



UI

An AVANGRID Company

EVERSOURCE

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**NON-RESIDENTIAL
RENEWABLE ENERGY SOLUTIONS PROGRAM
BIDDERS CONFERENCE**

FEBRUARY 7, 2023

This webinar is being recorded by the EDCs. If you do not consent to being recorded as a participant in the webinar, please exit the call.

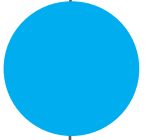
In the event of any inconsistency between the provisions of the NRES RFP or any part of this presentation, the provisions of the Tariff Agreement are controlling. Bidders should review the Tariff Agreement and all associated documents thoroughly and submit their Bids based upon the Tariff Agreement, which will solely govern the transactions between any of the parties and their counterparty Company through the term of the resulting Agreement.

Questions

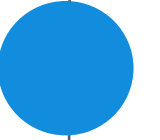
- Please hold questions until the end of the presentation
- After presentation
 - Email questions to both companies:
 - Ctcommrenewables@eversource.com
 - NRES@uinet.com
- General Q&A's will be added to our running Q&A document

Agenda

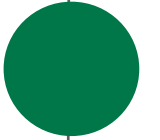
Objectives



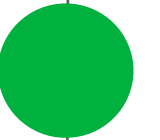
Background and Overview



Procurement Process



Bid Submission and Agreement Execution

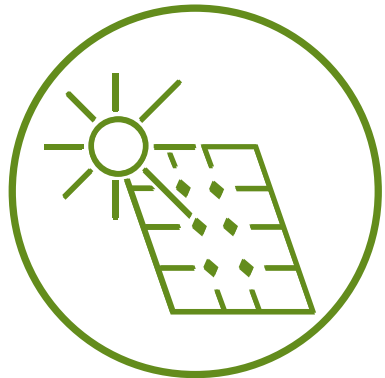


Questions



OBJECTIVES

1. Foster the sustained, orderly development of the state's Class I renewable energy industry;
2. Deploy the full megawatt capacity allowable under statute, to the extent possible (see Conn. Gen. Stat. § 16-244z(c)(1)(A));
3. Ensure least-cost outcomes through the annual solicitation process;
4. Enable program accessibility for customers through simplified program and tariff designs; and
5. Encourage increased inclusivity overall, as well as program participation by customers in underserved and environmental justice communities.



Background and Overview

- PA 19-35 and PA 22-14
- Year 2 NRES Program: CT PURA Docket No. 22-08-03
- 20-year tariff term
- 6-years of competitive procurements
- 110 MW per year (years 2-6)
 - Eversource=88MW, UI=22MW
- Two tariff options: Buy-All or Netting

Key Definitions for NRES

- **Beneficial Account**
 - All individually numbered accounts (i.e., meters) of one in-state retail end user eligible to receive monetary bill credits associated with the energy produced at a Customer Host account.
- **Bidder**
 - Bidder is defined as the individual or business submitting a proposal (“Bid”) to be considered for selection to be awarded a long-term agreement for the purchase of Purchased Products pursuant to the terms and conditions of a fully executed Tariff Agreement.
- **Customer of Record or Customer**
 - Any person, partnership, corporation, or any other entity, whether public or private, who obtains delivery service at a Customer Delivery Point and who is or will be the Customer of Record of the EDC for the Project Site. The Customer may or may not be the owner of the Project, and the Customer or Customer of Record may or may not be the Owner of the Project Site. However, the Project will always remain linked to the Customer, and the Customer will receive all compensation from the EDC under the applicable Tariff.
- **SAM Account**
 - Shall mean State Customers, Agricultural, and Municipal Customers. The Customer Host must maintain the original SAM Designation (i.e., State, Agricultural, or Municipal) as designated at the time of Bid submission throughout the Tariff Term.
- **Tariff Payment Beneficiary**
 - An individual or entity designated by a Customer of Record to receive tariff-related payments. The Tariff Payment Beneficiary may, but is not required to be, the System Owner or the Customer of Record.

Two Tariff Options

Buy-All

- Customer exports all electricity produced by their renewable energy project to the grid directly without supplying power to their property.
- The EDC purchases all the generated clean energy at the as-bid price (or set price for the Small category).
- The customer purchases all the energy for their property from the grid.
- The customer may determine how the total Buy-All rate will be divided between two compensation options:
 - A monetary on-bill credit that will be applied to the Customer of Record's EDC billing account for the project site to offset their electric bill, and/or
 - A direct payment to a Tariff Payment Beneficiary

