



TO OUR VALUED CUSTOMERS

The Connecticut Public Utilities Regulatory Authority (PURA) has approved new rates for the United Illuminating Company (UI). Changes to line items of your UI bill are shown within this document. The purpose of this brochure is to highlight the specific changes that customers may notice on their bills.

Overview of noticeable changes for residential Rate R:

- The Basic Service Charge and the Distribution per kilowatt-hour (kWh) charge are the components related to UI providing local distribution delivery service. These new rates have been approved by PURA as part of UI's recent distribution rate case. The residential Rate R Basic Service Charge has decreased from \$17.25 per month to \$9.67. The Distribution kWh rate has increased from 6.2823 cents to 9.3096 cents per kWh.
- The Generation Service Charge is the charge you pay for UI to procure your generation services. If you buy generation services from a licensed alternative supplier, you will pay that supplier's rate instead of UI's Standard Service Generation rate. UI's Standard Service Generation Rate changed to 9.2641 cents per kilowatt-hour on January 1, 2017. This is fixed for six months until June 30, 2017. Visit EnergizeCT.com to compare UI Standard Service Generation rates with generation offers for licensed alternate suppliers.
- The Combined Public Benefits Charge is 1.2412 cents per kilowatt-hour. This fee covers conservation and load management, renewable energy investment and the systems benefit charge. The back of the UI bill provides more information.
- The transmission rate has decreased from 2.5424 cents per kilowatt-hour to 2.4253 cents per kilowatt-hour.

The following is a rate summary showing the total bill impact of the rate changes for a typical 700 kilowatt-hour-per-month residential (Rate R) customer using UI Standard Service generation.

mace moun	per monari colacinata (na	te it, edotorrier doirig or otaridard o	er rice Serieracioni
Tariff	July 2016	Beginning January 2017	Change
Rate R	150.29	172.16	14.6%
Rate RT	144.82	157.15	8.5%

Rate RT	144.82	157.15		8.5%
RES Rate Component	IDENTIAL COMPA	RISON OF OLD A	AND NEW RA Old Rate (\$/kWh)	ATES New Rate (\$/kWh)
	RESID	DENTIAL RATE R		
Non-Bypassab	ce Generation le FMCC Summer le FMCC Winter blic Benefits Charg Summer Winter Vh	e	\$17.25 0.080224 0.008884 0.007107 0.011762 0.031780 0.025424 0.062823 0.000000	\$9.67 0.092641 0.008884 0.007107 0.012412 0.030318 0.024253 0.093096 0.000000
RESIDENTIAL TIME-OF-USE (TOU) RATE RT				

RESIDENTIAL TIME-OF-USE (TOU) RATE RT				
Basic Service Charge	\$17.25	\$10.81		
Standard Service Generation On-Peak	0.105887	0.118241		
Standard Service Generation Off-Peak	0.070887	0.083241		
Non-Bypassable FMCC Summer Peak	0.027144	0.027144		
Non-Bypassable FMCC Summer Off-peak	0.000000	0.000000		
Non-Bypassable FMCC Winter Peak	0.021715	0.021715		
Non-Bypassable FMCC Winter Off-peak	0.000000	0.000000		
Combined Public Benefits Charge	0.011762	0.012412		
Transmission Summer Peak	0.115876	0.110453		
Transmission Summer Off-peak	0.000000	0.000000		
Transmission Winter Peak	0.092701	0.088363		
Transmission Winter Off-peak	0.000000	0.000000		
Distribution kWh	0.058727	0.073746		
Decoupling Adjustment	0.000000	0.000000		

NON-RESIDENTIAL COMPARISON OF OLD AND NEW RATES			
Rate Component	Old Rate	New Rate	
	(\$/kWh)	(\$/kWh)	

GENERAL SERVICE NON-DEMAND METERED RATES GSN			
Basic Service Charge	\$16.98	\$16.98	
Standard Service Generation	0.080291	0.090070	
Non-Bypassable FMCC Summer	0.012236	0.012236	
Non-Bypassable FMCC Winter	0.009789	0.009789	
Combined Public Benefits Charge	0.011762	0.012513	
Transmission Summer	0.052333	0.050366	
Transmission Winter	0.041866	0.040293	
Distribution kWh	0.059632	0.071896	
Decoupling Adjustment	0.000000	0.000000	

