The United Illuminating Company Docket No: 21-01-02

	CONFIDENTIAL UNTIL 07	<u> /20/202</u>	1			
JI Standard Service RFP <mark>042021</mark>	Bidding Workbook					
UI Standard Service Tranche	Tranche Definition	D-	ak \$/MWh	Off Peak \$/MWh	Total \$/MWh	Total \$
II SS Tranche 1	July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load	S Pe	80.36		\$ 75.21	\$ 7,961,395.81
II SS Tranche 1	July 1, 2021 through December 31, 2021 - 10% of the SS TOTAL load	\$	80.36	\$ 73.43	\$ 75.21	\$ 7,961,395.81
II SS Tranche 3		\$		\$ -	\$ -	\$ -
II SS Tranche 4		φ		- ·	ъ -	J -
JI SS Tranche 5	January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load	\$	95.44	\$ 92.02	\$ 92.97	\$ 11,593,858.74
II SS Tranche 6	January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load	\$	95.69			
II SS Tranche 7	January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load	\$	95.94		\$ 93.47	
JI SS Tranche 8	January 1, 2022 through June 30, 2022 - 10% of the SS TOTAL load	\$	96.19			
otal	Sandary 1, 2022 through suite 30, 2022 - 10 % of the 35 TOTAL load	ĮΨ	30.13	32.11	ψ 55.12	\$ 54,523,886.71
otai						ψ 54,525,666.71
	Bidder and Bid Identification			l		
Scenario A - Bidder "Z'	,					
	III (i.e. IIDidday V. III. CC. Didday Waybbaal, DED 040004, A. linka	d fan a D	: - -	:		
	II (i.e. "Bidder X_UI_SS_Bidder_Workbook_RFP_042021_A_linke Scenario A Bid with linked pricing for multiple Tranches).	u, iora B	idder with a	an identiller		
Please select accordingly from t	he No this bid is NOT Linked					
Drop Down List in the next cell	No this bid is NOT Linked					
	omitted in a separate, stand-alone Workbook that only contains pric ne Linked and Unlinked pricing in the same Workbook). Linkage m		anches that			
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UI SS TOTAL Bidding Load	10	N PEAK MWh T	OTAL quantities f	or evaluation		
Month	Small_CI	Large_CI	Residential	StreetLight	Total	
July	12,646	1,788	38,225	-	52,659	
August	12,703	1,849	34,531	-	49,083	
September	12,935	1,960	26,161	-	41,056	
October	11,479	1,849	24,343	-	37,671	
November	10,177	1,815	22,811	-	34,803	
December	15,551	2,356	38,169	-	56,076	27,134.80
January	20,074	2,781	60,599	-	83,454	
February	16,983	2,301	49,862	-	69,146	
March	14,914	2,246	36,638		53,798	
April	13,525	2,038	26,658	-	42,221	
May	12,318	2,046	27,888	-	42,252	
June	13,867	2,125	39,430	-	55,422	34,629.30
Total On Peak	167,172	25,154	425,315	-	617,641	
ĺ						
	OF	F PEAK MWh T	OTAL quantities t	for evaluation		
Month	Small_CI	Large_CI	Residential	StreetLight	Total	
July	29,894	5,478	121,474	1,239	158,085	
August	28,183	5,322	103,537	1,056	138,098	
September	28,301	5,793	90,969	1,439	126,502	
October	23,739	5,243	80,807	1,302	111,091	
November	23,574	5,628	81,720	1,268	112,190	
December	28,344	6,079	105,706	1,128	141,257	78,722.30
January	35,173	6,907	153,679	1,145	196,904	
February	33,678	6,485	147,849	968	188,980	
March	27,041	5,796	100,931	1,088	134,856	
