

CONFIDENTIAL UNTIL 04/19/2022

UI Standard Service RFP 012022, Bidding Workbook

Procurement (MMYYYY): 012022

	Term	Year
Service Term 1:	2H	2022
Service Term 2:	1H	2023

UI Standard Service Tranche	Tranche Definition	On-peak \$/MWh	Off-peak \$/MWh	Total \$/MWh	Total \$
UI SS Tranche 1	July 1, 2022 through December 31, 2022 - 10% of the SS TOTAL load	\$ 103.47	\$ 103.79	\$ 103.70	\$ 133,266,170.91
UI SS Tranche 2	July 1, 2022 through December 31, 2022 - 10% of the SS TOTAL load	\$ -	\$ -	\$ -	\$ -
UI SS Tranche 3	July 1, 2022 through December 31, 2022 - 10% of the SS TOTAL load	\$ -	\$ -	\$ -	\$ -
UI SS Tranche 5	January 1, 2023 through June 30, 2023 - 10% of the SS TOTAL load	\$ 134.33	\$ 135.60	\$ 135.27	\$ 153,752,252.70
UI SS Tranche 6	January 1, 2023 through June 30, 2023 - 10% of the SS TOTAL load	\$ -	\$ -	\$ -	\$ -
UI SS Tranche 7	January 1, 2023 through June 30, 2023 - 10% of the SS TOTAL load	\$ -	\$ -	\$ -	\$ -
Total					\$ 287,018,423.61

Bidder and Bid Identification	
Bidder "D"	
Scenario A - Bidder "D"	
Workbook Identifier	2022-01-21 UI Attachment 2a Bidder D UI SS Bidder Workbook RFP 012022.xlsx
Please select accordingly from the Drop Down List in the cell to the right	This bid is NOT LINKED
<p>If "This bid is LINKED" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a package. Linked Bids must be submitted in a separate, stand-alone Workbook that only contains pricing for Tranches that are part of the Linked package (i.e. do not combine Linked and Unlinked pricing in the same Workbook). Linkage may not cross over between Standard Service and Last Resort Service Bids. If the cell above does not say "Yes this bid is linked," UI can purchase any individual Tranche in this Workbook.</p> <p>If a Tranche Bid in another Workbook should be withdrawn in the event that the Tranche Bid in this Workbook is accepted, type the words "Negative Contingent Bid" in this cell, followed by a description. For example, state "Negative Contingent Bid: If any Linked Bid offerings from this Workbook are accepted, then the alternative Tranche Bid submitted in another workbook will be withdrawn." If this box is blank, UI will assume that any Tranche Bid in this Workbook can be purchased and UI will not withdraw any Tranche Bid from any other Workbook. Contingencies may not cross over between Standard Service and Last Resort Service Workbook Bids for this procurement.</p>	

Additional Instructions:
1. DO NOT USE SAMPLE BIDDER WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Use Official Bidder Workbook with your unique alpha-numeric identifier provided by UI. Price quotes provided in any other format will not be accepted.
2. Modify yellow cells only. Make no changes in other cells.
3. Do not enter pricing on this page. Pricing on this page populates automatically. Enter pricing in tabs for each Tranche in this Workbook. Workbook rounds prices to nearest \$.01/MWh.
4. For any Tranche quoted, make sure prices are populated for every month, each customer class and for both peak and off peak periods. However, prices do not have to vary on this basis (i.e. suppliers are not obligated to differentiate pricing between customer classes, month or time of use).
5. Submit multiple notebooks as desired, but any Tranche contained in a workbook will be viewed as a "stand-alone," independent Bid unless "Bid Linkage" or "Negative Contingency" is specified.
6. Quantities in "Bidding_Load" worksheet are the product of hourly total UI load (including customers taking generation service from entities other than UI) for 12/1/2020 - 11/30/2021, times the November 2021 migration percentages (percentage of customers in each Customer Class taking generation service from UI).
7. Quantities provided in Bidding_Load worksheet in this file represent total UI Standard Service load. Quantities show for each Tranche are 10% of these quantities.
8. Suppliers are responsible for serving the awarded portion of actual Standard Service load, irrespective of the quantities in this table. Quantities in workbook are for bid evaluation purposes only and are not relevant to contractual service obligations. Actual load will differ from these quantities.

