	fication						Bidder Ide	entification		
Total Peak Bid	\$ 2,805,393.80	\$ 85.94														
Total Off Peak Bid	\$ 6,409,653.00	\$ 73.91				0								0		
Total bid	\$ 9,215,046.80	\$ 77.20			5	Scenario A - B	idder "F"						Scenario A	- Bidder "F"		
	, ., ., ., .			If "Yes this bid is linked" is chosen from the Drop Down List in the							If "\	es this bid is li	nked" is chosen	from the Drop Do	own I	List in the box
				box above	, the Tranch	es in this wor	book must b	e purchased as a				above, the Tra	nches in this wo	rkbook must be p	ourch	ased as a
				July 1, 2	2021 through I	December 31, 20	21 - 10% of the	SS TOTAL load				July 1, 2021 thr	ough December 31	, 2021 - 10% of the	SS TO	TAL load
Total MWh	119.363															

	CON	IFIDENT	IAL UNTI	L 01/19/2	2021						CO	NFIDEN	ITIAL UNTIL	01/19/2021		
UI SS Tranche 3	July 1, 2021 t	hrough De	ecember 3	1. 2021 - 1	0% of the	SS TOTAL	load									
	,,	PEAK M		.,		On Peak Bid Pr		5/MWh)			Peal	k Bid Price Tir	mes MWh (\$/MWh)	I.	1	
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Small C&I	L	arge C&I	Residential	Street Lights		Total
July-2021	1,943	263	5,863	-	\$ 83.39	\$ 83.39	\$ 84.75	N/A	\$	162,051.79	\$	21,914.89	\$ 496,872.30	N/A	\$	680,838.9
August-2021	1,644	218	4,825	-	\$ 80.51	\$ 80.51	\$ 81.70	N/A	\$	132,334.29	\$	17,510.93	\$ 394,169.82	N/A	\$	544,015.0
September-2021	1,410	195	3,020	-	\$ 79.05	\$ 79.05	\$ 80.50	N/A	\$	111,420.98	\$	15,375.23	\$ 243,184.49	N/A	\$	369,980.7
October-2021	1,458	219	2,432	-	\$ 78.99	\$ 78.99	\$ 81.52	N/A	\$	115,151.62	\$	17,283.01	\$ 198,289.25	N/A	\$	330,723.88
November-2021	1,230	194	2,714	-	\$ 89.81	\$ 89.81	\$ 92.20	N/A	\$	110,439.36	\$	17,414.16	\$ 250,203.14	N/A	\$	378,056.6
December-2021	1,377	209	3,432	-	\$ 99.62	99.62	\$ 102.55	N/A	\$	137,166.78	\$	20,810.62	\$ 351,961.86	N/A	\$	509,939.20
Totals	9,061	1,296	22,285	-					\$	768,564.82	\$	110,308.84	\$ 1,934,680.86	N/A	\$	2,813,554.5
Total Peak MWh	32,643															
		OFF PEAK	MWh			Off Peak Bid Pr	ice Per MWh (/MWh)			Off Pe	ak Bid Price 1	Times MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Small C&I	L	arge C&I	Residential	Street Lights		Total
July-2021	3,400	653	14,864	107	\$ 67.43	\$ 67.43	\$ 67.0	\$ 71.20	\$	229,255.26	\$	44,018.30	\$ 996,043.34	\$ 7,632.64	\$	1,276,949.54
August-2021	3,256	613	14,303	91	\$ 66.62	\$ 66.62	\$ 66.25	\$ 69.91	\$	216,908.06	\$	40,831.40	\$ 947,593.63	\$ 6,326.86	\$	1,211,659.95
September-2021	2,779	539	9,212	105	\$ 69.07	\$ 69.07	\$ 68.59	\$ 71.51	\$	191,911.00	\$	37,242.54	\$ 631,878.52	\$ 7,508.55	\$	868,540.6