Or

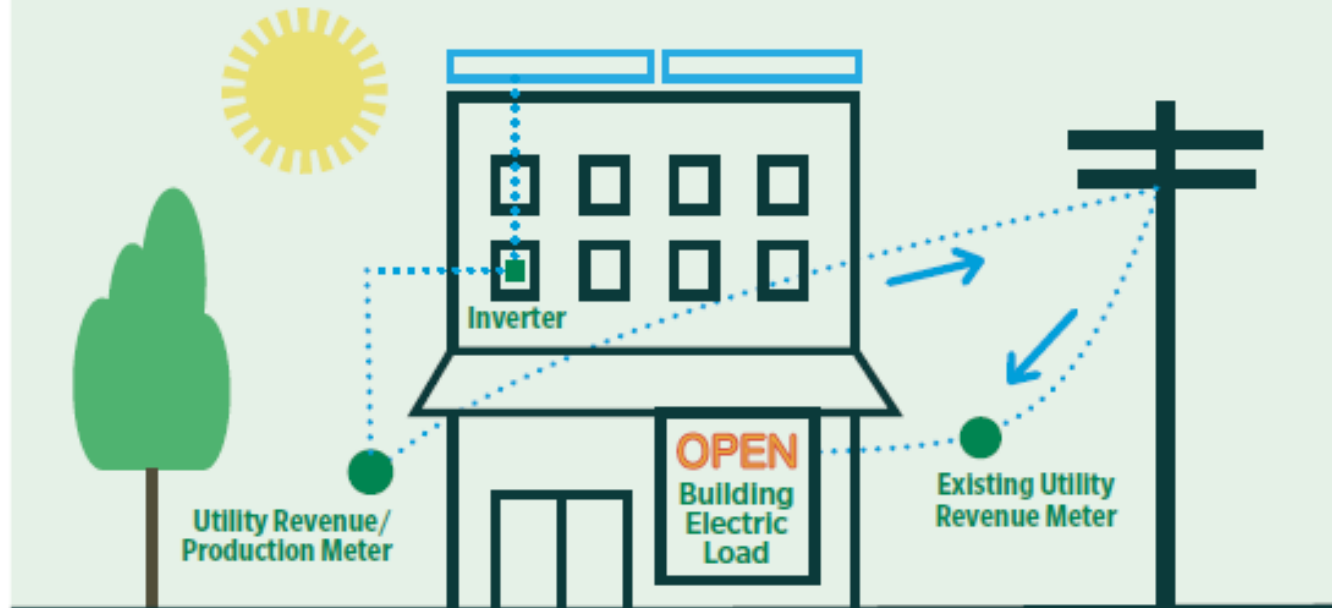
Netting

- Energy generated by the renewable system is first used to offset the property's consumption.
- At the end of the month, if more energy was produced by the system than consumed on site, the customer receives a monetary credit on their bill that can be used in later months.
 - Customers also qualify for an incentive payment calculated based on the total production of the renewable system.
 - Renewable Energy Credits

