The United Illuminating Company Docket No: 21-01-02

	Bidding Workbook									
	Didding Workbook									
UI Standard Service Tranche	Tranche Definition	Pea	ak \$/MWh	Off Peak	k \$/MWh	Total	\$/MWh		Total \$	
JI SS Tranche 1	July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load	\$	-	\$	-	\$	-	\$	-	
II SS Tranche 2		\$	-	\$	-	\$	-	\$	-	
II SS Tranche 3		\$	-	\$	-	\$	-	\$	-	
II SS Tranche 4										
JI SS Tranche 5	January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load	\$	97.60	\$	97.04	\$	97.19	\$	12,120,479.03	
JI SS Tranche 6	January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load	\$	97.85	\$	97.29	\$	97.44	\$	12,151,655.05	
II SS Tranche 7	January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load	\$	98.20	\$	97.64	\$	97.79	\$	12,195,301.43	
JI SS Tranche 8	January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load	\$	-	\$	-	\$	-	\$	-	
otal								\$	36,467,435.51	
	Bidder and Bid Identification									
Scenario A - Bidder "X"										
Diano / Diago /						<u> </u>		<u></u>		
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	(i.e. "Bidder X_UI_SS_Bidder_Workbook_RFP_042021_A_linke	a, for a Bi	ager with a	an identifi	ier					
provided by UI of "X," submitting a S	Scenario A Bid with linked pricing for multiple Tranches).									
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Drop Down List in the next cell	No this bid is NOT Linked									
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Service and Last Resort Service Bio			ss over be							
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It is Workbook. If a Tranche Bid in another Workbook "Negative Contingent Bid" in this cel from this Workbook are accepted, the Ul will assume that any Tranche Bid Workbook. Contingencies may not of Additional Instructions: 1. DO NOT USE SAMPLE BIDDE provided by UI. Price quotes provid 2. Modify yellow cells only. Make no 3. Do not enter pricing on this page mearest \$.01/MWh. 4. For any Tranche quoted, make so vary on this basis (i.e. suppliers are 5. Submit multiple notebooks as de	ok should be withdrawn in the evnt that the Tranche Bid in this World, followed by a description. For example, state "Negative Continuent the alternative Tranche Bid submitted in another workbook with this Workbook can be purchased and UI will not withdraw any cross over between Standard Service and Last Resort Service Workbook FROM RFP DOCUMENTS TO SUBMIT BIDS. The definition of the format will not be accepted. R WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. The definition of the format will not be accepted. The pricing on this page populates automatically. Enter pricing in the current prices are populated for every month, each customer class as	orkbook is a gent Bid. If III be withdr Tranche Borkbook Bio	accepted, any Linke awn." If the id from ands for this	al Tranch type the v d Bid offe his box is y other procurem orkbook in this W	words erings blank, nent. with you forkbook	. Work	book rou	unds p	rices to	