April	27,360	5,682	83,786	1,282	118,110	
May	26,930	5,879	83,142	1,482	117,433	
June	29,465	5,807	107,718	1,474	144,464	90,074.70
Total Off Peak	341,682	70,099	1,261,318	14,871	1,687,970	
Total	508,854	95,253	1,686,633	14,871	2,305,611	

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UI SS Tranche 1	July 1, 2021			1, 2021 - 1	0% of the										
		PEAK N				On Peak Bid Pri	ice Per MWh (\$	•				imes MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Small C&I	Large C&I	Residential	Street Lights		Total
July-2021	1,265	_		-	\$ 72.86				\$	92,138.76			N/A	\$	393,692.33
August-2021	1,270	_		-	\$ 71.11	¥	\$ 74.42		\$		\$ 13,924.82		N/A	\$	361,235.55
September-2021	1,294	196	2,616	-	\$ 67.03	\$ 70.70	\$ 76.10	N/A	\$	86,703.31	\$ 13,857.20	\$ 199,085.21	N/A	\$	299,645.72
October-2021	1,148	185	2,434	-	\$ 63.05	\$ 67.54	\$ 74.90		\$	72,375.10	\$ 12,488.15	\$ 182,329.07	N/A	\$	267,192.32
November-2021	1,018	182	2,281	-	\$ 77.88	\$ 81.76	\$ 86.24	N/A	\$	79,258.48	\$ 14,839.44	\$ 196,722.06	N/A	\$	290,819.98
December-2021	1,555	236	3,817	-	\$ 95.67	\$ 99.17	\$ 103.67	N/A	\$	148,776.42	\$ 23,364.45	\$ 395,698.02	N/A	\$	567,838.89
Totals	7,549	1,162	18,424	-					\$	569,583.10	\$ 92,193.38	\$ 1,518,648.31	N/A	\$	2,180,424.79
Total Peak MWh	27,135	5													
		OFF PEAR					ce Per MWh (\$/MWh)		_			Times MWh (\$/MWh)			
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights		Small C&I	Large C&I	Residential	Street Lights		Total
July-2021	2,989			124	\$ 67.39		\$ 64.00		_		\$ 35,913.77		\$ 5,302.92		1,020,105.96
August-2021	2,818	_		106		*	\$ 63.47		_	100,100.01	\$ 34,640.90		\$ 4,351.78	_	886,940.93
September-2021	2,830			144	\$ 67.61		\$ 65.64			191,343.06	,		\$ 5,511.37	_	830,638.85
October-2021	2,374	_	8,081	130			\$ 70.89		_	170,635.93	,		\$ 5,355.13	-	784,835.56
November-2021	2,357	_	8,172	127			\$ 81.56		_	195,452.03	,		\$ 7,031.06	_	914,015.41
December-2021	2,834		10,571	113	\$ 97.43	\$ 94.38	\$ 94.86	\$ 72.5	<mark>0 \$</mark>	276,155.59	,		\$ 8,178.00	-	1,344,434.31
Totals	16,204	3,354	58,421	743					\$	1,225,841.19	\$ 245,619.85	\$ 4,273,779.72	\$ 35,730.26	\$	5,780,971.02
Total Off Peak MWh	78,722	2													
UI SS Tranche 1	Total \$'s	\$/MWh		_	E	Bidder Identifi	ication					Bidder Ider	ntification		
Total Peak Bid	\$ 2,180,424.79	\$ 80.36							_						
Total Off Peak Bid	\$ 5,780,971.02	\$ 73.43				0						0			
Total bid	\$ 7,961,395.81	\$ 75.21				cenario A - Bio						Scenario A -			
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			1	-				purchased as a				Franches in this work			
7-1-1 1010			1	July 1, 2	2021 through D	ecember 31, 202	1 - 10% of the S	S TOTAL load			July 1, 2021	through December 31,	2021 - 10% of the S	S TO	I AL load
Total MWh	105,857	']	1		1	1	1	1						1	

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UI SS Tranche 5	J	anuary 1, 202			, 2022 - 10	% of the												
			PEAK M		1		On Peak Bid F		• • • • • • • • • • • • • • • • • • • •	•			e Time	s MWh (\$/MWh)	T			