Buy-All

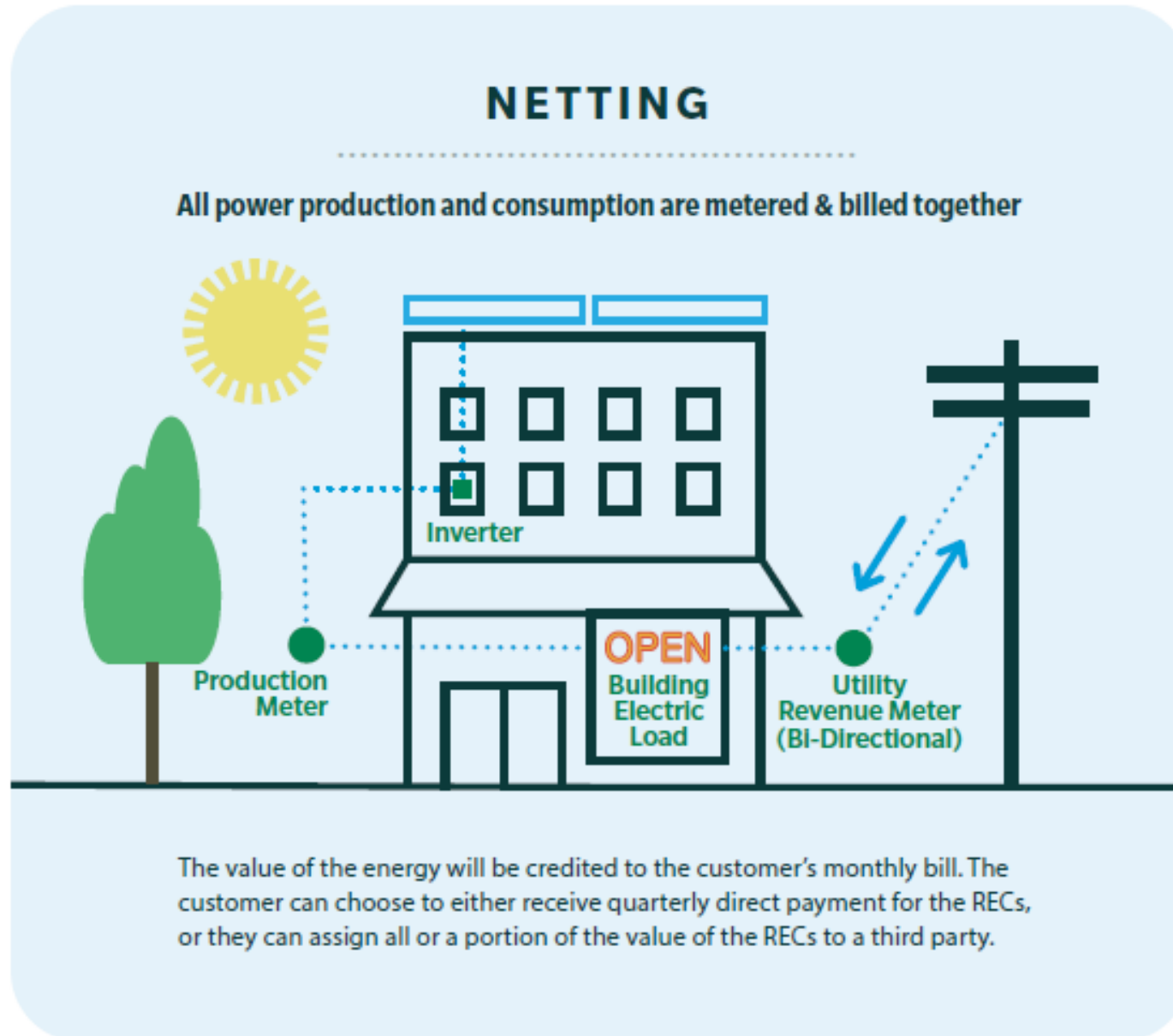
BUY-ALL

Send all production to grid; Purchase all for building load.



Customer receives quarterly payments for all energy and RECs. Customer can elect for a percentage of the total compensation to be assigned to a third party. Any remaining compensation will be applied to the customer's bill as a monetary credit.

Netting



February RFP Schedule*

Action Item	Date
Release of RFP and Opening of Bid Window for All Project Size Categories	February 1, 2023
Bidders Conference – Webinar Only	February 7, 2023
Deadline for Submission of Questions	February 14, 2023
Bid Forms Due for Medium and Large Zero Emission and Low Emission Categories	March 14, 2023 by 1:00 p.m. (Eastern Prevailing Time “EPT”), at which time the Pricing shall become firm, irrevocable and binding.
Selection and Notification of Winning Bidders for Medium and Large Zero Emission and Low Emission Categories	On or about April 14, 2023
Bid Forms Due for Small Zero Emission Category	May 1, 2023 by 1:00 p.m. (Eastern Prevailing Time “EPT”),
Tariff Agreement Execution	After Selection and Notification of Winning Bidders. Bidders will have to return partially executed contracts by the date established by the Companies which is expected to be approximately 10 business days.
Subsequent Rounds of Selection and Notification of Winning Bidders for the Small Zero Emission Category Only	Approximately 5 business days after Tariff Agreement Execution date (date on which executed Tariff Agreement is due to the EDC for each round of selection). After each Tariff Agreement Execution Date, each EDC will reevaluate its available MWs and reallocate to the next project(s) in the queue as necessary and notify selected Bidders accordingly.
Tariff Agreement(s) Filed with PURA	On or before July 1, 2023
Commencement of Service	In accordance with Tariff Agreements

*Pursuant to Section 2.1 of the RFP, Schedule, the Companies, at their sole discretion, may modify the schedule at any time.

Solicitation Process

- 110 MW Yearly Procurement for solicitation years 2-6
- Non-Residential systems up to 5 MW (AC) are eligible
- Projects are selected based on:
 - Bid prices for the Medium Zero, Large Zero, and Low Emission categories
 - First-come, first-served basis for Small Zero Emission
- 3 years to go In-Service
- 20-year tariff term

2023 Capacity Allocations

Eversource Year 2 MW Allocations					
Category	Project Size (AC)	Eversource MW/Year	February Solicitation 60% (MW)	August Solicitation 40% (MW)	Project Selection Process
Low Emission	≤ 5,000 kW	8	4.8	3.2	Competitive Solicitation
Large Zero Emission	≥1000 kW ≤ 5,000 kW	35	21	14	Competitive Solicitation
Medium Zero Emission	>200 kW < 1000 kW	25	15	10	Competitive Solicitation
Small Zero Emission	≤ 200 kW	20	12	8	First-Come, First-Served
Total Zero Emission		80	48	32	

United Illuminating Year 2 MW Allocations					
Category	Project Size (AC)	UI MW/Year	February Solicitation 60% (MW)	August Solicitation* 40% (MW)	Project Selection Process
Low Emission	≤ 5,000 kW	2	2	Remaining MW from February	Competitive Solicitation
Large Zero Emission	≥1000 kW ≤ 5,000 kW	7	5	2	Competitive Solicitation
Medium Zero Emission	>200 kW < 1000 kW	8	4	4	Competitive Solicitation
Small Zero Emission	≤ 200 kW	5	3	2	First-Come, First-Served
Total Zero Emission		20	12	8	

*UI's August Low Emission category will have any leftover MW from the February solicitation if applicable.

Project Eligibility

- ✓ Must be less than or equal to 5 MW in size
- ✓ CT Class I Technology
- ✓ Located in Companies' territories
- ✓ Must interconnect to applicable Company's distribution system
- ✓ Must be new (in-service date must be after the date of the solicitation to which the Bidder is responding)
- ✓ Cannot receive or seek to receive any CT ratepayer-funded incentives or subsidies (See Section 2.1.8 of the NRES Program Rules)
- ✓ Cannot exceed the historical or estimated on-site load of the Project Site
- ✓ Final as-built size cannot exceed as-bid nameplate capacity
- ✓ Cannot split Projects to qualify
- ✓ One bid accepted per Revenue Meter per technology
- ✓ LREC/ZREC or SCEF projects of the same technology must be In-Service or Terminated for one year before submitting a NRES bid at the same Project Site (See Section 2.1.5 of the NRES Program Rules)

