Docket No: 22-01-02

## **CONFIDENTIAL UNTIL 07/12/2022**

### UI Standard Service RFP 042022, Bidding Workbook

Procurement (MMYYYY): 042022

 Term
 Year

 Service Term 1:
 2H
 2022

 Service Term 2:
 1H
 2023

UI Standard Service Tranche	Tranche Definition	Oı	n-peak \$/MWh	Off-peak \$/MWh			Total \$/MWh	Total \$
UI SS Tranche 1	July 1, 2022 through December 31, 2022 - 10% of the SS TOTAL load	\$	144.79	\$	145.02	\$	144.96	\$ 195,729,493.29
UI SS Tranche 2	July 1, 2022 through December 31, 2022 - 10% of the SS TOTAL load	\$	-	\$	-	\$	-	\$ -
UI SS Tranche 3	July 1, 2022 through December 31, 2022 - 10% of the SS TOTAL load	\$		\$	-	\$	-	\$ -
UI SS Tranche 5	January 1, 2023 through June 30, 2023 - 10% of the SS TOTAL load	\$	-	\$	-	\$	-	\$ -
UI SS Tranche 6	January 1, 2023 through June 30, 2023 - 10% of the SS TOTAL load	\$	-	\$	-	\$	-	\$ -
UI SS Tranche 7	January 1, 2023 through June 30, 2023 - 10% of the SS TOTAL load	\$	-	\$	-	\$	-	\$ -
Total								\$ 195,729,493.29

#### **Bidder and Bid Identification**

Bidder "D"

Scenario A - Bidder "D"

Workbook Identifier 2022-07-12 UI Attachment 2a Bidder D SS Bidder Workbook RFP 042022.xlsx

### Please select accordingly from the Drop Down List in the cell to the right

## This bid is NOT LINKED

If "This bid is LINKED" is chosen from the Drop Down List in the box above, the Tranches in this workbook must be purchased as a package. Linked Bids must be submitted in a separate, stand-alone Workbook that only contains pricing for Tranches that are part of the Linked package (i.e. do not combine Linked and Unlinked pricing in the same Workbook). Linkage may not cross over between Standard Service and Last Resort Service Bids. If the cell above does not say "Yes this bid is linked," UI can purchase any individual Tranche in this Workbook.

If a Tranche Bid in another Workbook should be withdrawn in the evnt that the Tranche Bid in this Workbook is accepted, type the words "Negative Contingent Bid" in this cell, followed by a description. For example, state "Negative Contingent Bid: If any Linked Bid offerings from this Workbook are accepted, then the alternative Tranche Bid submitted in another workbook will be withdrawn." If this box is blank, UI will assume that any Tranche Bid in this Workbook can be purchased and UI will not withdraw any Tranche Bid from any other Workbook. Contingencies may not cross over between Standard Service and Last Resort Service Workbook Bids for this procurement.

#### Additional Instructions:

- 1. DO NOT USE SAMPLE BIDDER WORKBOOK FROM RFP DOCUMENTS TO SUBMIT BIDS. Use Official Bidder Workbook with your unique alpha-numeric identifier provided by UI. Price quotes provided in any other format will not be accepted.
- 2. Modify yellow cells only. Make no changes in other cells.
- 3. Do not enter pricing on this page. Pricing on this page populates automatically. Enter pricing in tabs for each Tranche in this Workbook. Workbook rounds prices to nearest \$.01/MWh.
- 4. For any Tranche quoted, make sure prices are populated for every month, each customer class and for both peak and off peak periods. However, prices do not have to vary on this basis (i.e. suppliers are not obligated to differentiate pricing between customer classes, month or time of use).
- 5. Submit multiple notebooks as desired, but any Tranche contained in a workbook will be viewed as a "stand-alone," independent Bid unless "Bid Linkage" or "Negative Contingency" is specified.
- 6. Quantities in "Bidding\_ Load" worksheet are the product of hourly total UI load (including customers taking generation service from entities other than UI) for 1/1/2021 12/31/2021, times the December 2021 migration percentages (percentage of customers in each Customer Class taking generation service from UI).
- 7. Quantities provided in Bidding Load worksheet in this file represent total UI Standard Service load. Quantities show for each Tranche are 10% of these quantities.
- 8. Suppliers are responsible for serving the awarded portion of actual Standard Service load, irrespective of the quantities in this table. Quantities in workbook are for bid evaluation purposes only and are not relevant to contractual service obligations. Actual load will differ from these quantities.