Docket No: 22-01-02

Bidder "D"

On-peak total quantities for evaluation (MWh)					
Month	Small C&I	Large C&I	Residential	Street Lights	Total
January	13,411	1,743	39,976	0	55,130
February	13,464	1,802	36,110	0	51,376
March	14,102	1,879	31,741	0	47,722
April	12,464	1,772	25,127	0	39,363
May	12,432	1,971	24,320	0	38,723
June	18,343	2,415	41,950	0	62,708
July	19,179	2,387	53,766	0	75,332
August	19,936	2,452	58,419	0	80,807
September	16,849	2,235	38,848	0	57,932
October	13,796	1,926	26,259	0	41,981
November	13,390	2,005	31,454	0	46,849
December	14,711	2,071	41,237	0	58,019
Total on-peak	182,077	24,658	449,207	0	655,942

Off-peak total quantities for evaluation (MWh)					
Month	Small C&I	Large C&I	Residential	Street Lights	Total
January	31,757	5,339	127,012	1,353	165,461
February	29,923	5,187	108,249	1,155	144,514
March	29,745	5,309	101,923	1,105	138,082
April	26,265	5,175	84,865	910	117,215
May	29,428	6,033	84,474	803	120,738
June	34,661	6,455	113,688	783	155,587
July	36,599	6,609	136,891	716	180,815
August	37,300	6,603	149,987	639	194,529
September	31,435	5,922	107,586	762	145,705
October	30,450	5,840	87,822	942	125,054
November	29,258	5,733	90,783	1,121	126,895
December	31,326	5,660	112,633	1,596	151,215
Total off-peak	378,147	69,865	1,305,913	11,885	1,765,810

UI SS TOTAL Bidding Load	Small C&I	Large C&I	Residential	Street Lights	Total
Total, on-peak 1H	84,216	11,582	199,224	0	295,022
Total, off-peak 1H	181,779	33,498	620,211	6,109	841,597
Total, on-peak 2H	97,861	13,076	249,983	0	360,920
Total, off-peak 2H	196,368	36,367	685,702	5,776	924,213
Total	560,224	94,523	1,755,120	11,885	2,421,752

Bidding_Load

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UI SS Tranche 1 July 1, 2022 through December 31, 2022 - 10% of the SS TOTAL load

Month	On-peak Quantity (MWh)				On-peak Bid Price (\$/MWh)				On-peak Total Cost (\$)				
	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
July	19,179	2,387	53,766	0	\$ 91.54	\$ 91.54	\$ 91.54	N/A	\$ 1,755,645.66	\$ 218,505.98	\$ 4,921,739.64	N/A	\$ 6,895,891.28
August	19,936	2,452	58,419	0	\$ 91.40	\$ 91.40	\$ 91.40	N/A	\$ 1,822,150.40	\$ 224,112.80	\$ 5,339,496.60	N/A	\$ 7,385,759.80
September	16,849	2,235	38,848	0	\$ 84.02	\$ 84.02	\$ 84.02	N/A	\$ 1,415,652.98	\$ 187,784.70	\$ 3,264,008.96	N/A	\$ 4,867,446.64
October	13,796	1,926	26,259	0	\$ 89.15	\$ 89.15	\$ 89.15	N/A	\$ 1,229,913.40	\$ 171,702.90	\$ 2,340,989.85	N/A	\$ 3,742,606.15
November	13,390	2,005	31,454	0	\$ 110.06	\$ 110.06	\$ 110.06	N/A	\$ 1,473,703.40	\$ 220,670.30	\$ 3,461,827.24	N/A	\$ 5,156,200.94
December	14,711	2,071	41,237	0	\$ 160.25	\$ 160.25	\$ 160.25	N/A	\$ 2,357,437.75	\$ 331,877.75	\$ 6,608,229.25	N/A	\$ 9,297,544.75
Totals	97,861	13,076	249,983	0	N/A	N/A	N/A	N/A	\$ 10,054,503.59	\$ 1,354,654.43	\$ 25,936,291.54	N/A	\$ 37,345,449.56