Buy-All Price Caps

- Bid prices must be entered in \$/MWh
- For the Medium, Large, and Low Emission categories, Bids are selected from lowest to highest evaluated bid price
- The Small Zero Emission Category receives the set price of \$200.97/MWh

NRES Buy-All Price Caps	
Category	Price Cap
Small Zero Emission	\$200.97/MWh
Medium Zero Emission	\$190.00/MWh
Large Zero Emission	\$159.00/MWh
Low Emission	\$159.00/MWh

Netting Price Caps – United Illuminating

UI Year 2 NRES Program Netting Tariff Rate and Price Caps by Project Size Category, Rate Class, and Technology (\$/REC)								
Rate Class	Small Zero Emission Netting Tariff Rate		Medium Zero Emission Netting Price Cap		Large Zero Emission Netting Price Cap		Low Emission Netting Price Cap	
Non Time-of-Use Rates								
R	\$0.00		\$0.00		\$0.00		\$0.00	
GSN	\$0.00		\$0.00		\$0.00		\$0.00	
GSD	\$54.83		\$43.86		\$12.86		\$12.86	
Time-of-Use-Rates								
	Solar	Non-Solar	Solar	Non-Solar	Solar	Non-Solar	Solar	Non-Solar
RT	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GST-N	\$0.00	\$8.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GST-SS	\$37.28	\$49.85	\$26.31	\$38.88	\$0.00	\$7.88	\$0.00	\$7.88
LPT-SS	\$62.92	\$73.55	\$51.95	\$62.58	\$20.95	\$31.58	\$20.95	\$31.58
GST-LRS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LPT-LRS	\$8.77	\$9.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Netting Price Caps – Eversource


Eversource Year 2 NRES Program Netting Tariff Rate and Price Caps by Project Size Category, Rate Class, and Technology (\$/REC)

Rate Class	Small Zero Emission Netting Tariff Rate		Medium Zero Emission Netting Price Cap		Large Zero Emission Netting Price Cap		Low Emission Netting Price Cap	
Non Time-of-Use Rates								
1	\$0.00		\$0.00		\$0.00		\$0.00	
5	\$0.00		\$0.00		\$0.00		\$0.00	
30	\$52.25		\$41.28		\$10.28		\$10.28	
30a	\$29.96		\$18.99		\$0.00		\$0.00	
35	\$53.64		\$42.67		\$11.67		\$11.67	
40	\$0.00		\$0.00		\$0.00		\$0.00	
Time-of-Use-Rates								
	Solar	Non-Solar	Solar	Non-Solar	Solar	Non-Solar	Solar	Non-Solar
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
27	\$29.97	\$39.30	\$19.00	\$28.33	\$0.00	\$0.00	\$0.00	\$0.00
27a	\$5.48	\$18.85	\$0.00	\$7.88	\$0.00	\$0.00	\$0.00	\$0.00
37	\$32.86	\$41.77	\$21.89	\$30.80	\$0.00	\$0.00	\$0.00	\$0.00
41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
55	\$51.55	\$57.25	\$40.58	\$46.28	\$9.58	\$15.28	\$9.58	\$15.28
56	\$51.11	\$56.91	\$40.14	\$45.94	\$9.14	\$14.94	\$9.14	\$14.94
57	\$0.00	\$1.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
58	\$0.00	\$.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Bid Preferences

- Bid Preferences available for Year 2 are as follows:
 - Brownfield=20%
 - Landfill=20%
 - Distressed Municipality=20%
 - Subject to PURA's approval, EDCs intend to apply DM bid preference as follows:
 - Non-SAM projects, preference is location based (project must be built in DM)
 - For SAM projects, 100% of Beneficial Accounts must be in DMs for lifetime of Agreement
 - Solar Carports/Solar Canopies=20%
 - Wholly Solar Carports/Canopies qualify for the full 20% bid preference
 - Rooftop + Solar Carports/Canopies qualify for the bid preference for the portion of the project that is a Carport/Canopy
- Projects may only qualify for one bid preference, not additive
- Example: \$100 total Bid Price for a Project qualified for Landfill bid preference
 - Evaluated bid price=\$80
 - Bidder would still receive \$100 under the Agreement if selected as a winning Bidder.
- Bid Preference Helpful Links:
 - [CT DEEP Connecticut Closed Landfills List](#)
 - [CT DEEP Connecticut Brownfields Inventory](#)
 - [CT DECD Distressed Municipality List](#)

BID SUBMISSION TO TARIFF AGREEMENT EXECUTION

EVERSOURCE 

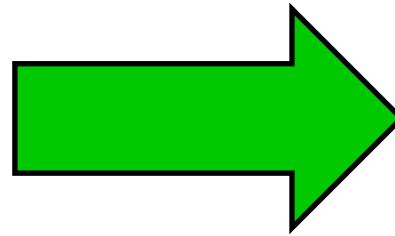
Year 2
Request for Proposals
for
Non-Residential Renewable Energy Solutions Program
of
The Connecticut Light and Power Company
dba Eversource Energy (“Eversource”)
and
The United Illuminating Company (“UI”)

Issue Date for February Solicitation: FEBRUARY 1, 2023
Issue Date for August Solicitation: AUGUST 1, 2023

EVERSOURCE AND UI RESERVE THE RIGHT TO REJECT ANY OR ALL OFFERS OR PROPOSALS

THE COMPANIES ALSO RESERVE THE RIGHT TO ANNOUNCE CHANGES TO THIS RFP BASED ON PENDING REGULATORY DECISIONS. IN THE EVENT CHANGES ARE MADE, NOTICE OF SUCH CHANGES WILL BE POSTED AND HIGHLIGHTED ON THE COMPANIES’ RESPECTIVE WEBSITES.