October-2021	2,817	586	7,308	140	\$ 73.66	\$ 73.66	\$ 72.92	\$ 74.86	\$	207,529.68	\$	43,127.93	\$ 532,862.90	\$ 10,465.43	\$	793,985.94
November-2021	2,836	578	8,397	162	\$ 82.48	8 \$ 82.48	\$ 81.70	\$ 84.27	7 \$	233,946.27	\$	47,706.43	\$ 686,002.22	\$ 13,677.02	\$	981,331.9
December-2021	3,071	603	10,112	188	\$ 93.62	93.62	\$ 92.66	\$ 95.11	\$	287,478.93	\$	56,480.95	\$ 937,014.98	\$ 17,890.19	\$	1,298,865.05
Totals	18,159	3,572	64,196	793					\$	1,367,029.20	\$	269,407.55	\$ 4,731,395.59	\$ 63,500.69	\$	6,431,333.03
Total Off Peak MWh	86,720															
UI SS Tranche 3	Total \$'s	\$/MWh			•	Bidder Identif	ication	,					Bidder Ide	entification		
Total Peak Bid	\$ 2,813,554.52	\$ 86.19									_					
											_					
Total Off Peak Bid	\$ 6,431,333.03	\$ 74.16		0										0		
Total bid	\$ 9,244,887.55			Scenario A - Bidder "F"							-		Scenario A	- Bidder "F"		
I Otal Diu	φ 3,244,007.33	φ 11.45		If "Yes this bid is linked" is chosen from the Drop Down List in the							If "Ye	es this hid is	s linked" is chosen		own I	ist in the bo
								e purchased as a					ranches in this wo	•		
				-	*			•	_		_		through December 31	•		
Total MWh	119.363			July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load								July 1, 2021	oug 2 occiliber of			, . <u></u>

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	CON	NEIDENT	IAL UNTI	L 01/19/2	2021						CC	ONFIDENT	TIAL UNTIL	01/19/2021		
															$oldsymbol{ol}}}}}}}}}}}}}}}}}}$	
UI SS Tranche 4	July 1, 2021 t	hrough De	ecember 3	1, 2021 - 1	0% of the	SS TOTAL	_ load									
		PEAK M	Wh			On Peak Bid F	rice Per MWh (\$	/MWh)			Pea	k Bid Price Time	es MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Small C&I	ı	Large C&I	Residential	Street Lights		Total
July-2021	1,943	263	5,863	-	\$ 83.89	9 \$ 83.89	\$ 85.25	N/A	\$	163,023.44	\$	22,046.29 \$	499,803.70	N/A	\$	684,873.4
August-2021	1,644	218	4,825	-	\$ 81.0	1 \$ 81.01	\$ 82.20	N/A	\$	133,156.14	\$	17,619.68 \$	396,582.12	N/A	\$	547,357.9
September-2021	1,410	195	3,020	-	\$ 79.55	5 \$ 79.55	\$ 81.03	N/A	\$	112,125.73	\$	15,472.48 \$	244,694.39	N/A	\$	372,292.6
October-2021	1,458	219	2,432	-	\$ 79.49	9 \$ 79.49	\$ 82.02	N/A	\$	115,880.52	\$	17,392.41 \$	199,505.45	N/A	\$	332,778.3
November-2021	1,230	194	2,714	-	\$ 90.3	1 \$ 90.31	\$ 92.70	N/A	\$	111,054.21	\$	17,511.11 \$	251,559.99	N/A	\$	380,125.3
December-2021	1,377	209	3,432	-	\$ 100.12	2 \$ 100.12	\$ 103.05	N/A	\$	137,855.23	\$	20,915.07 \$	353,677.91	N/A	\$	512,448.2