Total On-peak (MWh)	360,920
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Month	Off-peak Quantity (MWh)				Off-peak Bid Price (\$/MWh)				Off-peak Total Cost (\$)				
	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
July	36,599	6,609	136,891	716	\$ 91.54	\$ 91.54	\$ 91.54	\$ 91.54	\$ 3,350,272.46	\$ 604,987.86	\$ 12,531,002.14	\$ 65,542.64	\$ 16,551,805.10
August	37,300	6,603	149,987	639	\$ 91.40	\$ 91.40	\$ 91.40	\$ 91.40	\$ 3,409,220.00	\$ 603,514.20	\$ 13,708,811.80	\$ 58,404.60	\$ 17,779,950.60
September	31,435	5,922	107,586	762	\$ 84.02	\$ 84.02	\$ 84.02	\$ 84.02	\$ 2,641,168.70	\$ 497,566.44	\$ 9,039,375.72	\$ 64,023.24	\$ 12,242,134.10
October	30,450	5,840	87,822	942	\$ 89.15	\$ 89.15	\$ 89.15	\$ 89.15	\$ 2,714,617.50	\$ 520,636.00	\$ 7,829,331.30	\$ 83,979.30	\$ 11,148,564.10
November	29,258	5,733	90,783	1,121	\$ 110.06	\$ 110.06	\$ 110.06	\$ 110.06	\$ 3,220,135.48	\$ 630,973.98	\$ 9,991,576.98	\$ 123,377.26	\$ 13,966,063.70
December	31,326	5,660	112,633	1,596	\$ 160.25	\$ 160.25	\$ 160.25	\$ 160.25	\$ 5,019,991.50	\$ 907,015.00	\$ 18,049,438.25	\$ 255,759.00	\$ 24,232,203.75
Totals	196,368	36,367	685,702	5,776	N/A	N/A	N/A	N/A	\$ 20,355,405.64	\$ 3,764,693.48	\$ 71,149,536.19	\$ 651,086.04	\$ 95,920,721.35

Total Off-peak (MWh)	924,213
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Total (MWh)	1,285,133
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Bidder Identification

Bidder "D"
Scenario A - Bidder "D"
July 1, 2022 through December 31, 2022 - 10% of the SS TOTAL load

UI SS Tranche 1	Total Cost	\$/MWh
Total On-peak Bid	#####	\$ 103.47
Total Off-peak Bid	#####	\$ 103.79
Total Bid	#####	\$ 103.70

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UI SS Tranche 5 January 1, 2023 through June 30, 2023 - 10% of the SS TOTAL load

Month	On-peak Quantity (MWh)				On-peak Bid Price (\$/MWh)				On-peak Total Cost (\$)				
	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January	13,411	1,743	39,976	0	\$ 206.55	\$ 206.55	\$ 206.55	N/A	\$ 2,770,042.05	\$ 360,016.65	\$ 8,257,042.80	N/A	\$ 11,387,101.50
February	13,464	1,802	36,110	0	\$ 206.24	\$ 206.24	\$ 206.24	N/A	\$ 2,776,815.36	\$ 371,644.48	\$ 7,447,326.40	N/A	\$ 10,595,786.24
March	14,102	1,879	31,741	0	\$ 128.78	\$ 128.78	\$ 128.78	N/A	\$ 1,816,055.56	\$ 241,977.62	\$ 4,087,605.98	N/A	\$ 6,145,639.16
April	12,464	1,772	25,127	0	\$ 92.90	\$ 92.90	\$ 92.90	N/A	\$ 1,157,905.60	\$ 164,618.80	\$ 2,334,298.30	N/A	\$ 3,656,822.70
May	12,432	1,971	24,320	0	\$ 81.33	\$ 81.33	\$ 81.33	N/A	\$ 1,011,094.56	\$ 160,301.43	\$ 1,977,945.60	N/A	\$ 3,149,341.59
June	18,343	2,415	41,950	0	\$ 74.88	\$ 74.88	\$ 74.88	N/A	\$ 1,373,523.84	\$ 180,835.20	\$ 3,141,216.00	N/A	\$ 4,695,575.04
Totals	84,216	11,582	199,224	0	N/A	N/A	N/A	N/A	\$ 10,905,436.97	\$ 1,479,394.18	\$ 27,245,435.08	N/A	\$ 39,630,266.23