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UI SS TOTAL Bidding Load	ON	PEAK MWh TO	TAL quantities for	or evaluation		
Month	Small_Cl	Large_CI	Residential	StreetLight	Total	
July	12,646	1,788	38,225	-	52,659	
August	12,703	1,849	34,531	-	49,083	
September	12,935	1,960	26,161	-	41,056	
October	11,479	1,849	24,343	-	37,671	
November	10,177	1,815	22,811	-	34,803	
December	15,551	2,356	38,169	-	56,076	27,134.80
January	20,074	2,781	60,599	-	83,454	
February	16,983	2,301	49,862	-	69,146	
March	14,914	2,246	36,638	-	53,798	
April	13,525	2,038	26,658	-	42,221	
May	12,318	2,046	27,888	-	42,252	
June	13,867	2,125	39,430	-	55,422	34,629.30
Total On Peak	167,172	25,154	425,315	-	617,641	
	OFI	F PEAK MWh TO	TAL quantities f	or evaluation		
Month	Small_CI	Large_CI	Residential	StreetLight	Total	
July	29,894	5,478	121,474	1,239	158,085	
August	28,183	5,322	103,537	1,056	138,098	
September	28,301	5,793	90,969	1,439	126,502	
October	23,739	5,243	80,807	1,302	111,091	
November	23,574	5,628	81,720	1,268	112,190	
December	28,344	6,079	105,706	1,128	141,257	78,722.30
January	35,173	6,907	153,679	1,145	196,904	
February	33,678	6,485	147,849	968	188,980	
March	27,041	5,796	100,931	1,088	134,856	
April	27,360	5,682	83,786	1,282	118,110	
May	26,930	5,879	83,142	1,482	117,433	
June	29,465	5,807	107,718	1,474	144,464	90,074.70
Total Off Peak	341,682	70,099	1,261,318	14,871	1,687,970	
Total	508,854	95,253	1,686,633	14,871	2,305,611	
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	CON	IFIDENTI.	AL UNTIL			CONFIDE	NTIAL UNTIL	07/20/2021						
UI SS Tranche 5	January 1, 20			2022 - 10	% of the									
		PEAK M				On Peak Bid	Price Per MWh	(\$/MWh)	\$/MWh) Peak Bid Price Times MWh (\$/MWh)					
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total	
January-2022	2,007		6,060	-	\$ 118.78				\$ 238,438.97				,	
February-2022	1,698		4,986	-	\$ 118.61	\$ 118.61	\$ 118.6		\$ 201,435.36			N/A \$	0=0,1.00	
March-2022	1,491	225	3,664	-	\$ 92.50				\$ 137,954.50		,	N/A \$,	
April-2022	1,353		2,666	-	\$ 81.88				\$ 110,742.70				0.10). 00.10	
May-2022	1,232		2,789	-	\$ 76.91	\$ 76.91	\$ 76.9		\$ 94,737.74			N/A \$		
June-2022	1,387	213	3,943	-	\$ 72.18	\$ 72.18	\$ 72.1	B N/A	\$ 100,092.01	\$ 15,338.25	\$ 284,605.74	N/A \$	400,036.00	
Totals	9,168	1,354	24,108	-					\$ 883,401.28	\$ 128,861.56	\$ 2,367,477.65	N/A \$	3,379,740.49	
Total Peak MWh	34,629													
		OFF PEAK				Off Peak Bid I		• •			imes MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total	
January-2022	3,517		15,368	115	\$ 118.78		\$ 118.7		_		, , , , , , , , , ,	,	2,000,020.11	
February-2022	3,368		14,785	97	\$ 118.61	\$ 118.61	\$ 118.6		\$ 399,454.76			\$ 11,481.45	_,,	
March-2022	2,704		10,093	109	\$ 92.50	*							,,	
April-2022	2,736		8,379	128	\$ 81.88									
May-2022	2,693		8,314	148	\$ 76.91		\$ 76.9					, , , , , , , , , ,		
June-2022	2,947	+	10,772	147	\$ 72.18	\$ 72.18	\$ 72.1	3 \$ 72.18						
Totals	17,965	3,656	67,711	744					\$ 1,711,189.58	\$ 346,227.48	\$ 6,615,641.31	\$ 67,680.17	8,740,738.54	