Totals	9,061	1,296	22,285	-					\$	773,095.27	\$	110,957.04 \$	1,945,823.56	N/A	\$	2,829,875.87
Total Peak MWh	32,643															
		OFF PEAK	MWh			Off Peak Bid P	rice Per MWh (\$	/MWh)			Off P	eak Bid Price Tin	nes MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Small C&I	l	Large C&I	Residential	Street Lights		Total
July-2021	3,400	653	14,864	107	\$ 67.93	3 \$ 67.93	\$ 67.51	\$ 71.70	\$	230,955.21	\$	44,344.70 \$	1,003,475.39	\$ 7,686.24	\$	1,286,461.54
August-2021	3,256	613	14,303	91	\$ 67.12	2 \$ 67.12	\$ 66.75	\$ 70.41	\$	218,536.01	\$	41,137.85 \$	954,745.28	\$ 6,372.11	\$	1,220,791.25
September-2021	2,779	539	9,212	105	\$ 69.57	7 \$ 69.57	\$ 69.09	\$ 72.01	\$	193,300.25	\$	37,512.14 \$	636,484.72	\$ 7,561.05	\$	874,858.16
October-2021	2,817	586	7,308	140	\$ 74.16	6 \$ 74.16	\$ 73.42	\$ 75.36	\$	208,938.38	\$	43,420.68 \$	536,516.65	\$ 10,535.33	\$	799,411.04
November-2021	2,836	578	8,397	162	\$ 82.98	82.98	\$ 82.20	\$ 84.77	\$	235,364.47	\$	47,995.63 \$			\$	987,318.79
December-2021	3,071	603	10,112	188	\$ 94.12	2 \$ 94.12	\$ 93.16	\$ 95.61	\$	289,014.28	\$	56,782.60 \$	942,071.18	\$ 17,984.24	\$	1,305,852.30
Totals	18,159	3,572	64,196	793					\$	1,376,108.60	\$	271,193.60 \$	4,763,493.74	\$ 63,897.14	\$	6,474,693.08
Total Off Peak MWh	86,720															
UI SS Tranche 4	Total \$'s	\$/MWh				Bidder Identi	fication						Bidder Ide	entification		
Total Peak Bid	\$ 2,829,875.87	\$ 86.69														
Total Off Peak Bid	\$ 6,474,693.08	\$ 74.66				0								0		
Total bid	\$ 9,304,568.95				9	Scenario A - B	idder "F"		_				Scenario A	- Bidder "F"		
	,,.,.,.,.,.,			If "Yes this bid is linked" is chosen from the Drop Down List in the							If "Y	es this bid is li		from the Drop Do	own I	ist in the box
				box above	, the Tranch	es in this worl	book must be	purchased as a			i	above, the Tra	nches in this wo	rkbook must be p	urch	ased as a
				-		December 31, 20		•						, 2021 - 10% of the S		
Total MWh	119.363												-			

	CON	FIDENTI	AL UNTIL	01/19/2	021						CONFIDE	NTIAL UNTIL	01/19/2021		
UI SS Tranche 5	January 1, 20	22 throug	h June 30,	2022 - 10	% of the	SS TOTAL	load								
	•	PEAK M				On Peak Bid P		/MWh)			Peak Bid Price Ti	imes MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Small C&I	Large C&I	Residential	Street Lights		Total
January-2022	1,363	198	3,654	-	\$ 110.28	\$ 110.28	\$ 113.59	N/A	\$	150,267.53	\$ 21,791.33	\$ 415,057.86	N/A	\$	587,116.72
February-2022	1,200	177	2,777	-	\$ 110.24	\$ 110.24	\$ 113.59	N/A	\$	132,254.93	\$ 19,523.50	\$ 315,382.64	N/A	\$	467,161.07