1



Project # _____
Project Name: _____

TARIFF AGREEMENT
from
Non-Residential Renewable Energy Solutions Projects
by and between

[The Connecticut Light and Power Company
dba Eversource Energy]
or
[The United Illuminating Company (“UI”)]

and

dated as of

For Reference Only

STEP 1

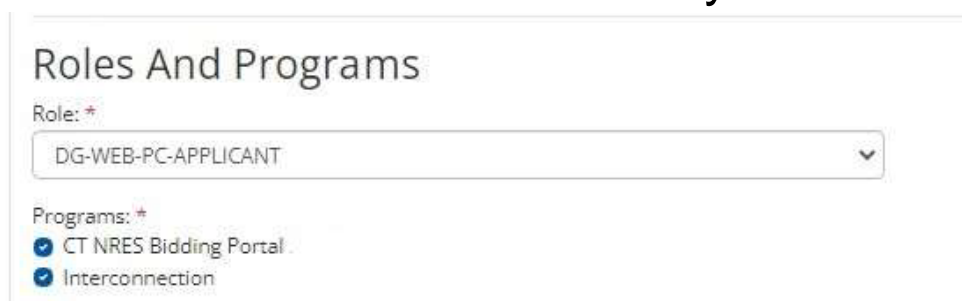
How to Submit a Bid in the Year 2 RFP

BID PROCESS

- All documents must be submitted to the respective EDC
- Low Emission, Large Zero Emission, Medium Zero Emission categories:
 - Bids accepted from Feb 1, 2023, until March 14, 2023, at 1 PM (EPT)
- Small Zero Emission category:
 - Bids accepted from Feb 1, 2023, until May 1, 2023, at 1 PM (EPT)
- Email either EDC's Program Email for any questions or concerns
 - ctcommrenewables@eversource.com - Eversource
 - nres@uinet.com - United Illuminating
- Bid Documents:
 - [Eversource](#)
 - [UI](#)
- Bid Portals:
 - [Eversource Bid Portal](#)
 - [UI Bid Portal](#)
- Bid portal instructions:
 - [United Illuminating Bid Instructions](#)
 - [Eversource Summary of Required Bidding Information](#)

EVERSOURCE ONLINE BID FORM

- Form is filled out online in PowerClerk
 - All Required Bid documents are available on the [Eversource NRES Webpage](#) along with all Program Documents
- You can use an **existing** PowerClerk account to access the Eversource NRES Bid Portal
 - If you already have a PowerClerk account, please log in and go to Settings → Add Programs
 - Under Programs check the box for: **CT NRES Bidding Portal**
- If you are a **new user** to PowerClerk, click on the “Register a new account” link.
 - Fill in the basic user information required
 - Select the following Role from the dropdown: DG-WEB-PC-APPLICANT
 - Under Programs check the box for: **CT NRES Bidding Portal**
 - You may also select the Interconnection option if you wish to use the same Username for the DG Interconnection process
- Double check and triple check to avoid errors which may invalidate the Bid Form



Roles And Programs

Role: *

DG-WEB-PC-APPLICANT

Programs: *

CT NRES Bidding Portal

Interconnection

UI ONLINE BID FORM

- Form is filled out online on PowerClerk
 - All Required Bid documents are available on the [RFP for NRES](#) Webpage along with all Program Documents
- You can use an **existing** PowerClerk account to access the UI Non-Residential Bid Portal
 - If you already have a PowerClerk account and would like to register for applying within this program, please log in and visit the Add Programs page under the Settings menu. Make sure to add the **(UI-CT) Avangrid Renewable Energy Solutions Program**.
- If you are a **new user** to PowerClerk, click on the Register a new account link.
- Fill in the basic user information required to Register and determine whether to Register as an Applicant for the (UI-CT) Avangrid Renewable Energy Solutions Program.

Bid Attachments

- Eversource: Bid Attachments are uploaded during Step 12: Attachments in the Bid portal
- UI: Bid Attachments are uploaded throughout the Bid Portal as noted in the [UI Bid Portal Instructions](#)

Bid Attachments: Bid Certification Form

- Mandatory for all Bids. Submit as a single PDF file to the relevant EDC's Bid Portal.
- 5+ Page [Bid Certification Form](#)
 - **Page 1:** Instructions
 - **Page 2:** Bidder's signature – Bidder is the individual or entity submitting the Bid
 - **Page 3:** Tariff Agreement Customer's signature
 - **Page 4:** Affidavit of Owner of the Project Site (Notarized Affidavit)
 - Site control documentation must also be attached to the Bid Certification Form
 - **Page 5:** Tariff Payment Beneficiary signature. Tariff Payment Beneficiary is defined as:
 - If the Customer of Record will be receiving quarterly payments, this page is not required.