Month		Small C&I	Large C&I	Residential	Street Lights		Large C&I	Residenti		Street Lights	Small C&I	Large C&I		Residential	Street Lights		Total	
January-2022		2,007	278	6,060	-	\$ 115.08		\$ 122		N/A	\$ 231,011.5				N/A	\$	1,006,526.09	
February-2022		1,698	230	4,986	-	\$ 114.45		\$ 121		N/A	\$ 194,370.4				N/A	\$	824,676.80	
March-2022		1,491	225	3,664	-	\$ 81.08		\$ 89	.89	N/A	\$ 120,922.7		_		N/A	\$	470,147.77	
April-2022		1,353	204	2,666	-	\$ 69.41	\$ 79.04	\$ 78	.62	N/A	\$ 93,877.0	,		,		\$	319,570.58	
May-2022		1,232	205	2,789	-	\$ 63.62	\$ 68.27		.98	N/A	\$ 78,367.1		_			\$	290,284.18	
June-2022		1,387	213	3,943	-	\$ 66.81	\$ 67.34	\$ 72	2.76	N/A	\$ 92,645.4	3 \$ 14,309	.75 \$	286,892.68	N/A	\$	393,847.86	
Totals		9,168	1,354	24,108	-						\$ 811,194.3	2 \$ 124,314	.67 \$	2,369,544.29	N/A	\$	3,305,053.28	
Total Peak MWh		34,629																
			OFF PEAK	MWh			Off Peak Bid P	rice Per MV	Vh (\$/MWI	'h)		Off Peak Bid Pr	ice Tin	nes MWh (\$/MWh)		-		
Month		Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residenti	**	Street Lights	Small C&I	Large C&I		Residential	Street Lights	+	Total	
January-2022		3,517	691	15,368	115			\$ 114		92.93			.01 \$		\$ 10,640.49	\$	2,268,572.54	
February-2022		3,368	649	14,785	97	\$ 119.27	\$ 114.35	\$ 116	5.54 \$	89.38	\$ 401,677.5	1 \$ 74,155	.98 \$	1,723,032.25	\$ 8,651.98	\$ \$	2,207,517.72	
March-2022		2,704	580	10,093	109	\$ 87.87	\$ 88.84	\$ 87	.06 \$	58.86	\$ 237,609.2	7 \$ 51,491	.66 \$	878,705.29	\$ 6,403.97	\$	1,174,210.19	
April-2022		2,736	568	8,379	128	\$ 74.28	\$ 76.27	\$ 74	.67 \$	42.20	\$ 203,230.0	8 \$ 43,336	.61 \$	625,630.06	\$ 5,410.04	\$	877,606.79	
May-2022		2,693	588	8,314	148	\$ 68.30	\$ 65.21	\$ 70	.26 \$	36.78	\$ 183,931.9	0 \$ 38,336	.96 \$	584,155.69	\$ 5,450.80	\$	811,875.35	
June-2022		2,947	581	10,772	147	\$ 67.32	\$ 60.19	\$ 65	.92 \$	38.23	\$ 198,358.3	8 \$ 34,952	.33 \$	710,077.06	\$ 5,635.10	\$	949,022.87	
Totals		17,965	3,656	67,711	744						\$ 1,641,114.7	7 \$ 321,814	.55 \$	6,283,683.76	\$ 42,192.38	\$	8,288,805.46	
Total Off Peak MWh		90.075														+		
Total Off Feak (WWV)		90,075														+		
UI SS Tranche 5		Total \$'s	\$/MWh				Bidder Identi	fication	,					Bidder Ide	entification			
Total Peak Bid	\$	3,305,053.28	\$ 95.44															
Total Off Peak Bid	\$	8,288,805.46	\$ 92.02				0								0			
Total bid					Scenario A - B			11.41.0		Scenario A - Bidder "Z"								
·							d" is chosen f					If "Yes this bid is linked" is chosen from the Dro						
					- '		es in this worl								rkbook must be , 2022 - 10% of the \$	purchased as a		
Total MWh		124,704			January	1, 2022 111700	agn June 30, 20	- 10 % 01 t	116 33 10	JIAL IUAU		January	1, 202	z unough Julie 30	, 2022 - 10 % Of the s		AL IUdu	

	CON	FIDENTI	IAL UNTII	L 07/20/2		CONFIDENTIAL UNTIL 07/20/2021										
UI SS Tranche 6	January 1, 20	22 throug	h June 30	, 2022 - 10	% of the	SS TOTAL	_ load									