March-2022	1,252	185	2,529	-	\$ 88.88	\$ 88.88	\$ 90.98	N/A	\$	111,251.10	\$ 16,469.46	\$ 230,097.52	N/A	\$	357,818.08
April-2022	1,111	175	2,354	-	\$ 84.20	\$ 84.20	\$ 84.44	N/A	\$	93,504.10	\$ 14,718.16	\$ 198,737.98	N/A	\$	306,960.24
May-2022	984	172	2,207	-	\$ 78.85	\$ 78.85	\$ 79.02	N/A	\$	77,596.29	\$ 13,530.66	\$ 174,365.53	N/A	\$	265,492.48
June-2022	1,505	223	3,692	-	\$ 74.16	\$ 74.16	\$ 74.77	N/A	\$	111,581.14	\$ 16,515.43	\$ 276,050.84	N/A	\$	404,147.41
Totals	7,413	1,129	17,212	-					\$	676,455.09	\$ 102,548.54	\$ 1,609,692.37	N/A	\$	2,388,696.00
Total Peak MWh	25,754														
		OFF PEAK	MWh	•		Off Peak Bid Pr	ice Per MWh (\$	/MWh)			Off Peak Bid Price	Times MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Small C&I	Large C&I	Residential	Street Lights		Total
January-2022	2,892	552	10,208	181	\$ 103.53	\$ 103.53	\$ 102.57	\$ 105.05	\$	299,450.17	\$ 57,158.91	\$ 1,047,014.05	\$ 18,972.03	\$	1,422,595.16
February-2022	2,695	517	8,615	149	\$ 105.54	\$ 105.54	\$ 104.50	\$ 106.66	\$	284,430.30	\$ 54,595.84	\$ 900,257.05	\$ 15,871.01	\$	1,255,154.20
March-2022	2,736	548	8,788	135	\$ 86.60	\$ 86.60	\$ 85.91	\$ 87.16	\$	236,928.94	\$ 47,413.50	\$ 754,942.72	\$ 11,731.74	\$	1,051,016.90
April-2022	2,294	496	7,805	122	\$ 79.15	\$ 79.15	\$ 79.07	\$ 80.33	\$	181,585.93	\$ 39,218.83	\$ 617,172.98	\$ 9,784.19	\$	847,761.93
May-2022	2,278	532	7,900	119	\$ 74.60	\$ 74.60	\$ 74.55	\$ 75.60	\$	169,938.80	\$ 39,679.74	\$ 588,974.82	\$ 8,973.72	\$	807,567.08
June-2022	2,739	575	10,220	106	\$ 66.20	\$ 66.20	\$ 66.00	\$ 68.14	\$	181,335.04	\$ 38,031.90	\$ 674,539.80	\$ 7,188.77	\$	901,095.51
Totals	15,635	3,219	53,536	810					\$	1,353,669.18	\$ 276,098.72	\$ 4,582,901.42	\$ 72,521.46	\$	6,285,190.78
Total Off Peak MWh	73,200														
UI SS Tranche 5	Total \$'s	\$/MWh				Bidder Identif	fication					Bidder Id	entification		
Total Peak Bid	\$ 2,388,696.00	\$ 92.75													
Total Off Peak Bid	\$ 6,285,190.78	\$ 85.86		0									0		
Total bid	\$ 8,673,886.78	\$ 87.66		Scenario A - Bidder "F"									\ - Bidder "F"		
				If "Yes this bid is linked" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a									n from the Drop Do orkbook must be p		
				January	1, 2022 thro	ugh June 30, 202	2 - 10% of the S	S TOTAL load			January 1,	2022 through June 30), 2022 - 10% of the S	TOTAL	load
Total MWh	98,954														

	CON	FIDENTI	AL UNTIL	01/19/2	021								COL	VEIDEN	JTIA	AL UNTIL	01/	19/2021		
															T		T	.0,202.		