Bid Attachments: Documents Proving Site Control

- Site Control must be attached to the Bid Certification Form
 - Mandatory for All Bids
- Requirement can be met by providing copies of any of the following:
 - Deeds
 - Including but not limited to: Warranty Deed, Quit Claim Deed, Executor's Deed, Trustee's Deed, or any other valid proof of ownership
 - Written leases
 - Options to lease
 - Memorandums of lease
 - Memorandums of option to lease
 - Contracts to purchase


Bid Attachments: Documents Proving SAM Project Site Ownership

- Site Ownership must be evidenced by SAM Customer Host
 - Mandatory for All SAM Bids
 - For Projects where a State, Agricultural, or Municipal (SAM) account is acting as a Customer Host, the SAM Customer Host account must demonstrate ownership of the Project site through one of the following document types:
 - Deeds
 - Documentation from the tax assessor's office demonstrating that the Customer Host is the legal owner of the proposed Project Site at the time of bid submission.
 - These ownership requirements do not apply to SAM Beneficial Accounts.

Bid Attachments: 12 Month Historical Load Templates

- Mandatory for All Bids that are required to provide Historical Load Data
- 12 consecutive months of load data must be provided to determine whether the proposed Project is appropriately sized to Project Site load
 - Can be from up to five years prior to the date of Bid Submission
 - When 12 months of data is not available, provide as much load data as available
- **SAM Projects**
 - For SAM customers, the load data for the project's Beneficial Accounts is required
- Usage History Templates:
 - [Single Account](#)
 - [Multiple Accounts](#)
 - [Combined for Billing Purposes](#)

Historical Load Data Continued

- “Green Button” functionality
 - Allows the download of up to 36 months of historical data for Eversource customers and 12 months of historical for UI customers via excel
- Eversource:
 - Access the Green Button functionality for Eversource via this [link](#)
 - Users may access by logging into their account→Usage Details→See More Details→Download my secure data with Green Button  Download my secure data with Green Button
- UI:
 - Access the Green Button functionality for UI via the Energy Analyzer area of the Customer's Account
- Copy + Paste this data into the appropriate Usage History Template



Bid Attachments: Most Recent Customer Bill

- Mandatory for All Bids that are not New Construction
- Customer of Record on the most recent Customer Bill should match the Customer of Record information provided
- **SAM Projects**
 - Most recent customer bill of the SAM Customer Host Account must be provided

Bid Attachments: CT Licensed PE Certification

- Applicable to some Bids outlined below
- Required in place of Historical Load (kWh AC) in the following situations:
 - Project Site has existing generation installed that is expected to be removed within five years
 - Project Site is considered 'New Construction Non-SAM,' meaning there is currently no electric service at the Project Site AND the Project is not a SAM Project
 - Project Site is intending to implement Beneficial Electrification Measures within five years
- Required for Alternative Capacity Factor Project's Production (kWh AC) in the following situation:
 - The proposed Project technology type is Anaerobic Digestion or 'Other'
- [CT Licensed Professional Engineer Certification Form](#)

Bid Attachments: Certificate of Carbon Neutrality

- Mandatory for Projects using carbon emitting technologies
 - Fuel Cell
 - Anaerobic Digestion
 - 'Other' technology types that emit carbon
- [Certification of Carbon Neutrality](#)

Bid Attachments: Bid Preference Form

- Mandatory for Bids that are indicating that they qualify for one or more Bid Preference available in this RFP
- **Small Zero Emission Projects do not qualify for Bid Preferences**
- [Bid Preference Explanation and Description Form](#)

Bid Attachments: SAM Beneficial Account Credit Allocation Form

- Mandatory for All Projects that are being submitted as SAM Projects
- Each Customer Host that seeks to allocate excess bill credits to Beneficial Accounts must submit a BACAF to allocate their bill credits
- [SAM Beneficial Account Credit Allocation Form](#)

Non-Refundable Bid Fee + Performance Assurance

- All Bids must submit the Non-Refundable Bid Fee of \$300 as well as Performance Assurance in the amount of \$25/kW AC
 - Fees will be due to the EDCs for Medium or Large Zero Emission Project or Low Emission Projects **no later than March 14, 2023**
 - Fees for Small Zero Emission Bids due **no later than May 1, 2023**
 - The required payments should be sent as early as possible to establish the project's position in the Small Zero Emission queue.
- Bids will **only** be considered complete when **both** the Bid Form is successfully submitted to the respective EDC *AND* the EDC has received the Bid fee + PA
 - Small Zero Emission Bids will be sorted in a two-tier manner – primarily on the later of the Bid submission date and the fee submission date, and secondarily by the time the Bid was submitted
 - Example: If the Bid is submitted on March 1, 2023 at 12:45:32pm, but the Bid Fee + PA is not received by the EDCs until March 3, 2023, the Bid will be considered complete on March 3, 2023 at 12:45:32pm.

