

CONFIDENTIAL UNTIL 01/14/2025					
<b>UI Last Resort Service RFP 102024, Bidding Workbook</b>				Term	Year
Procurement (MMYYYY):	102024			1Q	2025
<b>UI Last Resort Service Tranche</b>	<b>Tranche Definition</b>	<b>On-peak \$/MWh</b>	<b>Off-peak \$/MWh</b>	<b>Total \$/MWh</b>	<b>Total \$</b>
UI LRS Tranche 1	January 1, 2025 through March 31, 2025 - 100% of the LRS load	\$ 163.56	\$ 166.20	\$ 165.47	\$ 1,340,813.01
<b>Bidder and Bid Identification</b>					
Bidder "R"					
Bidder "R"					
<b>Workbook Identifier</b>	2024-10-18 UI Attachment 2b Confidential Bidder R LRS BIDDER WORKBOOK RFP 102024.xlsx				
<b>Additional Instructions:</b>					
1. DO NOT USE SAMPLE BIDDER WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Use Official Bidder Workbook with your unique alpha-numeric identifier provided by UI. Price quotes provided in any other format will not be accepted.					
2. Modify yellow cells only. Make no changes in other cells.					
3. Do not enter pricing on this page. Pricing on this page populates automatically. Enter pricing in tabs for each Tranche in this Workbook. Workbook rounds prices to nearest \$.01/MWh.					
4. Make sure prices are populated for every month and for both on-peak and off-peak periods. However, prices do not have to vary on this basis (i.e. suppliers are not obligated to differentiate pricing by month or time of use).					
5. Quantities on the "Bidding_Load_LRS" worksheet are the product of monthly UI load for GST and LPT customers (including those taking generation service from entities other than UI) for <b>07/01/2023 - 06/30/2024, times the June 2024</b> migration percentages (percentage of GST and LPT taking generation service from UI).					
6. Suppliers are responsible for serving actual Last Resort Service load, irrespective of the quantities in this table. Quantities in workbook are for bid evaluation purposes only and are not relevant to contractual service obligations. Actual load will differ from these quantities.					
7. UI is only seeking Fixed Price LRS bids, not Index Adder bids.					

Bidder "R"	
<b>On-peak total quantities for evaluation (MWh)</b>	
<b>Month</b>	<b>Supplier of Last Resort Service</b>
January-2025	825
February-2025	730
March-2025	690
<b>Total on-peak</b>	<b>2,245</b>
<b>Off-peak total quantities for evaluation (MWh)</b>	
<b>Month</b>	<b>Supplier of Last Resort Service</b>
January-2025	2,034
February-2025	1,895
March-2025	1,929
<b>Total off-peak</b>	<b>5,858</b>
<b>Total</b>	<b>8,103</b>

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<b>UI LRS Tranche 1</b>		<b>January 1, 2025 through March 31, 2025 - 100% of the LRS load</b>	
Month	On-peak Quantity (MWh)	On-peak Bid Price (\$/MWh)	On-peak Total Cost (\$)
January-2025	825	\$ 189.38	\$ 156,238.50
February-2025	730	\$ 171.54	\$ 125,224.20
March-2025	690	\$ 124.24	\$ 85,725.60
<b>Total</b>	<b>2,245</b>	<b>N/A</b>	<b>\$ 367,188.30</b>
Month	Off-peak Quantity (MWh)	Off-peak Bid Price (\$/MWh)	Off-peak Total Cost (\$)
January-2025	2,034	\$ 190.47	\$ 387,415.98
February-2025	1,895	\$ 174.60	\$ 330,867.00
March-2025	1,929	\$ 132.37	\$ 255,341.73
<b>Total</b>	<b>5,858</b>	<b>N/A</b>	<b>\$ 973,624.71</b>
Month	Total Quantity (MWh)	Weighted Price (\$/MWh)	Total Cost (\$)
January-2025	2,859	\$ 190.16	\$ 543,654.48
February-2025	2,625	\$ 173.75	\$ 456,091.20
March-2025	2,619	\$ 130.23	\$ 341,067.33
<b>Total</b>	<b>8,103</b>	<b>\$ 165.47</b>	<b>\$ 1,340,813.01</b>
UI LRS Tranche 1	Total Cost	\$/MWh	
Total On-peak Bid	\$ 367,188.30	\$ 163.56	
Total Off-peak Bid	\$ 973,624.71	\$ 166.20	
<b>Total Bid</b>	<b>\$ 1,340,813.01</b>	<b>\$ 165.47</b>	
<b>Bidder Identification</b>			
Bidder "R"			
UI LRS Tranche 1			
January 1, 2025 through March 31, 2025 - 100% of the LRS load			

**Delivery Term**

<b>Month</b>	<b>Energy On-Peak Price Per MWh (\$/MWh)</b>
January-2025	\$ 189.38
February-2025	\$ 171.54
March-2025	\$ 124.24

<b>Month</b>	<b>Energy Off-Peak Price Per MWh (\$/MWh)</b>
January-2025	\$ 190.47
February-2025	\$ 174.60
March-2025	\$ 132.37