		PEAK N	//Wh			On Peak Bid	Price Per MWh (\$/MWh)		Peak Bid Price T	imes MWh (\$/MWh)					
Month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total			
January-2022	2,007	278	6,060	-	\$ 115.33	\$ 119.33	\$ 122.76	N/A	\$ 231,513.44	\$ 33,185.67	\$ 743,913.32	N/A \$	1,008,612.43			
February-2022	1,698	230	4,986	-	\$ 114.70	\$ 117.27	\$ 121.26	N/A	\$ 194,795.01	\$ 26,983.83	\$ 604,626.61	N/A \$	826,405.45			
March-2022	1,491	225	3,664	-	\$ 81.33	\$ 88.79	\$ 90.14	N/A	\$ 121,295.56	\$ 19,942.23	\$ 330,254.93	N/A \$	471,492.72			
April-2022	1,353	204	2,666	-	\$ 69.66	\$ 79.29	\$ 78.87	N/A	\$ 94,215.15	\$ 16,159.30			320,626.10			
May-2022	1,232	205		-	\$ 63.87				\$ 78,675.07	\$ 14,019.19	\$ 198,646.22	N/A \$	291,340.48			
June-2022	1,387	213	3,943	-	\$ 67.06	\$ 67.59	\$ 73.01	N/A	\$ 92,992.10	\$ 14,362.88	\$ 287,878.43	N/A \$	395,233.41			
Totals	9,168	1,354	24,108	-					\$ 813,486.33	\$ 124,653.10	\$ 2,375,571.16	N/A \$	3,313,710.59			
Total Peak MWh	34,629															
		OFF PEAR					Price Per MWh (Off Peak Bid Price Times MWh (\$/MWh)							
Month	Small C&I	Large C&I	Residential	Street Lights		Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total			
January-2022	3,517		15,368	115		\$ 115.41	\$ 114.91				1 1		2,273,495.14			
February-2022	3,368	649		97			\$ 116.79		\$ 402,519.46		\$ 1,726,728.47		2,212,242.21			
March-2022	2,704	580		109					\$ 238,285.29		\$ 881,228.56		1,177,581.58			
April-2022	2,736	568		128					\$ 203,914.08				880,559.54			
May-2022	2,693	588		148								,	814,811.17			
June-2022	2,947	581	10,772	147	\$ 67.57	\$ 60.44	\$ 66.17	\$ 38.48	\$ 199,095.01				952,634.48			
Totals	17,965	3,656	67,711	744					\$ 1,645,605.94	\$ 322,728.45	\$ 6,300,611.38	\$ 42,378.35 \$	8,311,324.12			
Total Off Peak MWh	90,075															
UI SS Tranche 6	Total \$'s	\$/MWh			1	Bidder Ident	ification				Bidder Id	entification				
Total Peak Bid	\$ 3,313,710.59	\$ 95.69								_						
										_						
Total Off Peak Bid	\$ 8,311,324.12	\$ 92.27	J			0						0				
Total bid	\$ 11,625,034.71	\$ 93.22				Scenario A - E						- Bidder "Z"				
								Down List in the				from the Drop Down				
				box above,	the Tranch	nes in this wor	kbook must b	e purchased as a	l		the Tranches in this workbook must be purchased as a					
				January	1, 2022 thro	ugh June 30, 20	22 - 10% of the	SS TOTAL load		January 1,	2022 through June 30	, 2022 - 10% of the SS TO	TAL load			
Total MWh	124,704															

CONFIDENTIAL UNTIL 07/20/2021												CONFIDE	NTI/	AL UNTIL	07/2	20/2021			
III CC Turnels a 7		1 000	20 41	l. l	2002 40	0/ -f 4	CC TOTAL	laa-l											
UI SS Tranche 7	Jä	anuary 1, 202			, 2022 - 10	% of the													
		т	PEAK M		1		On Peak Bid F		* *	_		Peak Bid Price T		, ,					
Month		Small C&I	Large C&I	Residential	Street Lights		Large C&I	Residentia			Small C&I	Large C&I		Residential	_	eet Lights		Total	
January-2022		2,007	278	6,060	-	\$ 115.58		\$ 123.	_		\$ 232,015.29			745,428.30			\$	1,010,698.79	
