

CONFIDENTIAL UNTIL 07/12/2022

UI Standard Service RFP 042022, Bidding Workbook

Procurement (MMYYYY): 042022

	Term	Year
Service Term 1:	2H	2022
Service Term 2:	1H	2023

UI Standard Service Tranche	Tranche Definition	On-peak \$/MWh	Off-peak \$/MWh	Total \$/MWh	Total \$
UI SS Tranche 1	July 1, 2022 through December 31, 2022 - 10% of the SS TOTAL load	\$ 148.32	\$ 147.76	\$ 147.92	\$ 199,729,113.88
UI SS Tranche 2	July 1, 2022 through December 31, 2022 - 10% of the SS TOTAL load	\$ -	\$ -	\$ -	\$ -
UI SS Tranche 3	July 1, 2022 through December 31, 2022 - 10% of the SS TOTAL load	\$ -	\$ -	\$ -	\$ -
UI SS Tranche 5	January 1, 2023 through June 30, 2023 - 10% of the SS TOTAL load	\$ 180.59	\$ 183.00	\$ 182.37	\$ 220,060,308.83
UI SS Tranche 6	January 1, 2023 through June 30, 2023 - 10% of the SS TOTAL load	\$ -	\$ -	\$ -	\$ -
UI SS Tranche 7	January 1, 2023 through June 30, 2023 - 10% of the SS TOTAL load	\$ -	\$ -	\$ -	\$ -
Total					\$ 419,789,422.71

Bidder and Bid Identification	
Bidder "B"	
Scenario B - Bidder "B"	
Workbook Identifier	2022-07-11 Attachment 2a Bidder B SS Bidder Workbook RFP 042022 Linked.xlsx
Please select accordingly from the Drop Down List in the cell to the right	This bid is LINKED
<p>If "This bid is LINKED" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a package. Linked Bids must be submitted in a separate, stand-alone Workbook that only contains pricing for Tranches that are part of the Linked package (i.e. do not combine Linked and Unlinked pricing in the same Workbook). Linkage may not cross over between Standard Service and Last Resort Service Bids. If the cell above does not say "Yes this bid is linked," UI can purchase any individual Tranche in this Workbook.</p> <p>Negative Contingent Bid. If the linked bid offerings for Tranche 1 and Tranche 5 from this workbook are accepted, alternative bids for Tranches 1 and Tranche 5 submitted in "Bidder B - Nextera Energy Marketing LLC_UI_SS_Bidder_workbook_RFP04132022 4_8_2022_1.xlsx" (unlinked workbook) will be withdrawn. Zero values in this workbook represent no bid. Below are the possible outcomes: -If no linked bid is accepted, any of the bids in unlinked workbook for Tranches 1, 2, 5, 6, and 7 can individually be accepted. -If the linked bid is accepted for Tranches 1 & 5, only unlinked bids for Tranches 2, 6, and 7 from the unlinked workbook can individually be accepted.</p>	

Additional Instructions:
1. DO NOT USE SAMPLE BIDDER WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Use Official Bidder Workbook with your unique alpha-numeric identifier provided by UI. Price quotes provided in any other format will not be accepted.
2. Modify yellow cells only. Make no changes in other cells.
3. Do not enter pricing on this page. Pricing on this page populates automatically. Enter pricing in tabs for each Tranche in this Workbook. Workbook rounds prices to nearest \$.01/MWh.
4. For any Tranche quoted, make sure prices are populated for every month, each customer class and for both peak and off peak periods. However, prices do not have to vary on this basis (i.e. suppliers are not obligated to differentiate pricing between customer classes, month or time of use).
5. Submit multiple notebooks as desired, but any Tranche contained in a workbook will be viewed as a "stand-alone," independent Bid unless "Bid Linkage" or "Negative Contingency" is specified.
6. Quantities in "Bidding_Load" worksheet are the product of hourly total UI load (including customers taking generation service from entities other than UI) for 1/1/2021 - 12/31/2021, times the December 2021 migration percentages (percentage of customers in each Customer Class taking generation service from UI).
7. Quantities provided in Bidding_Load worksheet in this file represent total UI Standard Service load. Quantities show for each Tranche are 10% of these quantities.
8. Suppliers are responsible for serving the awarded portion of actual Standard Service load, irrespective of the quantities in this table. Quantities in workbook are for bid evaluation purposes only and are not relevant to contractual service obligations. Actual load will differ from these quantities.