UI SS Tranche 6	January 1, 20	22 throug	h June 30.	2022 - 10	% of t	ne S	S TOTAL	loa	ad											
	, ,	PEAK M					On Peak Bid P			S/MWh	1)		Peak	Bid Price Ti	mes M	IWh (\$/MWh)	1			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C	&I	Large C&I	Re	esidential	S	treet Lights	Small C&I	Lai	rge C&I		Residential	S	treet Lights		Total
January-2022	1,363	198	3,654	-	\$ 110	.39 \$	110.39	\$	113.70		N/A	\$ 150,417.41	\$	21,813.06	\$	415,459.80	N/A		\$	587,690.27
February-2022	1,200	177	2,777	-	\$ 110	.32 \$	110.32	\$	113.67		N/A	\$ 132,350.90	\$	19,537.67	\$	315,604.76	N/A		\$	467,493.33
March-2022	1,252	185	2,529	-	\$ 88	.96 \$	88.96	\$	91.06		N/A	\$ 111,351.23	\$	16,484.29	\$	230,299.85	N/A		\$	358,135.37
April-2022	1,111	175	2,354	-	\$ 84	.25 \$	84.25	\$	84.49		N/A	\$ 93,559.63	\$	14,726.90	\$	198,855.66	N/A		\$	307,142.19
May-2022	984	172	2,207	-	\$ 78	.90 \$	78.90	\$	79.07		N/A	\$ 77,645.49	\$	13,539.24	\$	174,475.86			\$	265,660.59
June-2022	1,505	223	3,692	-	\$ 74	.24 \$	74.24	\$	74.85		N/A	\$ 111,701.50	\$	16,533.25	\$	276,346.20	N/A		\$	404,580.95
Totals	7,413	1,129	17,212	-								\$ 677,026.16	\$	102,634.41	\$	1,611,042.13	N/A		\$	2,390,702.70
Total Peak MWh	25.754																			
Total F car WWW	20,704																			
		OFF PEAK	MWh	Off Peak Bid						/MWh)		Off Pea	k Bid Price	Times	MWh (\$/MWh)	1			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C	:&I	Large C&I	Re	esidential	S	treet Lights	Small C&I	Lai	rge C&I		Residential	S	treet Lights		Total
January-2022	2,892	552	10,208	181	\$ 103	.64 \$	103.64	\$	102.68	\$	105.16	\$ 299,768.34	\$	57,219.64	\$	1,048,136.90	\$	18,991.90	\$	1,424,116.78
February-2022	2,695	517	8,615	149	\$ 105	.62 \$	105.62	\$	104.58	\$	106.74	\$ 284,645.90	\$	54,637.23	\$	900,946.24	\$	15,882.91	\$	1,256,112.28
March-2022	2,736	548	8,788	135	\$ 86	.68 \$	86.68	\$	85.99	\$	87.24	\$ 237,147.81	\$	47,457.30	\$	755,645.72	\$	11,742.50	\$	1,051,993.33
April-2022	2,294	496	7,805	122	\$ 79	.20 \$	79.20	\$	79.12	\$	80.38	\$ 181,700.64	\$	39,243.60	\$	617,563.25	\$	9,790.28	\$	848,297.77
May-2022	2,278	532	7,900	119	\$ 74	.65 \$	74.65	\$	74.60	\$	75.65	\$ 170,052.70	\$	39,706.34	\$	589,369.84	\$	8,979.66	\$	808,108.54
June-2022	2,739	575	10,220	106	\$ 66	.28 \$	66.28	\$	66.08	\$	68.22	\$ 181,554.18	\$	38,077.86	\$	675,357.42	\$	7,197.21	\$	902,186.67
Totals	15,635	3,219	53,536	810								\$ 1,354,869.57	\$	276,341.97	\$	4,587,019.37	\$	72,584.46	\$	6,290,815.37
T	70.000																			
Total Off Peak MWh	73,200																			
UI SS Tranche 6	Total \$'s	\$/MWh			1	Bio	dder Identi	ficat	tion		Į.				ı	Bidder Ide	entific	cation		
Total Peak Bid	\$ 2,390,702.70	\$ 92.83																		
Total Off Peak Bid	\$ 6,290,815.37	\$ 85.94		0												0				
Total bid	\$ 8,681,518.07	\$ 87.73		Scenario A - Bidder "F"											Scenario A	- Bid	der "F"			