Total Off Peak MWh	90,075													
UI SS Tranche 5	Total \$'s	\$/MWh				Bidder Ident	ification				Bidder Ide	ntification		
Total Peak Bid	\$ 3,379,740.49	\$ 97.60												
Total Off Peak Bid	\$ 8,740,738.54	\$ 97.04												
Total bid	\$ 12,120,479.03	\$ 97.19			,	Scenario A - E	sidder "X"				Scenario A -	· Bidder "X"		
				If "Yes this	bid is linke	ed" is chosen	from the Dro	p Down List in the		If "Yes this bid i	s linked" is chosen t	from the Drop Dow	n List in the box	
				box above,	the Tranch	nes in this wor	kbook must	be purchased as a	ì	above, the Tranches in this workbook must be purchased as a				
				January	1, 2022 thro	ugh June 30, 20	22 - 10% of the	SS TOTAL load		January 1,	2022 through June 30,	2022 - 10% of the SS	OTAL load	
Total MWh	124,704													

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CONFIDENTIAL UNTIL 07/20/2021									CONFIDENTIAL UNTIL 07/20/2021					
UI SS Tranche 6	January 1, 2	022 throug	h June 30,	, 2022 - 10	% of the	SS TOTAL	load							
		PEAK N				On Peak Bid P	id Price Per MWh (\$/MWh) Peak Bid Price Times MWh (\$/MWh)							
Month	Small C&I	Large C&I	Residential	Street Lights		Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Total
January-2022	2,007		6,060	-	\$ 119.03		\$ 119.03	N/A	\$ 238,940.82				\$	993,352.96
February-2022	1,698		4,986	-	\$ 118.86		\$ 118.86	N/A	\$ 201,859.94				\$	821,869.36
March-2022	1,491	_	3,664	-	\$ 92.75		\$ 92.75	N/A	\$ 138,327.35				\$	498,976.45
April-2022	1,353		2,666	-	\$ 82.13		\$ 82.13	N/A	\$ 111,080.83				\$	346,761.07
May-2022	1,232		2,789	-	\$ 77.16		\$ 77.16	N/A	\$ 95,045.69				\$	326,016.44
June-2022	1,387	213	3,943	-	\$ 72.43	\$ 72.43	\$ 72.43	N/A	\$ 100,438.68	\$ 15,391.38	\$ 285,591.49	N/A	\$	401,421.55
Totals	9,168	1,354	24,108	-					\$ 885,693.31	\$ 129,199.99	\$ 2,373,504.53	N/A	\$	3,388,397.83
Total Peak MWh	34,629)												
		OFF PEAK	MWh			Off Peak Bid P	rice Per MWh (\$	/MWh)		Off Peak Bid Price	Times MWh (\$/MWh)		+	
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	+-	Total
January-2022	3,517		15.368	115			\$ 119.03	\$ 119.03	\$ 418.664.22				s	2.343.748.32
February-2022	3,368	_	14,785	97			\$ 118.86	\$ 118.86	\$ 400,296.71		, , , , , ,			2,246,216.28
March-2022	2,704	580	10,093	109	\$ 92.75			\$ 92.75	\$ 250,805.28				-	1,250,789.41
April-2022	2,736	568	8,379	128	\$ 82.13	\$ 82.13	\$ 82.13	\$ 82.13	\$ 224,707.68	\$ 46,666.27	\$ 688,134.42	\$ 10,529.07	\$	970,037.44
May-2022	2,693	588	8,314	148	\$ 77.16	\$ 77.16	\$ 77.16	\$ 77.16	\$ 207,791.88	\$ 45,362.36	\$ 641,523.67	\$ 11,435.11	\$	906,113.02
June-2022	2,947	581	10,772	147	\$ 72.43	\$ 72.43	\$ 72.43	\$ 72.43	\$ 213,415.00	\$ 42,060.10	\$ 780,201.47	\$ 10,676.18	\$	1,046,352.75
Totals	17,965	3,656	67,711	744					\$ 1,715,680.77	\$ 347,141.36	\$ 6,632,568.94	\$ 67,866.15	\$	8,763,257.22
Total Off Peak MWh	90,075	:											+	
Total Off F Calc WWVII	30,070												1	
UI SS Tranche 6	Total \$'s	\$/MWh				Bidder Identi	fication				Bidder Id	lentification		
Total Peak Bid	\$ 3,388,397.83	\$ 97.85												
