

CONFIDENTIAL UNTIL 07/20/2021					
UI Standard Service RFP042021, Bidding Workbook					
UI Standard Service Tranche	Tranche Definition	Peak \$/MWh	Off Peak \$/MWh	Total \$/MWh	Total \$
UI SS Tranche 1	July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load	\$ 78.35	\$ 77.82	\$ 77.96	\$ 8,252,278.57
UI SS Tranche 2		\$ -	\$ -	\$ -	\$ -
UI SS Tranche 3		\$ -	\$ -	\$ -	\$ -
UI SS Tranche 4					
UI SS Tranche 5	January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load	\$ 97.07	\$ 96.47	\$ 96.64	\$ 12,051,190.61
UI SS Tranche 6	January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load	\$ -	\$ -	\$ -	\$ -
UI SS Tranche 7	January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load	\$ -	\$ -	\$ -	\$ -
UI SS Tranche 8	January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load	\$ -	\$ -	\$ -	\$ -
<b>Total</b>					<b>\$ 20,303,469.18</b>
Bidder and Bid Identification					
Scenario A - Bidder "Y"					
Bidder Y_UI_SS_Bidder_workbook_RFP04212021 V1					
Please select accordingly from the Drop Down List in the next cell		No this bid is NOT Linked			
If "Yes this bid is linked" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a package. Linked Bids must be submitted in a separate, stand-alone Workbook that only contains pricing for Tranches that are part of the Linked package (i.e. do not combine Linked and Unlinked pricing in the same Workbook). Linkage may not cross over between Standard Service and Last Resort Service Bids. If the cell above does not say "Yes this bid is linked," UI can purchase any individual Tranche in this Workbook.					
If a Tranche Bid in another Workbook should be withdrawn in the event that the Tranche Bid in this Workbook is accepted, type the words "Negative Contingent Bid" in this cell, followed by a description. For example, state "Negative Contingent Bid: If any Linked Bid offerings from this Workbook are accepted, then the alternative Tranche Bid submitted in another workbook will be withdrawn." If this box is blank, UI will assume that any Tranche Bid in this Workbook can be purchased and UI will not withdraw any Tranche Bid from any other Workbook. Contingencies may not cross over between Standard Service and Last Resort Service Workbook Bids for this procurement.					
Additional Instructions:					
1. DO NOT USE SAMPLE BIDDER WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Use Official Bidder Workbook with your unique alpha-numeric identifier provided by UI. Price quotes provided in any other format will not be accepted.					
2. Modify yellow cells only. Make no changes in other cells.					
3. Do not enter pricing on this page. Pricing on this page populates automatically. Enter pricing in tabs for each Tranche in this Workbook. Workbook rounds prices to nearest \$.01/MWh.					
4. For any Tranche quoted, make sure prices are populated for every month, each customer class and for both peak and off peak periods. However, prices do not have to vary on this basis (i.e. suppliers are not obligated to differentiate pricing between customer classes, month or time of use).					
5. Submit multiple notebooks as desired, but any Tranche contained in a workbook will be viewed as a "stand-alone," independent Bid unless "Bid Linkage" or "Negative Contingency" is specified.					
6. Quantities in "Bidding_Load" worksheet are the product of hourly total UI load (including customers taking generation service from entities other than UI) for 3/1/2020 - 2/28/2021, times the January 2021 migration percentages (percentage of customers in each Customer Class taking generation service from UI).					
7. Quantities provided in Bidding_Load worksheet in this file represent total UI Standard Service load. Quantities show for each Tranche are 10% of these quantities.					
8. Suppliers are responsible for serving the awarded portion of actual Standard Service load, irrespective of the quantities in this table. Quantities in workbook are for bid evaluation purposes only and are not relevant to contractual service obligations. Actual load will differ from these quantities.					