February-2022		1,698	230	4,986	-	\$ 114.95		\$ 121.			\$ 195,219.59	\$ 27,041.35		605,873.16			\$	828,134.10	
March-2022		1,491	225	3,664	-	\$ 81.58		\$ 90.	_			\$ 19,998.38			_		\$	472,837.67	
April-2022		1,353	204	2,666	-	\$ 69.91	\$ 79.54	\$ 79.		9	\$ 94,553.28	,		210,918.10			\$	321,681.63	
May-2022		1,232	205	2,789	-	\$ 64.12	\$ 68.77	\$ 71.			\$ 78,983.02			199,343.42	_		\$	292,396.78	
June-2022		1,387	213	3,943	-	\$ 67.31	\$ 67.84	\$ 73.	26 N/A		\$ 93,338.78	\$ 14,416.00	\$	288,864.18	N/A		\$	396,618.96	
Totals		9,168	1,354	24,108	-					,	\$ 815,778.37	\$ 124,991.52	\$	2,381,598.04	N/A		\$	3,322,367.93	
Total Peak MWh		34,629																	
			OFF PEAK	MWh			Off Peak Bid P	rice Per MW	n (\$/MWh)			Off Peak Bid Price	Times	s MWh (\$/MWh)					
Month		Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residentia	• •	hts	Small C&I	Large C&I	_	Residential	Str	eet Lights		Total	
January-2022		3,517	691	15,368	115			\$ 115.		93.43				1,769,767.36	_	10,697.74	\$	2,278,417.74	
February-2022		3,368	649	14,785	97	\$ 119.77	\$ 114.85	\$ 117.	04 \$	89.88	\$ 403,361.41	\$ 74,480.23	\$	1,730,424.70	\$	8,700.38	\$	2,216,966.72	
March-2022		2,704	580	10,093	109	\$ 88.37	\$ 89.34	\$ 87.	56 \$	59.36	\$ 238,961.32	\$ 51,781.46	\$	883,751.84	\$	6,458.37	\$	1,180,952.99	
April-2022		2,736	568	8,379	128	\$ 74.78	\$ 76.77	\$ 75.	17 \$	42.70	\$ 204,598.08	\$ 43,620.71	\$	629,819.36	\$	5,474.14	\$	883,512.29	
May-2022		2,693	588	8,314	148	\$ 68.80	\$ 65.71	\$ 70.	76 \$	37.28	\$ 185,278.40	\$ 38,630.91	\$	588,312.79	\$	5,524.90	\$	817,747.00	
June-2022		2,947	581	10,772	147	\$ 67.82	\$ 60.69	\$ 66.	42 \$	38.73	\$ 199,831.63	\$ 35,242.68	\$	715,462.96	\$	5,708.80	\$	956,246.07	
Totals		17,965	3,656	67,711	744					,	\$ 1,650,097.12	\$ 323,642.35	\$	6,317,539.01	\$	42,564.33	\$	8,333,842.81	
Total Off Peak MWh		90.075																	
Total Oil Feak WWII		90,075													 				
UI SS Tranche 7		Total \$'s	\$/MWh				Bidder Identi	fication	,					Bidder Ide	entifica	ation			
Total Peak Bid	\$	3,322,367.93	\$ 95.94																
Total Off Peak Bid	\$	8,333,842.81	\$ 92.52				0							(0				
Total bid	\$	11,656,210.74	\$ 93.47		16 10 6		Scenario A - B					- 14 115 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		Scenario A					
									op Down List i			If "Yes this bid is linked" is chosen from the Drop Dov							
					- '				be purchased e SS TOTAL load	_				hes in this wo hrough June 30,			purchased as a		
Total MWh		124,704			January	1, 2022 111700	agn June 30, 20	.z - 10% Of ti	E 33 TOTAL ION	•		January 1,	2022 ti	oagn June 30,	2022 -	10 % Of tile 3	101	AL IUAU	

CONFIDENTIAL UNTIL 07/20/2021												CONFIDENTIAL UNTIL 07/20/2021										
UI SS Tranche 8	Janu	uary 1, 202	22 throug	h June 30,	2022 - 10	% of	fthe	SS TOTA	_ lo	ad												
			PEAK M	Wh		On Peak Bid Price Per MWh (\$/MWh)							Peak Bid Price Times MWh (\$/MWh)									