Submitting Bid Fee + Performance Assurance

- Eversource – Bid Fee must be submitted via ACH or Wire transfer only
 - Instructions and account numbers will be included in bid submission confirmation email sent via PowerClerk
 - Bidders may also email ctcommrenewables@eversource.com for banking instructions
 - See also: [Eversource Acceptable Forms and Methods of Providing Performance Assurance document](#)
- UI – Bid Fee must be submitted via ACH or Wire transfer only
 - See the updated document [Acceptable Forms and Methods of Providing Performance Assurance](#) for instructions on submitting this payment

All Program Fees

	Interconnection Fee	Non-Refundable Bid Fee	Metering Fee	SAM Beneficial Account Change Fee*	Tariff Payment Beneficiary Change Fee*	Performance Assurance (Due at time of Bid Submission)
Eversource	Varies	\$300	Varies	\$250	\$22	All Categories: \$25/kW AC
UI	Varies	\$300	Varies	\$250	\$22	

Submitting Payment Details

Eversource

Applicant includes information via Bid portal:

- W-9 for the Tariff Payment Beneficiary or Customer of Record
- ACH/Wire Banking info or
- Check Mailing info

UI

Applicant uploads to Bid portal:

- W-9 for Payee of Bid Fee + Performance Assurance

STEP 2

How to Proceed After Bid Submission

If your Bid is Selected

- If your Bid is selected, a Partially Executed Tariff Agreement must be received by the applicable EDC by the Effective Date of the agreement
 - 10 business days from the date the Agreement is sent

Project # _____
Project Name: _____
NON-RESIDENTIAL RENEWABLE ENERGY SOLUTIONS PROGRAM
TARIFF AGREEMENT
<u>COVER SHEET</u>
<p>This Agreement is entered into as of the following date: [REDACTED] (the "Effective Date"). This Tariff Agreement incorporates by reference for all purposes the Non-Residential Renewable Energy Solutions Tariff and all attachments and appendices thereto, including the Tariff Payment Beneficiary Form (as applicable) and the Terms and Conditions (collectively, the "Agreement"). The Parties to this Agreement are the following:</p>

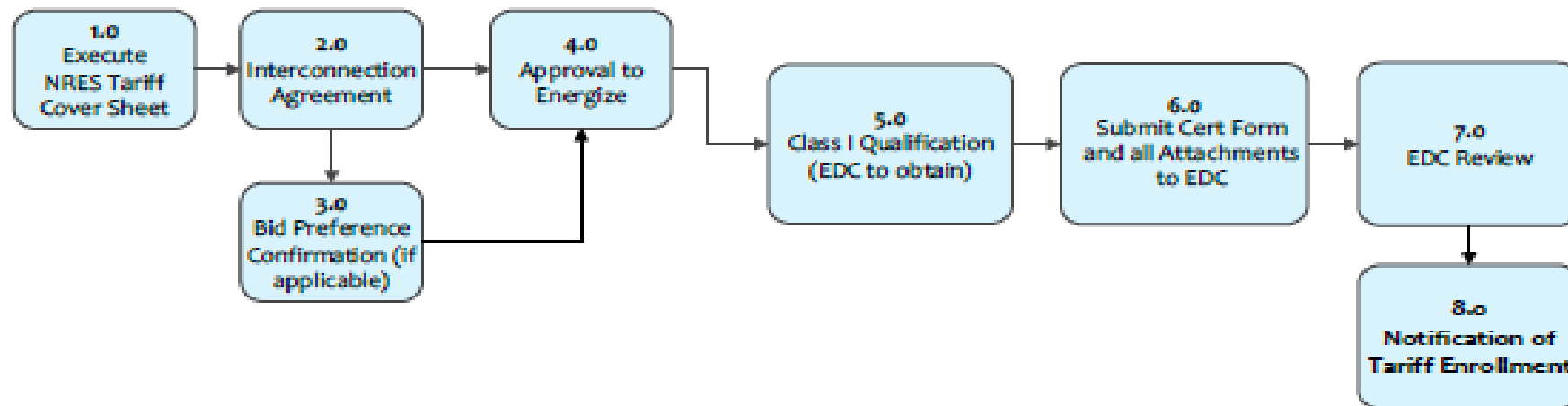
- For February RFP: Selected Bidders should expect Agreements on or about April 14, 2023
- Partially Executed Agreements will be filed by the EDCs with PURA
- Upon PURA Approval, EDC will return fully executed Agreement
- Projects have 3 years after the PURA Approval date to go in-service
 - See later slides for more information on getting your Project 'In-Service'

STEP 3

Post Execution Obligations: How to get from Tariff Agreement to In-Service

Process: Getting to Tariff Enrollment

- Fully Executed Tariff Cover Sheet
 - Executed Tariff Payment Beneficiary Form (if applicable)
- Fully Executed Interconnection Agreement with Appropriate EDC
- Bid Preference Confirmation (if applicable)
- Approval to Energize from Appropriate EDC
- Class I Qualification from PURA (EDC Responsibility)
- Certification Statement for Tariff Enrollment (available on EDCs websites)
 - Notification of In-Service Date (Must be within three years of the Tariff Agreement Approval Date)
 - Final Facility Size
 - Beneficial Electrification Notification (if applicable)
 - EDC Review
 - Notification of Tariff Enrollment



Getting Your Selected Project In-Service

Eversource

- Projects selected and executed in the Eversource territory should work with the Interconnection Group at Eversource to get your Project In-Service within three years of PURA Approval
 - Reach out to ctdg@eversource.com for more information