Bidder "B"

On-peak total quantities for evaluation (MWh)					
Month	Small C&I	Large C&I	Residential	Street Lights	Total
January	15,056	1,948	41,466	0	58,470
February	15,096	2,014	37,463	0	54,573
March	15,845	2,100	32,918	0	50,863
April	14,009	1,981	26,053	0	42,043
May	14,019	2,203	25,210	0	41,432
June	20,626	2,700	43,484	0	66,810
July	21,555	2,668	55,728	0	79,951
August	22,399	2,742	60,538	0	85,679
September	18,974	2,499	40,259	0	61,732
October	15,587	2,153	27,213	0	44,953
November	15,101	2,242	32,606	0	49,949
December	16,616	2,371	38,921	0	57,908
Total on-peak	204,883	27,621	461,859	0	694,363

Off-peak total quantities for evaluation (MWh)					
Month	Small C&I	Large C&I	Residential	Street Lights	Total
January	35,793	5,969	131,811	1,426	174,999
February	33,685	5,799	112,361	1,218	153,063
March	33,550	5,935	105,759	1,166	146,410
April	29,635	5,785	88,041	959	124,420
May	33,285	6,744	87,598	847	128,474
June	39,190	7,216	117,879	826	165,111
July	41,392	7,388	141,925	755	191,460
August	42,135	7,382	155,455	674	205,646
September	35,576	6,620	111,511	804	154,511
October	34,510	6,528	91,036	994	133,068
November	33,127	6,409	94,152	1,184	134,872
December	35,966	6,536	106,666	1,364	150,532
Total off-peak	427,844	78,311	1,344,194	12,217	1,862,566

UI SS TOTAL Bidding Load	Small C&I	Large C&I	Residential	Street Lights	Total
Total, on-peak 1H	94,651	12,946	206,594	0	314,191
Total, off-peak 1H	205,138	37,448	643,449	6,442	892,477
Total, on-peak 2H	110,232	14,675	255,265	0	380,172
Total, off-peak 2H	222,706	40,863	700,745	5,775	970,089
Total	632,727	105,932	1,806,053	12,217	2,556,929

Bidding_Load

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UI SS Tranche 1 July 1, 2022 through December 31, 2022 - 10% of the SS TOTAL load

Month	On-peak Quantity (MWh)				On-peak Bid Price (\$/MWh)				On-peak Total Cost (\$)				
	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
July	21,555	2,668	55,728	0	\$156.12	\$156.12	\$156.12	N/A	\$ 3,365,166.60	\$ 416,528.16	\$ 8,700,255.36	N/A	\$ 12,481,950.12
August	22,399	2,742	60,538	0	\$150.14	\$150.14	\$150.14	N/A	\$ 3,362,985.86	\$ 411,683.88	\$ 9,089,175.32	N/A	\$ 12,863,845.06
September	18,974	2,499	40,259	0	\$95.76	\$95.76	\$95.76	N/A	\$ 1,816,950.24	\$ 239,304.24	\$ 3,855,201.84	N/A	\$ 5,911,456.32
October	15,587	2,153	27,213	0	\$108.92	\$108.92	\$108.92	N/A	\$ 1,697,736.04	\$ 234,504.76	\$ 2,964,039.96	N/A	\$ 4,896,280.76
November	15,101	2,242	32,606	0	\$136.06	\$136.06	\$136.06	N/A	\$ 2,054,642.06	\$ 305,046.52	\$ 4,436,372.36	N/A	\$ 6,796,060.94
December	16,616	2,371	38,921	0	\$232.07	\$232.07	\$232.07	N/A	\$ 3,856,075.12	\$ 550,237.97	\$ 9,032,396.47	N/A	\$ 13,438,709.56
Totals	110,232	14,675	255,265	0	N/A	N/A	N/A	N/A	\$ 16,153,555.92	\$ 2,157,305.53	\$ 38,077,441.31	N/A	\$ 56,388,302.76