Total On-peak (MWh)	295,022
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Month	Off-peak Quantity (MWh)				Off-peak Bid Price (\$/MWh)				Off-peak Total Cost (\$)				
	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January	31,757	5,339	127,012	1,353	\$ 206.55	\$ 206.55	\$ 206.55	\$ 206.55	\$ 6,559,408.35	\$ 1,102,770.45	\$ 26,234,328.60	\$ 279,462.15	\$ 34,175,969.55
February	29,923	5,187	108,249	1,155	\$ 206.24	\$ 206.24	\$ 206.24	\$ 206.24	\$ 6,171,319.52	\$ 1,069,766.88	\$ 22,325,273.76	\$ 238,207.20	\$ 29,804,567.36
March	29,745	5,309	101,923	1,105	\$ 128.78	\$ 128.78	\$ 128.78	\$ 128.78	\$ 3,830,561.10	\$ 683,693.02	\$ 13,125,643.94	\$ 142,301.90	\$ 17,782,199.96
April	26,265	5,175	84,865	910	\$ 92.90	\$ 92.90	\$ 92.90	\$ 92.90	\$ 2,440,018.50	\$ 480,757.50	\$ 7,883,958.50	\$ 84,539.00	\$ 10,889,273.50
May	29,428	6,033	84,474	803	\$ 81.33	\$ 81.33	\$ 81.33	\$ 81.33	\$ 2,393,379.24	\$ 490,663.89	\$ 6,870,270.42	\$ 65,307.99	\$ 9,819,621.54
June	34,661	6,455	113,688	783	\$ 74.88	\$ 74.88	\$ 74.88	\$ 74.88	\$ 2,595,415.68	\$ 483,350.40	\$ 8,512,957.44	\$ 58,631.04	\$ 11,650,354.56
Totals	181,779	33,498	620,211	6,109	N/A	N/A	N/A	N/A	\$ 23,990,102.39	\$ 4,311,002.14	\$ 84,952,432.66	\$ 868,449.28	\$ 114,121,986.47

Total Off-peak (MWh)	841,597
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Total (MWh)	1,136,619
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UI SS Tranche 5	Total Cost	\$/MWh
Total On-peak Bid	\$ 39,630,266.23	\$ 134.33
Total Off-peak Bid	\$ 114,121,986.47	\$ 135.60
Total Bid	\$ 153,752,252.70	\$ 135.27

Bidder Identification

Bidder "D"
Scenario A - Bidder "D"
January 1, 2023 through June 30, 2023 - 10% of the SS TOTAL load

Delivery Term 1, Tranche 1

Energy On-Peak Price Per MWh (\$/MWh)

Month	Small C&I	Large C&I	Residential	Street Lights
July-2022	\$ 91.54	\$ 91.54	\$ 91.54	N/A
August-2022	\$ 91.40	\$ 91.40	\$ 91.40	N/A
September-2022	\$ 84.02	\$ 84.02	\$ 84.02	N/A
October-2022	\$ 89.15	\$ 89.15	\$ 89.15	N/A
November-2022	\$ 110.06	\$ 110.06	\$ 110.06	N/A
December-2022	\$ 160.25	\$ 160.25	\$ 160.25	N/A

Energy Off-Peak Price Per MWh (\$/MWh)

Month	Small C&I	Large C&I	Residential	Street Lights
July-2022	\$ 91.54	\$ 91.54	\$ 91.54	\$ 91.54
August-2022	\$ 91.40	\$ 91.40	\$ 91.40	\$ 91.40
September-2022	\$ 84.02	\$ 84.02	\$ 84.02	\$ 84.02
October-2022	\$ 89.15	\$ 89.15	\$ 89.15	\$ 89.15
November-2022	\$ 110.06	\$ 110.06	\$ 110.06	\$ 110.06
December-2022	\$ 160.25	\$ 160.25	\$ 160.25	\$ 160.25

Delivery Term 2, Tranche 5

Energy On-Peak Price Per MWh (\$/MWh)

Month	Small C&I	Large C&I	Residential	Street Lights
January-2023	\$ 206.55	\$ 206.55	\$ 206.55	N/A
February-2023	\$ 206.24	\$ 206.24	\$ 206.24	N/A
March-2023	\$ 128.78	\$ 128.78	\$ 128.78	N/A
April-2023	\$ 92.90	\$ 92.90	\$ 92.90	N/A
May-2023	\$ 81.33	\$ 81.33	\$ 81.33	N/A
June-2023	\$ 74.88	\$ 74.88	\$ 74.88	N/A

Energy Off-Peak Price Per MWh (\$/MWh)

Month	Small C&I	Large C&I	Residential	Street Lights
January-2023	\$ 206.55	\$ 206.55	\$ 206.55	\$ 206.55
February-2023	\$ 206.24	\$ 206.24	\$ 206.24	\$ 206.24
March-2023	\$ 128.78	\$ 128.78	\$ 128.78	\$ 128.78
April-2023	\$ 92.90	\$ 92.90	\$ 92.90	\$ 92.90
May-2023	\$ 81.33	\$ 81.33	\$ 81.33	\$ 81.33
June-2023	\$ 74.88	\$ 74.88	\$ 74.88	\$ 74.88