

CONFIDENTIAL UNTIL 07/20/2021

UI Standard Service RFP042021, Bidding Workbook

| UI Standard Service Tranche | Tranche Definition | Peak \$/MWh | Off Peak \$/MWh | Total \$/MWh | Total \$ |
|-----------------------------|---|-------------|-----------------|--------------|------------------------|
| UI SS Tranche 1 | July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load | \$ 77.10 | \$ 76.57 | \$ 76.71 | \$ 8,119,884.29 |
| UI SS Tranche 2 | | \$ - | \$ - | \$ - | \$ - |
| UI SS Tranche 3 | | \$ - | \$ - | \$ - | \$ - |
| UI SS Tranche 4 | | \$ - | \$ - | \$ - | \$ - |
| UI SS Tranche 5 | January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load | \$ - | \$ - | \$ - | \$ - |
| UI SS Tranche 6 | January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load | \$ - | \$ - | \$ - | \$ - |
| UI SS Tranche 7 | January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load | \$ - | \$ - | \$ - | \$ - |
| UI SS Tranche 8 | January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load | \$ - | \$ - | \$ - | \$ - |
| Total | | | | | \$ 8,119,884.29 |

Bidder and Bid Identification

Scenario A - Bidder "W"

Bidder W_UI_SS_Bidder_Workbook_RFP_042021_A

Please select accordingly from the Drop Down List in the next cell

No this bid is NOT Linked

Additional Instructions:

- DO NOT USE SAMPLE BIDDER WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Use Official Bidder Workbook with your unique alpha-numeric identifier provided by UI. Price quotes provided in any other format will not be accepted.
- Modify yellow cells only. Make no changes in other cells.
- Do not enter pricing on this page. Pricing on this page populates automatically. Enter pricing in tabs for each Tranche in this Workbook. Workbook rounds prices to nearest \$.01/MWh.
- For any Tranche quoted, make sure prices are **populated** for every month, each customer class and for both peak and off peak periods. However, prices do not have to vary on this basis (i.e. suppliers are not obligated to differentiate pricing between customer classes, month or time of use).
- Submit multiple notebooks as desired, but any Tranche contained in a workbook will be viewed as a "stand-alone," independent Bid unless "Bid Linkage" or "Negative Contingency" is specified.
- Quantities in "Bidding_Load" worksheet are the product of hourly total UI load (including customers taking generation service from entities other than UI) for 3/1/2020 - 2/28/2021, times the January 2021 migration percentages (percentage of customers in each Customer Class taking generation service from UI).
- Quantities provided in Bidding_Load worksheet in this file represent total UI Standard Service load. Quantities show for each Tranche are 10% of these quantities.
- Suppliers are responsible for serving the awarded portion of actual Standard Service load, irrespective of the quantities in this table. Quantities in workbook are for bid evaluation purposes only and are not relevant to contractual service obligations. Actual load will differ from these quantities.

Instructions_ & Summary

| | | | | | | |
|---------------------------------|---|-----------------|--------------------|--------------------|------------------|-----------|
| 0 | | | | | | |
| UI SS TOTAL Bidding Load | ON PEAK MWh TOTAL quantities for evaluation | | | | | |
| Month | Small_CI | Large_CI | Residential | StreetLight | Total | |
| July | 12,646 | 1,788 | 38,225 | - | 52,659 | |
| August | 12,703 | 1,849 | 34,531 | - | 49,083 | |
| September | 12,935 | 1,960 | 26,161 | - | 41,056 | |
| October | 11,479 | 1,849 | 24,343 | - | 37,671 | |
| November | 10,177 | 1,815 | 22,811 | - | 34,803 | |
| December | 15,551 | 2,356 | 38,169 | - | 56,076 | 27,134.80 |
| January | 20,074 | 2,781 | 60,599 | - | 83,454 | |
| February | 16,983 | 2,301 | 49,862 | - | 69,146 | |
| March | 14,914 | 2,246 | 36,638 | - | 53,798 | |
| April | 13,525 | 2,038 | 26,658 | - | 42,221 | |
| May | 12,318 | 2,046 | 27,888 | - | 42,252 | |
| June | 13,867 | 2,125 | 39,430 | - | 55,422 | 34,629.30 |
| Total On Peak | 167,172 | 25,154 | 425,315 | - | 617,641 | |
| | | | | | | |
| | OFF PEAK MWh TOTAL quantities for evaluation | | | | | |
| Month | Small_CI | Large_CI | Residential | StreetLight | Total | |
| July | 29,894 | 5,478 | 121,474 | 1,239 | 158,085 | |
| August | 28,183 | 5,322 | 103,537 | 1,056 | 138,098 | |
| September | 28,301 | 5,793 | 90,969 | 1,439 | 126,502 | |
| October | 23,739 | 5,243 | 80,807 | 1,302 | 111,091 | |
| November | 23,574 | 5,628 | 81,720 | 1,268 | 112,190 | |
| December | 28,344 | 6,079 | 105,706 | 1,128 | 141,257 | 78,722.30 |
| January | 35,173 | 6,907 | 153,679 | 1,145 | 196,904 | |
| February | 33,678 | 6,485 | 147,849 | 968 | 188,980 | |
| March | 27,041 | 5,796 | 100,931 | 1,088 | 134,856 | |
| April | 27,360 | 5,682 | 83,786 | 1,282 | 118,110 | |
| May | 26,930 | 5,879 | 83,142 | 1,482 | 117,433 | |
| June | 29,465 | 5,807 | 107,718 | 1,474 | 144,464 | 90,074.70 |
| Total Off Peak | 341,682 | 70,099 | 1,261,318 | 14,871 | 1,687,970 | |
| | | | | | | |
| Total | 508,854 | 95,253 | 1,686,633 | 14,871 | 2,305,611 | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