Total On-peak (MWh)	380,172
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Month	Off-peak Quantity (MWh)				Off-peak Bid Price (\$/MWh)				Off-peak Total Cost (\$)				
	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
July	41,392	7,388	141,925	755	\$156.12	\$156.12	\$156.12	\$156.12	\$ 6,462,119.04	\$ 1,153,414.56	\$ 22,157,331.00	\$ 117,870.60	\$ 29,890,735.20
August	42,135	7,382	155,455	674	\$150.14	\$150.14	\$150.14	\$150.14	\$ 6,326,148.90	\$ 1,108,333.48	\$ 23,340,013.70	\$ 101,194.36	\$ 30,875,690.44
September	35,576	6,620	111,511	804	\$95.76	\$95.76	\$95.76	\$95.76	\$ 3,406,757.76	\$ 633,931.20	\$ 10,678,293.36	\$ 76,991.04	\$ 14,795,973.36
October	34,510	6,528	91,036	994	\$108.92	\$108.92	\$108.92	\$108.92	\$ 3,758,829.20	\$ 711,029.76	\$ 9,915,641.12	\$ 108,266.48	\$ 14,493,766.56
November	33,127	6,409	94,152	1,184	\$136.06	\$136.06	\$136.06	\$136.06	\$ 4,507,259.62	\$ 872,008.54	\$ 12,810,321.12	\$ 161,095.04	\$ 18,350,684.32
December	35,966	6,536	106,666	1,364	\$232.07	\$232.07	\$232.07	\$232.07	\$ 8,346,629.62	\$ 1,516,809.52	\$ 24,753,978.62	\$ 316,543.48	\$ 34,933,961.24
Totals	222,706	40,863	700,745	5,775	N/A	N/A	N/A	N/A	\$ 32,807,744.14	\$ 5,995,527.06	\$ 103,655,578.92	\$ 881,961.00	\$ 143,340,811.12

Total Off-peak (MWh)	970,089
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Total (MWh)	1,350,261
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UI SS Tranche 1	Total Cost	\$/MWh
Total On-peak Bid	\$ 56,388,302.76	\$ 148.32
Total Off-peak Bid	\$ 143,340,811.12	\$ 147.76
Total Bid	\$ 199,729,113.88	\$ 147.92

Bidder Identification

Bidder "B"
Scenario B - Bidder "B"
July 1, 2022 through December 31, 2022 - 10% of the SS TOTAL load

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UI SS Tranche 2 July 1, 2022 through December 31, 2022 - 10% of the SS TOTAL load

Month	On-peak Quantity (MWh)				On-peak Bid Price (\$/MWh)				On-peak Total Cost (\$)				
	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
July	21,555	2,668	55,728	0	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -
August	22,399	2,742	60,538	0	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -
September	18,974	2,499	40,259	0	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -
October	15,587	2,153	27,213	0	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -
November	15,101	2,242	32,606	0	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -
December	16,616	2,371	38,921	0	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -
Totals	110,232	14,675	255,265	0	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	\$ -

Total On-peak (MWh)	380,172
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Month	Off-peak Quantity (MWh)				Off-peak Bid Price (\$/MWh)				Off-peak Total Cost (\$)				
	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
July	41,392	7,388	141,925	755	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
August	42,135	7,382	155,455	674	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
September	35,576	6,620	111,511	804	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
October	34,510	6,528	91,036	994	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
November	33,127	6,409	94,152	1,184	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
December	35,966	6,536	106,666	1,364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Totals	222,706	40,863	700,745	5,775	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$ -	\$ -

Total Off-peak (MWh)	970,089
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Total (MWh)	1,350,261
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UI SS Tranche 2	Total Cost	\$/MWh
Total On-peak Bid	\$ -	\$ -
Total Off-peak Bid	\$ -	\$ -
Total Bid	\$ -	\$ -

Bidder Identification

Bidder "B"
Scenario B - Bidder "B"
July 1, 2022 through December 31, 2022 - 10% of the SS TOTAL load

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UI SS Tranche 5 January 1, 2023 through June 30, 2023 - 10% of the SS TOTAL load