Month	S	Small C&I	Large C&I	Residential	Street Lights	Sma	all C&I	Large C&I	R	Residential	Street Lights		Small C&I		Large C&I		Residential		Street Lights		Total	
January-2022		2,007	278	6,060	-	\$ 1	115.83	\$ 119.83	\$	123.26	N/A	\$	232,517.14	\$	33,324.72	\$	746,943.27		N/A	\$	1,012,785.13	
February-2022		1,698	230	4,986	-		115.20	\$ 117.77		121.76	N/A	\$	195,644.16	\$	27,098.88		607,119.71			\$	829,862.75	
March-2022		1,491	225	3,664	-	\$	81.83	\$ 89.29	_	90.64	N/A	\$	122,041.26	\$	20,054.53	-	332,086.83			\$	474,182.62	
April-2022		1,353	204	2,666	-		70.16	\$ 79.79		79.37	N/A	\$	94,891.40	\$	16,261.20		211,584.55			\$	322,737.15	
May-2022		1,232	205	2,789	-	\$	64.37	\$ 69.02	\$	71.73	N/A	\$	79,290.97	\$	14,121.49	\$	200,040.62		N/A	\$	293,453.08	
June-2022		1,387	213	3,943	-	\$	67.56	\$ 68.09	\$	73.51	N/A	\$	93,685.45	\$	14,469.13		289,849.93		N/A	\$	398,004.51	
Totals		9,168	1,354	24,108	-							\$	818,070.38	\$	125,329.95	\$	2,387,624.91		N/A	\$	3,331,025.24	
Total Peak MWh		34,629																		_		
		OFF PEAK MWh						Off Peak Bid	Price	Per MWh (\$	/MWh)			Off Peak Bid Price Times MWh (\$/MWh)								
Month	s	Small C&I	Large C&I	Residential	Street Lights	Sma	all C&I	Large C&I	R	Residential	Street Lights		Small C&I		Large C&I		Residential		Street Lights		Total	
January-2022		3,517	691	15,368	115	\$ 1	119.11	\$ 115.91	\$	115.41	\$ 93.6	8 \$	418,945.60	\$	80,059.04	\$	1,773,609.34	\$	10,726.36	\$	2,283,340.34	
February-2022		3,368	649	14,785	97	\$ 1	120.02	\$ 115.10	\$	117.29	\$ 90.1	3 \$	404,203.36	\$	74,642.35	\$	1,734,120.92	\$	8,724.58	\$	2,221,691.21	
March-2022		2,704	580	10,093	109	\$	88.62	\$ 89.59	\$	87.81	\$ 59.6	1 \$	239,637.34	\$	51,926.36	\$	886,275.11	\$	6,485.57	\$	1,184,324.38	
April-2022		2,736	568	8,379	128	\$	75.03	\$ 77.02	\$	75.42	\$ 42.9	5 \$	205,282.08	\$	43,762.76	\$	631,914.01	\$	5,506.19	\$	886,465.04	
May-2022		2,693	588	8,314	148	\$	69.05	\$ 65.96	\$	71.01	\$ 37.5	3 \$	185,951.65	\$	38,777.88	\$	590,391.34	\$	5,561.95	\$	820,682.82	
June-2022		2,947	581	10,772	147	\$	68.07	\$ 60.94	\$	66.67	\$ 38.9	8 \$	200,568.26	\$	35,387.86	\$	718,155.91	\$	5,745.65	\$	959,857.68	
Totals		17,965	3,656	67,711	744							\$	1,654,588.29	\$	324,556.25	\$	6,334,466.63	\$	42,750.30	\$	8,356,361.47	
Total Off Peak MWh		90,075																				
Total On F car WVVII		30,070																				
UI SS Tranche 8	Т	Total \$'s	\$/MWh			,	E	Bidder Iden	tifica	ation						,	Bidder Ide	entil	fication			
Total Peak Bid	\$	3,331,025.24	\$ 96.19																			
Total Off Peak Bid		8,356,361.47						0									(0				
Total bid	\$ 1	11,687,386.71	\$ 93.72		10 110 (0 - 1	61.11		Scenario A -			D			16 113	/ (b.t. b.t.)		Scenario A				tarta di a t	
											Down List in the purchased as								m the Drop Dov ook must be pu			
								es III IIIIS WO igh June 30, 20			•	u							2 - 10% of the SS			
Total MWh		124,704			oundary	., 202		.g vanc 55, 21	Ī.,	, , , , , , , , , , , , , , , , , ,	- STAL IOUG				Junuary 1, 2		cagn cand 50,		.0 /0 01 116 00	.01	000	