Bidder "D"

	On-peak total q	uantities for eva	aluation (MWh)		
Month	Small C&I	Large C&I	Street Lights	Total	
January	15,056	1,948	41,466	0	58,470
February	15,096	2,014	37,463	0	54,573
March	15,845	2,100	32,918	0	50,863
April	14,009	1,981	26,053	0	42,043
May	14,019	2,203	25,210	0	41,432
June	20,626	2,700	43,484	0	66,810
July	21,555	2,668	55,728	0	79,951
August	22,399	2,742	60,538	0	85,679
September	18,974	2,499	40,259	0	61,732
October	15,587	2,153	27,213	0	44,953
November	15,101	2,242	32,606	0	49,949
December	16,616	2,371	38,921	0	57,908
Total on-peak	204,883	27,621	461,859	0	694,363

	Off-peak total of	quantities for eva	aluation (MWh)		
Month	Small C&I	Large C&I	Residential	Street Lights	Total
January	35,793	5,969	131,811	1,426	174,999
February	33,685	5,799	112,361	1,218	153,063
March	33,550	5,935	105,759	1,166	146,410
April	29,635	5,785	88,041	959	124,420
May	33,285	6,744	87,598	847	128,474
June	39,190	7,216	117,879	826	165,111
July	41,392	7,388	141,925	755	191,460
August	42,135	7,382	155,455	674	205,646
September	35,576	6,620	111,511	804	154,511
October	34,510	6,528	91,036	994	133,068
November	33,127	6,409	94,152	1,184	134,872
December	35,966	6,536	106,666	1,364	150,532
Total off-peak	427,844	78,311	1,344,194	12,217	1,862,566

UI SS TOTAL Bidding Load	Small C&I	Large C&I	Residential	Street Lights	Total
Total, on-peak 1H	94,651	12,946	206,594	0	314,191
Total, off-peak 1H	205,138	37,448	643,449	6,442	892,477
Total, on-peak 2H	110,232	14,675	255,265	0	380,172
Total, off-peak 2H	222,706	40,863	700,745	5,775	970,089
Total	632,727	105,932	1,806,053	12,217	2,556,929

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## **CONFIDENTIAL UNTIL 07/12/2022**

# UI SS Tranche 1 July 1, 2022 through December 31, 2022 - 10% of the SS TOTAL load

Month		On-peak Quant	ity (MWh)		On-peak Bid Price (\$/MWh)							On-peak Total Cost (\$)											
Wonth	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Laı	Large C&I		sidential	Street Lights	Small C&I		Large C&I		arge C&I R		Residential		Street Lights		Total		
July	21,555	2,668	55,728	0	\$ 129.96	\$	129.96	\$	129.96	N/A	\$	2,801,287.80	\$	346,733.28	\$	7,242,410.88	N/A	\$	10,390,431.96				
August	22,399	2,742	60,538	0	\$ 130.90	\$	130.90	\$	130.90	N/A	\$	2,932,029.10	\$	358,927.80	\$	7,924,424.20	N/A	\$	11,215,381.10				
September	18,974	2,499	40,259	0	\$ 116.28	\$	116.28	\$	116.28	N/A	\$	2,206,296.72	\$	290,583.72	\$	4,681,316.52	N/A	\$	7,178,196.96				
October	15,587	2,153	27,213	0	\$ 118.28	\$	118.28	\$	118.28	N/A	\$	1,843,630.36	\$	254,656.84	\$	3,218,753.64	N/A	\$	5,317,040.84				
November	15,101	2,242	32,606	0	\$ 146.71	\$	146.71	\$	146.71	N/A	\$	2,215,467.71	\$	328,923.82	\$	4,783,626.26	N/A	\$	7,328,017.79				
December	16,616	2,371	38,921	0	\$ 235.11	\$	235.11	\$	235.11	N/A	\$	3,906,587.76	\$	557,445.81	\$	9,150,716.31	N/A	\$	13,614,749.88				
Totals	110,232	14,675	255,265	0	N/A		N/A		N/A	N/A	\$	15,905,299.45	\$	2,137,271.27	\$	37,001,247.81	N/A	\$	55,043,818.53				