Month	On-peak Quantity (MWh)				On-peak Bid Price (\$/MWh)				On-peak Total Cost (\$)				
	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January	15,056	1,948	41,466	0	\$300.94	\$300.94	\$300.94	N/A	\$ 4,530,952.64	\$ 586,231.12	\$ 12,478,778.04	N/A	\$ 17,595,961.80
February	15,096	2,014	37,463	0	\$300.14	\$300.14	\$300.14	N/A	\$ 4,530,913.44	\$ 604,481.96	\$ 11,244,144.82	N/A	\$ 16,379,540.22
March	15,845	2,100	32,918	0	\$188.13	\$188.13	\$188.13	N/A	\$ 2,980,919.85	\$ 395,073.00	\$ 6,192,863.34	N/A	\$ 9,568,856.19
April	14,009	1,981	26,053	0	\$103.89	\$103.89	\$103.89	N/A	\$ 1,455,395.01	\$ 205,806.09	\$ 2,706,646.17	N/A	\$ 4,367,847.27
May	14,019	2,203	25,210	0	\$93.17	\$93.17	\$93.17	N/A	\$ 1,306,150.23	\$ 205,253.51	\$ 2,348,815.70	N/A	\$ 3,860,219.44
June	20,626	2,700	43,484	0	\$74.35	\$74.35	\$74.35	N/A	\$ 1,533,543.10	\$ 200,745.00	\$ 3,233,035.40	N/A	\$ 4,967,323.50
Totals	94,651	12,946	206,594	0	N/A	N/A	N/A	N/A	\$ 16,337,874.27	\$ 2,197,590.68	\$ 38,204,283.47	N/A	\$ 56,739,748.42

Total On-peak (MWh)	314,191
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Month	Off-peak Quantity (MWh)				Off-peak Bid Price (\$/MWh)				Off-peak Total Cost (\$)				
	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January	35,793	5,969	131,811	1,426	\$300.94	\$300.94	\$300.94	\$300.94	\$ 10,771,545.42	\$ 1,796,310.86	\$ 39,667,202.34	\$ 429,140.44	\$ 52,664,199.06
February	33,685	5,799	112,361	1,218	\$300.14	\$300.14	\$300.14	\$300.14	\$ 10,110,215.90	\$ 1,740,511.86	\$ 33,724,030.54	\$ 365,570.52	\$ 45,940,328.82
March	33,550	5,935	105,759	1,166	\$188.13	\$188.13	\$188.13	\$188.13	\$ 6,311,761.50	\$ 1,116,551.55	\$ 19,896,440.67	\$ 219,359.58	\$ 27,544,113.30
April	29,635	5,785	88,041	959	\$103.89	\$103.89	\$103.89	\$103.89	\$ 3,078,780.15	\$ 601,003.65	\$ 9,146,579.49	\$ 99,630.51	\$ 12,925,993.80
May	33,285	6,744	87,598	847	\$93.17	\$93.17	\$93.17	\$93.17	\$ 3,101,163.45	\$ 628,338.48	\$ 8,161,505.66	\$ 78,914.99	\$ 11,969,922.58
June	39,190	7,216	117,879	826	\$74.35	\$74.35	\$74.35	\$74.35	\$ 2,913,776.50	\$ 536,509.60	\$ 8,764,303.65	\$ 61,413.10	\$ 12,276,002.85
Totals	205,138	37,448	643,449	6,442	N/A	N/A	N/A	N/A	\$ 36,287,242.92	\$ 6,419,226.00	\$ 119,360,062.35	#####	\$ 163,320,560.41

Total Off-peak (MWh)	892,477
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Total (MWh)	1,206,668
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UI SS Tranche 5	Total Cost	\$/MWh
Total On-peak Bid	\$ 56,739,748.42	\$ 180.59
Total Off-peak Bid	\$ 163,320,560.41	\$ 183.00
Total Bid	\$ 220,060,308.83	\$ 182.37

Bidder Identification

Bidder "B"
Scenario B - Bidder "B"
January 1, 2023 through June 30, 2023 - 10% of the SS TOTAL load

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UI SS Tranche 6 January 1, 2023 through June 30, 2023 - 10% of the SS TOTAL load

Month	On-peak Quantity (MWh)				On-peak Bid Price (\$/MWh)				On-peak Total Cost (\$)				
	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January	15,056	1,948	41,466	0	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -
February	15,096	2,014	37,463	0	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -
March	15,845	2,100	32,918	0	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -
April	14,009	1,981	26,053	0	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -
May	14,019	2,203	25,210	0	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -
June	20,626	2,700	43,484	0	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -
Totals	94,651	12,946	206,594	0	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	\$ -

Total On-peak (MWh)	314,191
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Month	Off-peak Quantity (MWh)				Off-peak Bid Price (\$/MWh)				Off-peak Total Cost (\$)				
	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January	35,793	5,969	131,811	1,426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
February	33,685	5,799	112,361	1,218	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
March	33,550	5,935	105,759	1,166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
April	29,635	5,785	88,041	959	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
May	33,285	6,744	87,598	847	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
June	39,190	7,216	117,879	826	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Totals	205,138	37,448	643,449	6,442	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$ -	\$ -