				If "Yes this bid is linked" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load							ab	ove, the T	ranch	ed" is chosen nes in this wo hrough June 30	rkboo	k must be pu	ırcha	sed as a		
Total MWh	98,954																			

	CON	FIDENTI	AL UNTII	_ 01/19/2	021		ı			CONFIDE	ITIAL UNTIL	. 01/19/2021	
UI SS Tranche 7	January 1, 20	22 throug	h June 30,	2022 - 10	% of the	SS TOTAL	. load						
	,	PEAK M					Price Per MWh (\$/MWh)		Peak Bid Price Ti	mes MWh (\$/MWh)		
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January-2022	1,363	198	3,654	-	\$ 110.64	\$ 110.64	\$ 113.95	N/A	\$ 150,758.06	\$ 21,862.46	\$ 416,373.30	N/A \$	588,993.8
February-2022	1,200	177	2,777	-	\$ 110.57	\$ 110.57	\$ 113.92	N/A	\$ 132,650.83	\$ 19,581.95	\$ 316,298.88	N/A \$	468,531.6
March-2022	1,252	185	2,529	-	\$ 89.21	\$ 89.21	\$ 91.31	N/A	\$ 111,664.16	\$ 16,530.61	\$ 230,932.12	N/A \$	359,126.8
April-2022	1,111	175	2,354	-	\$ 84.50	\$ 84.50	\$ 84.74	N/A	\$ 93,837.25	\$ 14,770.60	\$ 199,444.06	N/A \$	308,051.9
May-2022	984	172	2,207	-	\$ 79.15	\$ 79.15	\$ 79.32	N/A	\$ 77,891.52	\$ 13,582.14	\$ 175,027.51	N/A \$	266,501.1
June-2022	1,505	223	3,692	-	\$ 74.49	\$ 74.49	\$ 75.10	N/A	\$ 112,077.65	\$ 16,588.92	\$ 277,269.20	N/A \$	405,935.7
Totals	7,413	1,129	17,212	-					\$ 678,879.47	\$ 102,916.68	\$ 1,615,345.07	N/A \$	2,397,141.2
Total Peak MWh	25,754												
		OFF PEAK	. B. B. B. G.			O((D) - 1- D) 1 D		(Assault)		Off Death Did Dele	T' BENEUL (#/BENEUL)		
Month	0			Otro of Links	0		rice Per MWh (•	0	1	Times MWh (\$/MWh)	Our at Links	Total
January-2022	Small C&I 2,892	Large C&I 552	Residential 10,208	Street Lights 181	Small C&I	Large C&I \$ 103.89	Residential \$ 102.93	Street Lights 105.41	Small C&I \$ 300,491.44	Large C&I \$ 57,357.67	Residential \$ 1,050,688.85	Street Lights	1,427,575.0
	2,695	517	8.615	149	\$ 103.89 \$ 105.87	\$ 105.89	\$ 102.93	\$ 105.41					
February-2022 March-2022	2,695	517	8,615	135	\$ 105.87			\$ 106.99	,				1,259,106.2 1,055,044.7
April-2022	2,736		7,805	122	\$ 79.45			\$ 80.63					850,977.0
May-2022	2,294	496 532	7,805	119	\$ 74.90		\$ 74.85	\$ 75.90					810,815.7
June-2022	2,739	575	10,220	106	\$ 66.53		\$ 66.33	\$ 68.47				, ,	905,596.5
		-			φ 00.55	Φ 00.55	\$ 66.33	Φ 00.47					
Totals	15,635	3,219	53,536	810					\$ 1,358,778.25	\$ 277,146.68	\$ 4,600,403.48	\$ 72,786.96 \$	6,309,115.3
Total Off Peak MWh	73,200												
UI SS Tranche 7	Total \$'s	\$/MWh				Bidder Identi	ification				Ridder Id	entification	
Total Peak Bid	\$ 2,397,141.22	4,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-		Diadoi idoiii	oution			-	Diadoi id	ontinoation	
Total T can bid	\$ 2,007,141.22	Ψ 33.30		_						_			
Total Off Peak Bid	\$ 6,309,115.37	\$ 86.19				0						0	
Total bid	\$ 8,706,256.59	\$ 87.98		14 IIV/ 41 1 -		Scenario A - B		Davin Linkin (fr.)				- Bidder "F"	Linkin tha be
								Down List in the				from the Drop Down	
				- '				e purchased as a				orkbook must be purch	