Total On-peak (MWh)
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Month		Off-peak Quant	ity (MWh)		Off-peak Bid Price (\$/MWh)							Off-peak Total Cost (\$)											
Monai	Small C&I	Large C&I	Residential	Street Lights	Sm	nall C&I	Large C&I		Residential		Street Lights		Small C&I		Large C&I		Resident	ial	Street Lights		Total		
July	41,392	7,388	141,925	755	\$	129.96	\$	129.96	\$	129.96	\$	129.96	\$	5,379,304.32	\$	960,144.48	\$ 18,444,5	73.00	\$ 98,119.80	\$	24,882,141.60		
August	42,135	7,382	155,455	674	\$	130.90	\$	130.90	\$	130.90	\$	130.90	\$	5,515,471.50	\$	966,303.80	\$ 20,349,0	59.50	\$ 88,226.60	\$	26,919,061.40		
September	35,576	6,620	111,511	804	\$	116.28	\$	116.28	\$	116.28	\$	116.28	\$	4,136,777.28	\$	769,773.60	\$ 12,966,4	99.08	\$ 93,489.12	\$	17,966,539.08		
October	34,510	6,528	91,036	994	\$	118.28	\$	118.28	\$	118.28	\$	118.28	\$	4,081,842.80	\$	772,131.84	\$ 10,767,7	38.08	\$ 117,570.32	\$	15,739,283.04		
November	33,127	6,409	94,152	1,184	\$	146.71	\$	146.71	\$	146.71	\$	146.71	\$	4,860,062.17	\$	940,264.39	\$ 13,813,0	39.92	\$ 173,704.64	\$	19,787,071.12		
December	35,966	6,536	106,666	1,364	\$	235.11	\$	235.11	\$	235.11	\$	235.11	\$	8,455,966.26	\$	1,536,678.96	\$ 25,078,2	43.26	\$ 320,690.04	\$	35,391,578.52		
Totals	222,706	40,863	700,745	5,775		N/A		N/A		N/A		N/A	\$	32,429,424.33	\$	5,945,297.07	\$ 101,419,1	52.84	\$ 891,800.52	\$	140,685,674.76		

Total Off-peak (MWh)	970,089
Total (MWh)	1,350,261
	-

UI SS Tranche 1	Total Cost \$/MWh							
Total On-peak Bid	\$ 55,043,818.53	\$	144.79					
Total Off-peak Bid	\$ 140,685,674.76	\$	145.02					
Total Bid	\$ 195.729.493.29	\$	144.96					

Bidder Identification	
Bidder "D"	
Scenario A - Bidder "D"	
July 1, 2022 through December 31, 2022 - 10% of the SS TOTAL load	

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## UI SS Tranche 2 July 1, 2022 through December 31, 2022 - 10% of the SS TOTAL load

Month		On-peak Quant	tity (MWh)			On-peak Bid	Price (\$/MWh)		On-peak Total Cost (\$)										
month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Total						
July	21,555	2,668	55,728	0				N/A	\$ -	\$ -	\$ -	N/A	\$ -						
August	22,399	2,742	60,538	0				N/A	\$ -	\$ -	\$ -	N/A	\$ -						
September	18,974	2,499	40,259	0				N/A	\$ -	\$ -	\$ -	N/A	\$ -						
October	15,587	2,153	27,213	0				N/A	\$ -	\$ -	\$ -	N/A	\$ -						
November	15,101	2,242	32,606	0				N/A	\$ -	\$ -	\$ -	N/A	\$ -						
December	16,616	2,371	38,921	0				N/A	\$ -	\$ -	\$ -	N/A	\$ -						
Totals	110,232	14,675	255,265	0	N/A	N/A	N/A	N/A	\$ -	\$ -	\$ -	N/A	\$ -						

Total On-peak (MWh) 380,172

Month		Off-peak Quant	tity (MWh)			Off-peak Bid	Price (\$/MWh)		Off-peak Total Cost (\$)											
month	Small C&I	Large C&I	Residential	Street Lights	Small C&I	Large C&I	Residential	Street Lights	Small C&I Large C&I Residential Str		Street Lights			Γotal						
July	41,392	7,388	141,925	755					\$	-	\$	-	\$		\$	-	\$	-		
August	42,135	7,382	155,455	674					\$	-	\$	-	\$		\$	-	\$	-		
September	35,576	6,620	111,511	804					\$	-	\$	-	\$		\$	-	\$	-		
October	34,510	6,528	91,036	994					\$	-	\$	-	\$		\$	-	\$	-		
November	33,127	6,409	94,152	1,184					\$	-	\$	-	\$		\$	-	\$	-		
December	35,966	6,536	106,666	1,364					\$	-	\$	-	\$	-	\$	-	\$	_		
Totals	222,706	40,863	700,745	5,775	N/A	N/A	N/A	N/A	\$	-	\$	-	\$		\$	-	\$	-		