Total Off-peak (MWh)	892,477
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Total (MWh)	1,206,668
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Bidder Identification

Bidder "B"
Scenario B - Bidder "B"
January 1, 2023 through June 30, 2023 - 10% of the SS TOTAL load

UI SS Tranche 6	Total Cost	\$/MWh
Total On-peak Bid	\$ -	\$ -
Total Off-peak Bid	\$ -	\$ -
Total Bid	\$ -	\$ -

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UI SS Tranche 7 January 1, 2023 through June 30, 2023 - 10% of the SS TOTAL load

Month	On-peak Quantity (MWh)				On-peak Bid Price (\$/MWh)				On-peak Total Cost (\$)				
	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January	15,056	1,948	41,466	0	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -
February	15,096	2,014	37,463	0	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -
March	15,845	2,100	32,918	0	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -
April	14,009	1,981	26,053	0	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -
May	14,019	2,203	25,210	0	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -
June	20,626	2,700	43,484	0	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	\$ -	N/A	\$ -
Totals	94,651	12,946	206,594	0	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	\$ -

Total On-peak (MWh)	314,191
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Month	Off-peak Quantity (MWh)				Off-peak Bid Price (\$/MWh)				Off-peak Total Cost (\$)				
	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total
January	35,793	5,969	131,811	1,426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
February	33,685	5,799	112,361	1,218	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
March	33,550	5,935	105,759	1,166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
April	29,635	5,785	88,041	959	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
May	33,285	6,744	87,598	847	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
June	39,190	7,216	117,879	826	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Totals	205,138	37,448	643,449	6,442	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$ -	\$ -

Total Off-peak (MWh)	892,477
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Total (MWh)	1,206,668
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UI SS Tranche 7	Total Cost	\$/MWh
Total On-peak Bid	\$ -	\$ -
Total Off-peak Bid	\$ -	\$ -
Total Bid	\$ -	\$ -

Bidder Identification

Bidder "B"
Scenario B - Bidder "B"
January 1, 2023 through June 30, 2023 - 10% of the SS TOTAL load

Delivery Term 1, Tranche 1
Energy On-Peak Price Per MWh (\$/MWh)

Month	Small C&I	Large C&I	Residential	Street Lights
July-2022	\$ 156.12	\$ 156.12	\$ 156.12	N/A
August-2022	\$ 150.14	\$ 150.14	\$ 150.14	N/A
September-2022	\$ 95.76	\$ 95.76	\$ 95.76	N/A
October-2022	\$ 108.92	\$ 108.92	\$ 108.92	N/A
November-2022	\$ 136.06	\$ 136.06	\$ 136.06	N/A
December-2022	\$ 232.07	\$ 232.07	\$ 232.07	N/A

Energy Off-Peak Price Per MWh (\$/MWh)

Month	Small C&I	Large C&I	Residential	Street Lights
July-2022	\$ 156.12	\$ 156.12	\$ 156.12	\$ 156.12
August-2022	\$ 150.14	\$ 150.14	\$ 150.14	\$ 150.14
September-2022	\$ 95.76	\$ 95.76	\$ 95.76	\$ 95.76
October-2022	\$ 108.92	\$ 108.92	\$ 108.92	\$ 108.92
November-2022	\$ 136.06	\$ 136.06	\$ 136.06	\$ 136.06
December-2022	\$ 232.07	\$ 232.07	\$ 232.07	\$ 232.07

Delivery Term 1, Tranche 2
Energy On-Peak Price Per MWh (\$/MWh)

Month	Small C&I	Large C&I	Residential	Street Lights
July-2022	\$ -	\$ -	\$ -	N/A
August-2022	\$ -	\$ -	\$ -	N/A
September-2022	\$ -	\$ -	\$ -	N/A
October-2022	\$ -	\$ -	\$ -	N/A
November-2022	\$ -	\$ -	\$ -	N/A
December-2022	\$ -	\$ -	\$ -	N/A

Energy Off-Peak Price Per MWh (\$/MWh)

Month	Small C&I	Large C&I	Residential	Street Lights
July-2022	\$ -	\$ -	\$ -	\$ -
August-2022	\$ -	\$ -	\$ -	\$ -
September-2022	\$ -	\$ -	\$ -	\$ -
October-2022	\$ -	\$ -	\$ -	\$ -
November-2022	\$ -	\$ -	\$ -	\$ -
December-2022	\$ -	\$ -	\$ -	\$ -