Total MWh	98 954			January	1, 2022 thro	ugh June 30, 202	22 - 10% of the 3	OS TOTAL IORG		January 1,	∠u∠∠ tnrougn June 30	, 2022 - 10% of the SS TO	I AL IOAG

	CON	FIDENTI	AL UNTII	_ 01/19/2	021	Т	T			CONFIDEN	TIAL UNTIL	01/19/2021	
UI SS Tranche 8	January 1, 20	 22 throug	h June 30.	2022 - 10	% of the	SS TOTAL	load						
		PEAK N	lWh			On Peak Bid F	rice Per MWh	\$/MWh)		Peak Bid Price Ti	mes MWh (\$/MWh)	•	
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January-2022	1,363	198	3,654	-	\$ 111.14	\$ 111.14	\$ 114.45	N/A	\$ 151,439.36	\$ 21,961.26	\$ 418,200.30	N/A \$	591,600.9
February-2022	1,200	177	2,777	-	\$ 111.07	\$ 111.07	\$ 114.42	N/A	\$ 133,250.68	\$ 19,670.50	\$ 317,687.13	N/A \$	470,608.3
March-2022	1,252	185	2,529	-	\$ 89.71	\$ 89.71	\$ 91.81	N/A	\$ 112,290.01	\$ 16,623.26	\$ 232,196.67	N/A \$	361,109.9
April-2022	1,111	175	2,354	-	\$ 85.00	\$ 85.00	\$ 85.24	N/A	\$ 94,392.50	\$ 14,858.00	\$ 200,620.86	N/A \$	309,871.3
May-2022	984	172	2,207	-	\$ 79.65	\$ 79.65	\$ 79.82	N/A	\$ 78,383.57	\$ 13,667.94	\$ 176,130.81	N/A \$	268,182.3
June-2022	1,505	223	3,692	-	\$ 74.99	\$ 74.99	\$ 75.60	N/A	\$ 112,829.95	\$ 16,700.27	\$ 279,115.20	N/A \$	408,645.42
Totals	7,413	1,129	17,212	-					\$ 682,586.07	\$ 103,481.23	\$ 1,623,950.97	N/A \$	2,410,018.27
Total Peak MWh	25,754												
		OFF PEAK	MWh			Off Peak Bid P	rice Per MWh (\$/MWh)		Off Peak Bid Price	Times MWh (\$/MWh)		
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January-2022	2,892		10,208	181									1,434,491.46
February-2022	2,695	517	8,615	149	\$ 106.37	\$ 106.37	\$ 105.33	\$ 107.49	\$ 286,667.15	\$ 55,025.20	\$ 907,407.42		1,265,094.28
March-2022	2,736	548	8,788	135	\$ 87.43	\$ 87.43	\$ 86.74	\$ 87.99	\$ 239,199.74	\$ 47,867.93	\$ 762,236.42	\$ 11,843.45 \$	1,061,147.5
April-2022	2,294	496	7,805	122	\$ 79.95	\$ 79.95	\$ 79.87	\$ 81.13	\$ 183,421.29	\$ 39,615.23	\$ 623,417.30	\$ 9,881.63 \$	856,335.4
May-2022	2,278	532	7,900	119	\$ 75.40	\$ 75.40	\$ 75.35	\$ 76.40	\$ 171,761.20	\$ 40,105.26	\$ 595,295.14	\$ 9,068.68 \$	816,230.28
June-2022	2,739	575	10,220	106	\$ 67.03	\$ 67.03	\$ 66.83	\$ 68.97	\$ 183,608.58	\$ 38,508.74	\$ 683,022.65	\$ 7,276.34 \$	912,416.3
Totals	15,635	3,219	53,536	810					\$ 1,366,595.60	\$ 278,756.08	\$ 4,627,171.68	\$ 73,191.96 \$	6,345,715.3
Total Off Peak MWh	73,200												
UI SS Tranche 8	Total \$'s	\$/MWh				Bidder Identi	fication				Ridder Id	entification	
Total Peak Bid	\$ 2.410.018.27			-						-	2.000.10		
		, ,											
Total Off Peak Bid	\$ 6,345,715.32	4				0						0	
Total bid	\$ 8,755,733.59	\$ 88.48		Scenario A - Bidder "F" If "Yes this bid is linked" is chosen from the Drop Down List in the						If "Voc this bid bid		- Bidder "F"	List in the ba
								e purchased as a				from the Drop Down orkbook must be purch	
				- '		ugh June 30, 202						, 2022 - 10% of the SS TC	
Total MWh	98.954			1						1			