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UI SS TOTAL Bidding Load	ON PEAK MWh TOTAL quantities for evaluation					
Month	Small CI	Large CI	Residential	StreetLight	Total	
July	12,646	1,788	38,225	-	52,659	
August	12,703	1,849	34,531	-	49,083	
September	12,935	1,960	26,161	-	41,056	
October	11,479	1,849	24,343	-	37,671	
November	10,177	1,815	22,811	-	34,803	
December	15,551	2,356	38,169	-	56,076	27,134.80
January	20,074	2,781	60,599	-	83,454	
February	16,983	2,301	49,862	-	69,146	
March	14,914	2,246	36,638	-	53,798	
April	13,525	2,038	26,658	-	42,221	
May	12,318	2,046	27,888	-	42,252	
June	13,867	2,125	39,430	-	55,422	34,629.30
Total On Peak	167,172	25,154	425,315	-	617,641	
	OFF PEAK MWh TOTAL quantities for evaluation					
Month	Small CI	Large CI	Residential	StreetLight	Total	
July	29,894	5,478	121,474	1,239	158,085	
August	28,183	5,322	103,537	1,056	138,098	
September	28,301	5,793	90,969	1,439	126,502	
October	23,739	5,243	80,807	1,302	111,091	
November	23,574	5,628	81,720	1,268	112,190	
December	28,344	6,079	105,706	1,128	141,257	78,722.30
January	35,173	6,907	153,679	1,145	196,904	
February	33,678	6,485	147,849	968	188,980	
March	27,041	5,796	100,931	1,088	134,856	
April	27,360	5,682	83,786	1,282	118,110	
May	26,930	5,879	83,142	1,482	117,433	
June	29,465	5,807	107,718	1,474	144,464	90,074.70
Total Off Peak	341,682	70,099	1,261,318	14,871	1,687,970	
Total	508,854	95,253	1,686,633	14,871	2,305,611	

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UI SS Tranche 1		July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load													
PEAK MWh					On Peak Bid Price Per MWh (\$/MWh)					Peak Bid Price Times MWh (\$/MWh)					
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total		
July-2021	1,265	179	3,823	-	\$ 71.52	\$ 71.52	\$ 71.52	N/A	\$ 90,444.19	\$ 12,787.78	\$ 273,385.20	N/A	\$ 376,617.17		
August-2021	1,270	185	3,453	-	\$ 70.23	\$ 70.23	\$ 70.23	N/A	\$ 89,213.17	\$ 12,985.53	\$ 242,511.21	N/A	\$ 344,709.91		
September-2021	1,294	196	2,616	-	\$ 71.27	\$ 71.27	\$ 71.27	N/A	\$ 92,187.75	\$ 13,968.92	\$ 186,449.45	N/A	\$ 292,606.12		
October-2021	1,148	185	2,434	-	\$ 71.94	\$ 71.94	\$ 71.94	N/A	\$ 82,579.93	\$ 13,301.71	\$ 175,123.54	N/A	\$ 271,005.18		
November-2021	1,018	182	2,281	-	\$ 84.03	\$ 84.03	\$ 84.03	N/A	\$ 85,517.33	\$ 15,251.45	\$ 191,680.83	N/A	\$ 292,449.61		
December-2021	1,555	236	3,817	-	\$ 97.85	\$ 97.85	\$ 97.85	N/A	\$ 152,166.54	\$ 23,053.46	\$ 373,483.67	N/A	\$ 548,703.67		
Totals	7,549	1,162	18,424	-					\$ 592,108.91	\$ 91,348.85	\$ 1,442,633.90	N/A	\$ 2,126,091.66		
Total Peak MWh	27,135														
OFF PEAK MWh					Off Peak Bid Price Per MWh (\$/MWh)					Off Peak Bid Price Times MWh (\$/MWh)					
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total		
July-2021	2,989	548	12,147	124	\$ 71.52	\$ 71.52	\$ 71.52	\$ 71.52	\$ 213,801.89	\$ 39,178.66	\$ 868,782.05	\$ 8,861.33	\$ 1,130,623.93		
August-2021	2,818	532	10,354	106	\$ 70.23	\$ 70.23	\$ 70.23	\$ 70.23	\$ 197,929.21	\$ 37,376.41	\$ 727,140.35	\$ 7,416.29	\$ 969,862.26		
September-2021	2,830	579	9,097	144	\$ 71.27	\$ 71.27	\$ 71.27	\$ 71.27	\$ 201,701.23	\$ 41,286.71	\$ 648,336.06	\$ 10,255.75	\$ 901,579.75		
October-2021	2,374	524	8,081	130	\$ 71.94	\$ 71.94	\$ 71.94	\$ 71.94	\$ 170,778.37	\$ 37,718.14	\$ 581,325.56	\$ 9,366.59	\$ 799,188.66		
November-2021	2,357	563	8,172	127	\$ 84.03	\$ 84.03	\$ 84.03	\$ 84.03	\$ 198,092.32	\$ 47,292.08	\$ 686,693.16	\$ 10,655.00	\$ 942,732.56		
December-2021	2,834	608	10,571	113	\$ 97.85	\$ 97.85	\$ 97.85	\$ 97.85	\$ 277,346.04	\$ 59,483.02	\$ 1,034,333.21	\$ 11,037.48	\$ 1,382,199.75		
