THE UNITED ILLUMINATING COMPANY

General Service Rate GS

Applies throughout the Company's Service Area.

Availability:

Service under this rate is for all requirements on a Customer's Premises, provided the Customer's demand does not exceed 500 kW in two consecutive months.

Effective June 1, 2009, all customers with 200 kW or greater must take service under Rates GST or LPT and on June 1, 2010, customers with demands of 100 kW or greater must take service under Rates GST or LPT. After the customer is placed on Rates GST or LPT, the customer must remain on a time-of-use rate.

Character of Service:

Service is alternating current, nominally 60 cycles, single phase or single and three phase at one standard secondary voltage as determined in accordance with the Company's Requirements for Electric Service.

Service will be delivered at one point through a single meter except as may be provided in Section 10b of the Company's Terms and Conditions. When the Company elects to meter service at primary voltage, the kilowatt-hours metered will be reduced by 3% for billing purposes.

Rate Per Month:

Supply		
July – December		
Standard Service Generation		11.9022¢/kWh
Bypassable FMCC		(0.0392)¢/kWh
Public Benefits		
Energy Assistance Costs		0.8282¢/kWh
Energy Efficiency Programs		0.6000¢/kWh
Renewable Energy Investment		0.1000¢/kWh
Unbundled Non-Bypassable FMCC*		
Non-Demand and Unmetered Charge per kWh		
New England Grid Operator Cost		
Winter:	Oct. – May	0.1682¢/kWh
Summer:	June – Sept.	0.1682¢/kWh
State Mandated Energy Purchases		
Winter:	Oct. – May	(3.7148)¢/kWh
Summer:	June – Sept.	(3.7148)¢/kWh
Customer Produced Energy		
Winter:	Oct. – May	0.3505¢/kWh

Summer:	June – Sept.	0.3505¢/kWh
Misc. & Other Mandates		
Winter:	Oct. – May	0.1124¢/kWh
Summer:	June – Sept.	0.1124¢/kWh

Demand Charge Per kW Per Month

New England Grid Operator Cost		
Winter:	Oct. – May	$0.20/kW
Summer:	June – Sept.	$0.20/kW
State Mandated Energy Purchases		
Winter:	Oct. – May	$(4.42)/kW
Summer:	June – Sept.	$(4.42)/kW
Customer Produced Energy		
Winter:	Oct. – May	$0.42/kW
Summer:	June – Sept.	$0.42/kW
Misc. & Other Mandates		
Winter:	Oct. – May	$0.13/kW
Summer:	June – Sept.	$0.13/kW

* Federally Mandated Congestion Costs

Transmission

Non-Demand and Unmetered Charge Per kWh

Winter:	Oct. – May	6.1751¢/kWh
Summer:	June – Sept.	6.1751¢/kWh

Demand Charge Per kW Per Month

Winter:	Oct. – May	$10.67/kW
Summer:	June – Sept.	$10.67/kW

Local Delivery:

Fixed Monthly Charge

Unmetered	$15.66
Non-Demand Metered	$19.25
Demand Metered	$56.17

Distribution Charge per kWh

Unmetered		
Summer:	June – Sept.	8.8551¢/kWh
Winter:	Oct. – May	8.8551¢/kWh
Non-Demand Metered		
Summer:	June – Sept.	8.6378¢/kWh
Winter:	Oct. – May	8.6378¢/kWh
Demand Metered		

Summer:	June – Sept.	0.6961¢/kWh
Winter:	Oct. – May	0.6961¢/kWh

Distribution Charge per kW per Month

Demand Metered

Summer:	June – Sept.	$15.00/kW
Winter:	Oct. – May	$15.00/kW

Minimum Bill:

The applicable Fixed Monthly Charge but not less than $15.00 per kilowatt of Demand.

Purchased Power Adjustment Clause:

The above ***Rate per Month*** will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Decoupling Rider:

This rate is subject to a decoupling adjustment which will be assessed in accordance with the Company's DR Rider C.P.U.C.A. No. 2524.

Demand:

Where consumption exceeds 1560 kilowatt hours per month for a single monthly billing cycle, a demand meter will be installed and the customer must remain on the demand rate.

Minimum Term of Service:

One year for non-generation service only.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

Effective: September 1, 2026