Delivery Term 1, Tranche 3
Energy On-Peak Price Per MWh (\$/MWh)

Month	Small C&I	Large C&I	Residential	Street Lights
July-2022	\$ -	\$ -	\$ -	N/A
August-2022	\$ -	\$ -	\$ -	N/A
September-2022	\$ -	\$ -	\$ -	N/A
October-2022	\$ -	\$ -	\$ -	N/A
November-2022	\$ -	\$ -	\$ -	N/A
December-2022	\$ -	\$ -	\$ -	N/A

Energy Off-Peak Price Per MWh (\$/MWh)

Month	Small C&I	Large C&I	Residential	Street Lights
July-2022	\$ -	\$ -	\$ -	\$ -
August-2022	\$ -	\$ -	\$ -	\$ -
September-2022	\$ -	\$ -	\$ -	\$ -
October-2022	\$ -	\$ -	\$ -	\$ -
November-2022	\$ -	\$ -	\$ -	\$ -
December-2022	\$ -	\$ -	\$ -	\$ -

Delivery Term 2, Tranche 5
Energy On-Peak Price Per MWh (\$/MWh)

Month	Small C&I	Large C&I	Residential	Street Lights
January-2023	\$ 300.94	\$ 300.94	\$ 300.94	N/A
February-2023	\$ 300.14	\$ 300.14	\$ 300.14	N/A
March-2023	\$ 188.13	\$ 188.13	\$ 188.13	N/A
April-2023	\$ 103.89	\$ 103.89	\$ 103.89	N/A
May-2023	\$ 93.17	\$ 93.17	\$ 93.17	N/A
June-2023	\$ 74.35	\$ 74.35	\$ 74.35	N/A

Energy Off-Peak Price Per MWh (\$/MWh)

Month	Small C&I	Large C&I	Residential	Street Lights
January-2023	\$ 300.94	\$ 300.94	\$ 300.94	\$ 300.94
February-2023	\$ 300.14	\$ 300.14	\$ 300.14	\$ 300.14
March-2023	\$ 188.13	\$ 188.13	\$ 188.13	\$ 188.13
April-2023	\$ 103.89	\$ 103.89	\$ 103.89	\$ 103.89
May-2023	\$ 93.17	\$ 93.17	\$ 93.17	\$ 93.17
June-2023	\$ 74.35	\$ 74.35	\$ 74.35	\$ 74.35

Delivery Term 2, Tranche 6
Energy On-Peak Price Per MWh (\$/MWh)

Month	Small C&I	Large C&I	Residential	Street Lights
January-2023	\$ -	\$ -	\$ -	N/A
February-2023	\$ -	\$ -	\$ -	N/A
March-2023	\$ -	\$ -	\$ -	N/A
April-2023	\$ -	\$ -	\$ -	N/A
May-2023	\$ -	\$ -	\$ -	N/A
June-2023	\$ -	\$ -	\$ -	N/A

Energy Off-Peak Price Per MWh (\$/MWh)

Month	Small C&I	Large C&I	Residential	Street Lights
January-2023	\$ -	\$ -	\$ -	\$ -
February-2023	\$ -	\$ -	\$ -	\$ -
March-2023	\$ -	\$ -	\$ -	\$ -
April-2023	\$ -	\$ -	\$ -	\$ -
May-2023	\$ -	\$ -	\$ -	\$ -
June-2023	\$ -	\$ -	\$ -	\$ -

Delivery Term 2, Tranche 7
Energy On-Peak Price Per MWh (\$/MWh)

Month	Small C&I	Large C&I	Residential	Street Lights
January-2023	\$ -	\$ -	\$ -	N/A
February-2023	\$ -	\$ -	\$ -	N/A
March-2023	\$ -	\$ -	\$ -	N/A
April-2023	\$ -	\$ -	\$ -	N/A
May-2023	\$ -	\$ -	\$ -	N/A
June-2023	\$ -	\$ -	\$ -	N/A

Energy Off-Peak Price Per MWh (\$/MWh)

Month	Small C&I	Large C&I	Residential	Street Lights
January-2023	\$ -	\$ -	\$ -	\$ -
February-2023	\$ -	\$ -	\$ -	\$ -
March-2023	\$ -	\$ -	\$ -	\$ -
April-2023	\$ -	\$ -	\$ -	\$ -
May-2023	\$ -	\$ -	\$ -	\$ -
June-2023	\$ -	\$ -	\$ -	\$ -