Total Off-peak (MWh) 970,089

Total (MWh) 1,350,261

UI SS Tranche 2	Tot	tal Cost	\$.	/MWh
Total On-peak Bid	\$	-	\$	-
Total Off-peak Bid	\$	-	\$	-
Total Bid	s	_	S	-

Bidder Identification

Bidder "D"

Scenario A - Bidder "D"

July 1, 2022 through December 31, 2022 - 10% of the SS TOTAL load

## Delivery Term 1, Tranche 1 Energy On-Peak Price Per MWh (\$/MWh)

Month	S	mall C&I	Large C&I	Residential		Street Lights
July-2022	\$	129.96	\$ 129.96	\$	129.96	N/A
August-2022	\$	130.90	\$ 130.90	\$	130.90	N/A
September-2022	\$	116.28	\$ 116.28	\$	116.28	N/A
October-2022	\$	118.28	\$ 118.28	\$	118.28	N/A
November-2022	\$	146.71	\$ 146.71	\$	146.71	N/A
December-2022	\$	235.11	\$ 235.11	\$	235.11	N/A

## Energy Off-Peak Price Per MWh (\$/MWh)

Month	Small C&I	Large C&I	Residential		Street Lights
July-2022	\$ 129.96	\$ 129.96	\$	129.96	\$ 129.96
August-2022	\$ 130.90	\$ 130.90	\$	130.90	\$ 130.90
September-2022	\$ 116.28	\$ 116.28	\$	116.28	\$ 116.28
October-2022	\$ 118.28	\$ 118.28	\$	118.28	\$ 118.28
November-2022	\$ 146.71	\$ 146.71	\$	146.71	\$ 146.71
December-2022	\$ 235.11	\$ 235.11	\$	235.11	\$ 235.11

### Delivery Term 1, Tranche 2 Energy On-Peak Price Per MWh (\$/MWh)

Month	Sn	nall C&I	La	arge C&I	Residential		Street Lights
July-2022	\$	-	\$	-	\$	-	N/A
August-2022	\$	-	\$	-	\$	-	N/A
September-2022	\$	-	\$	-	\$	-	N/A
October-2022	\$	-	\$	-	\$	-	N/A
November-2022	\$	-	\$	-	\$	-	N/A
December-2022	\$	-	\$	-	\$	-	N/A

## Energy Off-Peak Price Per MWh (\$/MWh)

Month	Sm	Small C&I		Large C&I		sidential	Street Lights		
July-2022	\$	-	\$	-	\$	-	\$	-	
August-2022	\$	-	\$	-	\$	-	\$	-	
September-2022	\$	-	\$	-	\$	-	\$	-	
October-2022	\$	-	\$	-	\$	-	\$	-	
November-2022	\$	-	\$	-	\$	-	\$	-	
December-2022	\$	-	\$	-	\$	-	\$	-	

## Delivery Term 1, Tranche 3 Energy On-Peak Price Per MWh (\$/MWh)

Month	Sm	all C&I	La	rge C&I	Residential		Street Lights
July-2022	\$	-	\$	-	\$	-	N/A
August-2022	\$	-	\$	-	\$	-	N/A
September-2022	\$	-	\$	-	\$	-	N/A
October-2022	\$	-	\$	-	\$	-	N/A
November-2022	\$	-	\$	-	\$	-	N/A
December-2022	\$	-	\$	-	\$	-	N/A

### Energy Off-Peak Price Per MWh (\$/MWh)

Month	Sn	Small C&I		Large C&I		esidential	Street Lights	
July-2022	\$	-	\$	-	\$	-	\$	-
August-2022	\$	-	\$	-	\$	-	\$	-
September-2022	\$	-	\$	-	\$	-	\$	-
October-2022	\$	-	\$	-	\$	-	\$	-
November-2022	\$	-	\$	-	\$	-	\$	-
December-2022	\$	-	\$	-	\$	-	\$	-