CONFIDENTIAL UNTIL 07/20/2021

CONFIDENTIAL UNTIL 07/20/2021

| UI SS Tranche 1 | | | | | July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load | | | | | | | | | |
|--------------------|------------------------|-----------------|---|---------------|---|-----------|-------------|---|---------------------------------------|----------------------|------------------------|---------------------|------------------------|--|
| Month | PEAK MWh | | | | On Peak Bid Price Per MWh (\$/MWh) | | | | Peak Bid Price Times MWh (\$/MWh) | | | | | |
| | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Total | |
| July-2021 | 1,265 | 179 | 3,823 | - | \$ 69.42 | \$ 69.42 | \$ 69.42 | N/A | \$ 87,788.53 | \$ 12,412.30 | \$ 265,357.95 | N/A | \$ 365,558.78 | |
| August-2021 | 1,270 | 185 | 3,453 | - | \$ 67.27 | \$ 67.27 | \$ 67.27 | N/A | \$ 85,453.08 | \$ 12,438.22 | \$ 232,290.04 | N/A | \$ 330,181.34 | |
| September-2021 | 1,294 | 196 | 2,616 | - | \$ 68.87 | \$ 68.87 | \$ 68.87 | N/A | \$ 89,083.35 | \$ 13,498.52 | \$ 180,170.81 | N/A | \$ 282,752.68 | |
| October-2021 | 1,148 | 185 | 2,434 | - | \$ 72.15 | \$ 72.15 | \$ 72.15 | N/A | \$ 82,820.99 | \$ 13,340.54 | \$ 175,634.75 | N/A | \$ 271,796.28 | |
| November-2021 | 1,018 | 182 | 2,281 | - | \$ 84.85 | \$ 84.85 | \$ 84.85 | N/A | \$ 86,351.85 | \$ 15,400.28 | \$ 193,551.34 | N/A | \$ 295,303.47 | |
| December-2021 | 1,555 | 236 | 3,817 | - | \$ 97.46 | \$ 97.46 | \$ 97.46 | N/A | \$ 151,560.05 | \$ 22,961.58 | \$ 371,995.07 | N/A | \$ 546,516.70 | |
| Totals | 7,549 | 1,162 | 18,424 | - | | | | | \$ 583,057.85 | \$ 90,051.44 | \$ 1,418,999.96 | N/A | \$ 2,092,109.25 | |
| Total Peak MWh | 27,135 | | | | | | | | | | | | | |
| Month | OFF PEAK MWh | | | | Off Peak Bid Price Per MWh (\$/MWh) | | | | Off Peak Bid Price Times MWh (\$/MWh) | | | | | |
| | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Small C&I | Large C&I | Residential | Street Lights | Total | |
| July-2021 | 2,989 | 548 | 12,147 | 124 | \$ 69.42 | \$ 69.42 | \$ 69.42 | \$ 69.42 | \$ 207,524.15 | \$ 38,028.28 | \$ 843,272.51 | \$ 8,601.14 | \$ 1,097,426.08 | |
| August-2021 | 2,818 | 532 | 10,354 | 106 | \$ 67.27 | \$ 67.27 | \$ 67.27 | \$ 67.27 | \$ 189,587.04 | \$ 35,801.09 | \$ 696,493.40 | \$ 7,103.71 | \$ 928,985.24 | |
| September-2021 | 2,830 | 579 | 9,097 | 144 | \$ 68.87 | \$ 68.87 | \$ 68.87 | \$ 68.87 | \$ 194,908.99 | \$ 39,896.39 | \$ 626,503.50 | \$ 9,910.39 | \$ 871,219.27 | |
| October-2021 | 2,374 | 524 | 8,081 | 130 | \$ 72.15 | \$ 72.15 | \$ 72.15 | \$ 72.15 | \$ 171,276.89 | \$ 37,828.25 | \$ 583,022.51 | \$ 9,393.93 | \$ 801,521.58 | |
| November-2021 | 2,357 | 563 | 8,172 | 127 | \$ 84.85 | \$ 84.85 | \$ 84.85 | \$ 84.85 | \$ 200,025.39 | \$ 47,753.58 | \$ 693,394.20 | \$ 10,758.98 | \$ 951,932.15 | |
| December-2021 | 2,834 | 608 | 10,571 | 113 | \$ 97.46 | \$ 97.46 | \$ 97.46 | \$ 97.46 | \$ 276,240.62 | \$ 59,245.93 | \$ 1,030,210.68 | \$ 10,993.49 | \$ 1,376,690.72 | |
| Totals | 16,204 | 3,354 | 58,421 | 743 | | | | | \$ 1,239,563.08 | \$ 258,553.52 | \$ 4,472,896.80 | \$ 56,761.64 | \$ 6,027,775.04 | |
| Total Off Peak MWh | 78,722 | | | | | | | | | | | | | |
| UI SS Tranche 1 | Total \$'s | \$/MWh | Bidder Identification | | | | | Bidder Identification | | | | | | |
| Total Peak Bid | \$ 2,092,109.25 | \$ 77.10 | 0 Scenario A - Bidder "W" | | | | | 0 Scenario A - Bidder "W" | | | | | | |
| Total Off Peak Bid | \$ 6,027,775.04 | \$ 76.57 | | | | | | | | | | | | |
| Total bid | \$ 8,119,884.29 | \$ 76.71 | | | | | | | | | | | | |
| | | | July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load | | | | | July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load | | | | | | |
| Total MWh | 105,857 | | | | | | | | | | | | | |