Total Off Peak Bid	\$ 8,763,257.22													
Total bid	\$ 12,151,655.05	\$ 97.44		16 113 (12)		Scenario A - B		D 1.1		16 115 4 11		A - Bidder "X"		tar tarde a b
								Down List in the			s linked" is choser			
								purchased as a			ranches in this wo			
				January	1, 2022 thro	ugh June 30, 202	2 - 10% of the S	S TOTAL load		January 1,	2022 through June 30), 2022 - 10% of the S	STOT	AL load
Total MWh	124,704	1											Ш_	

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	_ 07/20/2			CONFIDE	NTIAL UNTIL	07/20/2021							
UI SS Tranche 7	January 1, 20			2022 - 10	% of the								
		PEAK M				On Peak Bid I	Price Per MWh (\$/MWh)		1	imes MWh (\$/MWh)		
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January-2022	2,007	278	6,060	-	\$ 119.38			N/A	\$ 239,643.41	\$ 33,199.58	,		\$ 996,273.85
February-2022	1,698	230	4,986	-	\$ 119.21	\$ 119.21	\$ 119.21	N/A	\$ 202,454.34	\$ 27,430.22			\$ 824,289.46
March-2022	1,491	225	3,664	-	\$ 93.10	\$ 93.10		N/A	\$ 138,849.34	\$ 20,910.26	,		\$ 500,859.38
April-2022	1,353	204	2,666	-	\$ 82.48	\$ 82.48		N/A	\$ 111,554.20	\$ 16,809.42			\$ 348,238.80
May-2022	1,232	205	2,789	-	\$ 77.51	\$ 77.51	\$ 77.51	N/A	\$ 95,476.82				\$ 327,495.26
June-2022	1,387	213	3,943	-	\$ 72.78	\$ 72.78	\$ 72.78	N/A	\$ 100,924.03	\$ 15,465.75	\$ 286,971.54	N/A	\$ 403,361.32
Totals	9,168	1,354	24,108	-					\$ 888,902.14	\$ 129,673.78	\$ 2,381,942.15	N/A	\$ 3,400,518.07
Total Peak MWh	34,629												
		OFF PEAK			Off Peak Bid Price Per MWh (\$/MW					1	Off Peak Bid Price Times MWh (\$/MWh)		
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January-2022	3,517	691	15,368	115	\$ 119.38	\$ 119.38	\$ 119.38			\$ 82,455.77	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ψ 10,000.01	\$ 2,350,639.95
February-2022	3,368	649	14,785	97	\$ 119.21	\$ 119.21	\$ 119.21	\$ 119.21	\$ 401,475.44	\$ 77,307.69		Ψ 11,000.00	\$ 2,252,830.59
March-2022	2,704	580	10,093	109	\$ 93.10	\$ 93.10				\$ 53,960.76		¥,	\$ 1,255,509.36
April-2022	2,736	568	8,379	128	\$ 82.48	\$ 82.48						\$ 10,573.94	
May-2022	2,693 2,947	588 581	8,314 10,772	148 147	\$ 77.51 \$ 72.78	\$ 77.51 \$ 72.78	\$ 77.51 \$ 72.78		,	* -,		, , , , , , , ,	
June-2022					\$ 72.78	\$ 72.78	\$ 72.78	\$ 72.78	 				
Totals	17,965	3,656	67,711	744					\$ 1,721,968.40	\$ 348,420.84	\$ 6,656,267.61	\$ 68,126.51	\$ 8,794,783.36
Total Off Peak MWh	90,075												
						D'alden Iden	· · · · · · · · · · · · · · · · · · ·				Di dan da		
UI SS Tranche 7	Total \$'s	\$/MWh				Bidder Ident	ification				Bidder Ide	ntification	
Total Peak Bid	\$ 3,400,518.07	\$ 98.20								_			
Total Off Peak Bid	\$ 8,794,783.36	,											
Total bid	\$ 12,195,301.43	\$ 97.79		16 113 6 47 .		Scenario A - E				- 17 115 /	Scenario A -		
								Down List in the			s linked" is chosen f		
								e purchased as a		_ ′	ranches in this worl		
				January	1, 2022 thro	ugh June 30, 20	22 - 10% of the	SS TOTAL load		January 1,	2022 through June 30, 2	2022 - 10% of the SS	TOTAL load
Total MWh	124,704					1							