CENEDAL SERVICE DEMAND METERED DATE COD

GENERAL SERVICE DEMAND METERED RATE GSD			
Basic Service Charge	\$52.30	\$52.30	
Standard Service Generation	0.080291	0.090070	
Non-Bypassable FMCC Summer	\$1.76	\$1.76	
11 51466148	¢4.40	¢4.40	

Non-Bypassable FMCC Summer	\$1.76	\$1.76
Non-Bypassable FMCC Winter	\$1.40	\$1.40
Combined Public Benefits Charge	0.011762	0.012513
Transmission Summer	\$5.64	\$5.88
Transmission Winter	\$4.51	\$4.71
Distribution kW	\$9.28	\$10.65
Distribution kWh	0.011133	0.012787
Decoupling Adjustment	0.000000	0.000000

NON-RESIDENTIAL COMPARIS	SON OF OLD AND NEW	/ RATES
Rate Component	Old Rate	New Rate
	(\$/kWh)	(\$/kWh)

GENERAL SERVICE TOU DEMAND METERED RATE GST			
Basic Service Charge	\$83.53	\$83.53	
Standard Service Generation On-Peak	0.100580	0.109813	
Standard Service Generation Off-Peak	0.070580	0.079813	
Supplier of Last Resort Generation On-Peak	0.044769	0.079874	
Supplier of Last Resort Generation Off-Peak	0.044769	0.079874	
Non-Bypassable FMCC Summer Peak	\$1.67	\$1.67	
Non-Bypassable FMCC Summer Off-peak	\$0.00	\$0.00	
Non-Bypassable FMCC Winter Peak	\$1.34	\$1.34	
Non-Bypassable FMCC Winter Off-peak	\$0.00	\$0.00	
Combined Public Benefits Charge	0.011762	0.012513	
Transmission Summer Peak	\$7.24	\$8.20	
Transmission Summer Off-peak	\$0.00	\$0.00	
Transmission Winter Peak	\$5.79	\$6.56	
Transmission Winter Off-peak	\$0.00	\$0.00	
Distribution kW	\$3.64	\$4.37	
Distribution kWh	0.019796	0.023781	
Decoupling Adjustment	0.000000	0.000000	

GENERAL SERVICE TOU NON-DEMAND METERED RATE GSTN				
Basic Service Charge	\$30.95	\$30.95		
Standard Service Generation On-Peak	0.100580	0.109813		
Standard Service Generation Off-Peak	0.070580	0.079813		
Non-Bypassable FMCC Summer Peak	0.020925	0.020925		
Non-Bypassable FMCC Summer Off-peak	0.000000	0.000000		
Non-Bypassable FMCC Winter Peak	0.016740	0.016740		
Non-Bypassable FMCC Winter Off-peak	0.000000	0.000000		
Combined Public Benefits Charge	0.011762	0.012513		
Transmission Summer Peak	0.102047	0.098271		
Transmission Summer Off-peak	0.000000	0.000000		
Transmission Winter Peak	0.081638	0.078616		
Transmission Winter Off-peak	0.000000	0.000000		
Distribution kWh	0.018001	0.028354		
Decoupling Adjustment	0.000000	0.000000		

LARGE POWER TIME-OF-USE RATE LPT

Basic Service Charge	\$345.49	\$345.49
Standard Service Generation On-Peak	0.102440	0.111158
Standard Service Generation Off-Peak	0.072440	0.081158
Supplier of Last Resort Generation On-Peak	0.044769	0.079874
Supplier of Last Resort Generation Off-Peak	0.044769	0.079874
Non-Bypassable FMCC Summer Peak	\$2.66	\$2.66
Non-Bypassable FMCC Summer Off-peak	\$0.00	\$0.00
Non-Bypassable FMCC Winter Peak	\$2.12	\$2.12
Non-Bypassable FMCC Winter Off-peak	\$0.00	\$0.00
Combined Public Benefits Charge	0.011762	0.012513
Transmission Summer Peak	\$11.73	\$10.46
Transmission Summer Off-peak	\$0.00	\$0.00
Transmission Winter Peak	\$9.38	\$8.36
Transmission Winter Off-peak	\$0.00	\$0.00
Distribution kW	\$8.98	\$10.62
kVA Credit (kW)	(\$0.198)	(\$0.198)
Distribution kWh	0.000000	0.000000
Decoupling Adjustment	0.000000	0.000000

Basic Service Charges are noted in bold as dollars per month per bill. Other charges stated in dollars and cents are demand charges in dollars per kW per month.