

The United Illuminating Company

Residential Time-of-Use Rate RT

Applies throughout the Company's Service Area.

Availability:

Service under this rate is optional for all individually metered residential requirements and qualifying veterans' organizations, agricultural, campground and marina usage subject to the availability and installation of appropriate metering equipment.

Upon request of the customer, Company owned water heater load control devices will be programmed to coincide with the current off-peak hours under Rate RT.

Character of Service:

Service is alternating current, nominally 60 cycles, single phase or single and three phase where secondaries of the proper character exist at the service location.

Rate Per Month:

Supply

January – June	Peak	Off-Peak
Standard Service Generation	16.2618¢/kWh	12.7618¢/kWh
Bypassable FMCC	0.0000¢/kWh	0.0000¢/kWh

Public Benefits

	Peak and Off-Peak
Energy Assistance Costs	2.0213¢/kWh
Energy Efficiency Programs	0.6000¢/kWh
Renewable Energy Investment	0.1000¢/kWh

Unbundled Non-Bypassable FMCC*

		Peak	Off-Peak
New England Grid Operator Cost			
Winter:	Oct. – May	0.7925¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.7925¢/kWh	0.0000¢/kWh
State Mandated Energy Purchases			
Winter:	Oct. – May	(0.5530)¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	(0.5530)¢/kWh	0.0000¢/kWh
Customer Produced Energy			
Winter:	Oct. – May	2.8276¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	2.8276¢/kWh	0.0000¢/kWh

Misc. & Other Mandates

Winter:	Oct. – May	2.0609¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	2.0609¢/kWh	0.0000¢/kWh

*Federally Mandated Congestion Costs

Transmission

		Peak	Off-Peak
Winter:	Oct. – May	15.0134¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	15.0134¢/kWh	0.0000¢/kWh

Local Delivery:

Fixed Monthly Charge: \$13.02

Distribution (kWh):

		Peak	Off-Peak
Summer:	June – Sept	9.1802¢/kWh	9.1802¢/kWh
Winter:	Oct. – May	9.1802¢/kWh	9.1802¢/kWh

Off-Peak Hours:

The hours after 8 P.M. and before 12 P.M. on weekdays, Eastern Prevailing Time, and all weekend hours.

Minimum Bill:

\$ 13.02 per month.

Purchased Power Adjustment Clause:

The above *Rate per Month* will be increased or decreased, as appropriate, by an amount determined in accordance with the Company’s Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Decoupling Rider:

This rate is subject to a decoupling adjustment which will be assessed in accordance with the Company's DR Rider C.P.U.C.A. No. 2408.

Minimum Term of Service:

One year for non-generation service only.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

Effective: April 1, 2026

*Effective April 1, 2026
Decision dated March 3, 2026
Docket No. 24-10-04*

*Supersedes C.P.U.C.A. No. 2449
Effective January 1, 2026
Decision dated November 21, 2025
Docket No. 26-01-02*