Totals	16,204	3,354	58,421	743					\$ 1,259,649.06	\$ 262,335.02	\$ 4,546,610.39	\$ 57,592.44	\$ 6,126,186.91		
Total Off Peak MWh	78,722														
UI SS Tranche 1	Total \$'s	\$/MWh	Bidder Identification  0  Scenario A - Bidder "Y"  If "Yes this bid is linked" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load						Bidder Identification  0  Scenario A - Bidder "Y"  If "Yes this bid is linked" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load						
Total Peak Bid	\$ 2,126,091.66	\$ 78.35													
Total Off Peak Bid	\$ 6,126,186.91	\$ 77.82													
Total bid	\$ 8,252,278.57	\$ 77.96													
Total MWh	105,857														

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UI SS Tranche 5		January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load											
PEAK MWh					On Peak Bid Price Per MWh (\$/MWh)				Peak Bid Price Times MWh (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January-2022	2,007	278	6,060	-	\$ 121.07	\$ 121.07	\$ 121.07	N/A	\$ 243,035.92	\$ 33,669.57	\$ 733,672.09	N/A	\$ 1,010,377.58
February-2022	1,698	230	4,986	-	\$ 122.66	\$ 122.66	\$ 122.66	N/A	\$ 208,313.48	\$ 28,224.07	\$ 611,607.29	N/A	\$ 848,144.84
March-2022	1,491	225	3,664	-	\$ 88.36	\$ 88.36	\$ 88.36	N/A	\$ 131,780.10	\$ 19,845.66	\$ 323,733.37	N/A	\$ 475,359.13
April-2022	1,353	204	2,666	-	\$ 79.58	\$ 79.58	\$ 79.58	N/A	\$ 107,631.95	\$ 16,218.40	\$ 212,144.36	N/A	\$ 335,994.71
May-2022	1,232	205	2,789	-	\$ 73.46	\$ 73.46	\$ 73.46	N/A	\$ 90,488.03	\$ 15,029.92	\$ 204,865.25	N/A	\$ 310,383.20
June-2022	1,387	213	3,943	-	\$ 68.78	\$ 68.78	\$ 68.78	N/A	\$ 95,377.23	\$ 14,615.75	\$ 271,199.54	N/A	\$ 381,192.52
Totals	9,168	1,354	24,108	-					\$ 876,626.71	\$ 127,603.37	\$ 2,357,221.90	N/A	\$ 3,361,451.98
Total Peak MWh	34,629												
OFF PEAK MWh					Off Peak Bid Price Per MWh (\$/MWh)				Off Peak Bid Price Times MWh (\$/MWh)				
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January-2022	3,517	691	15,368	115	\$ 121.07	\$ 121.07	\$ 121.07	\$ 121.07	\$ 425,839.51	\$ 83,623.05	\$ 1,860,591.65	\$ 13,862.52	\$ 2,383,916.73
February-2022	3,368	649	14,785	97	\$ 122.66	\$ 122.66	\$ 122.66	\$ 122.66	\$ 413,094.35	\$ 79,545.01	\$ 1,813,515.83	\$ 11,873.49	\$ 2,318,028.68
March-2022	2,704	580	10,093	109	\$ 88.36	\$ 88.36	\$ 88.36	\$ 88.36	\$ 238,934.28	\$ 51,213.46	\$ 891,826.32	\$ 9,613.57	\$ 1,191,587.63
April-2022	2,736	568	8,379	128	\$ 79.58	\$ 79.58	\$ 79.58	\$ 79.58	\$ 217,730.88	\$ 45,217.36	\$ 666,768.99	\$ 10,202.16	\$ 939,919.39
May-2022	2,693	588	8,314	148	\$ 73.46	\$ 73.46	\$ 73.46	\$ 73.46	\$ 197,827.78	\$ 43,187.13	\$ 610,761.13	\$ 10,886.77	\$ 862,662.81
June-2022	2,947	581	10,772	147	\$ 68.78	\$ 68.78	\$ 68.78	\$ 68.78	\$ 202,660.27	\$ 39,940.55	\$ 740,884.40	\$ 10,138.17	\$ 993,623.39
Totals	17,965	3,656	67,711	744					\$ 1,696,087.07	\$ 342,726.56	\$ 6,584,348.32	\$ 66,576.68	\$ 8,689,738.63
Total Off Peak MWh	90,075												
UI SS Tranche 5		Total \$'s	\$/MWh	Bidder Identification					Bidder Identification				
Total Peak Bid		\$ 3,361,451.98	\$ 97.07										
Total Off Peak Bid		\$ 8,689,738.63	\$ 96.47										
Total bid		\$ 12,051,190.61	\$ 96.64										
				0					0				
				Scenario A - Bidder "Y"					Scenario A - Bidder "Y"				
				If "Yes this bid is linked" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a					If "Yes this bid is linked" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a				
				January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load					January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load				
Total MWh		124,704											