UI

- Projects selected, executed, and given PURA Approval in the UI territory should continue to work through the Distributed Generation group at UI within three years of PURA Approval
- If your Bid was submitted correctly, your Project should already be in the Interconnection queue.
 - Reach out to Generator.Connection@uinet.com for more information on getting your Project 'In-Service'

Eversource Interconnection Group Information

- <https://www.eversource.com/content/residential/about/doing-business-with-us/interconnections/connecticut/connecticut-application-to-connect>
- ctdg@eversource.com
- CT DER Working Group websites:
 - <https://portal.ct.gov/PURA/Electric/Interconnection-Technical-Working-Group>
 - <https://portal.ct.gov/PURA/Electric/Interconnection-Policy-Working-Group>
 - Requests to be added to the distribution list to be notified of dates/times for these webinars should be directed to the email address above

Returning Performance Assurance

- Performance Assurance in the original amount paid is returned if one of the following conditions is met:
 - The Project timely receives Approval to Energize and begins producing energy that qualifies as zero emission or low emission (as applicable)
 - Termination of the Project's eligibility under the Tariff for failure to receive regulatory approval satisfactory in substance to the EDC;
 - The Project's eligibility under the Tariff is terminated due to a force majeure event.
 - The Bid is not selected under the procurement for which the Bid was submitted
- Once a Project has been given an Approval to Energize, the EDCs will endeavor to return the Performance Assurance provided in a timely manner
 - The EDCs will return Performance Assurance to the Tariff Payment Beneficiary, if one is indicated, otherwise it will be returned to the Customer of Record
 - For UI Only - Vendor Setup documents may need to be completed in order to do so

Getting a REC Meter Installed for your Selected Project

Eversource

- Projects selected and executed in Eversource territory should work with the Metering Group at Eversource to get a REC Meter Installed
 - Reach out to meterengineering@eversource.com for more information

UI

- Projects selected and executed in UI territory should work with the Metering Group at UI to get a REC Meter Installed
 - Reach out to meterengineering.nerider@uinet.com for more information

STEP 4

Tariff Administration: The 20-Year Delivery Term

PURA Class I Approval

- Both EDCs will submit Projects for Class I Approval to the CT PURA via the following process:
 1. NRES Meter installed
 2. Approval to Energize received by EDC NRES group
 3. EDCs will submit Projects to PURA organized by the quarter that they received Approval to Energize
 4. Meter data will be uploaded by the EDCs

Payments – Netting

	Form of Incentive	Entity or Individual Receiving Incentive	Percentage of Incentive	Frequency of Incentive
REC Payment	Cash payment	Tariff Payment Beneficiary as designated by the Customer.	100%	Once every quarter
Monetary On-Bill Credits	Dollar denominated bill credits	Customer of Record	100%	Monthly on the customer's electric bill for the premises.

Payments – Buy-All Tariff

	Form of Incentive	Entity or Individual Receiving Incentive	Percentage of Incentive	Frequency of Incentive
Direct Payment	Cash payment	Tariff Payment Beneficiary as designated by the Customer of Record.	0%-100%	Once every quarter
Monetary On-Bill Credits	Dollar denominated bill credits	Customer of Record	0%-100%	Monthly on the customer's electric bill for the premises.

Changes to Tariff Payment Beneficiary

- Changes to Tariff Payment Beneficiaries
 - \$22 Fee
- Changes to Allocation Percentage
 - \$22 Fee


Changes to Beneficial Account Credit Allocation

- **For SAM Projects Only**
- Customer Hosts must designate Beneficial Accounts and associated billing accounts to which the EDCs will allocate any net excess bill credits generated by their qualified Project
- If a billing account listed on a Beneficial Account Credit Allocation Form has been closed, the EDCs will permit Customer hosts to reallocate credits accrued from cancelled billing accounts for a fee of \$250.
- Customer Hosts are permitted to submit revised BACAF Forms once per 12-month period.
 - The EDCs will charge a \$250 fee associated with such requested modifications, this fee will be due at the time the request is made,

Tariff Administration - Summary

- Tariff Agreements with the NRES Program will have a 20 Year Term
 - The Start Date of the Agreement will be the In-Service Date, or date denoted on the Approval to Energize Letter provided by the relevant EDC for the Project.
- REC Payments will be based on the actual system production of a Project
 - REC Payments will be made on a quarterly basis per the NEPOOL GIS Schedule on the next slide
- Netting Incentive Payments will be based on the net production after consumption of the Project Site
 - Netting payments will be made on a monthly basis and should show up on the Customer of Record's Bill
- Companies will own the REC Meter and will be the Third-Party Meter Reader of Record and will upload Production Meter data to NEPOOL GIS on a quarterly basis.
- Purchase obligations begin starting the date of Approval to Energize of the Project

QUESTIONS

- Please use the 'Raise Hand' function to ask a question during this session
 - Click on the  icon which will allow us to see you have a question and un-mute you
- Questions can also be submitted via the chat function

Online Resources

Eversource

[Eversource NRES Program Main Page](#)

[Eversource Bid Portal](#)

Contact: ctcommrenewables@eversource.com

United Illuminating

[UI NRES Main Page](#)

[UI Bid Portal](#)

Contact: NRES@uinet.com

Informational Webinar Slides:
[Year 2 NRES Information Webinar Slides](#)