The United Illuminating Company

General Service Time-of-Use Rate GST

Applies throughout the Company's Service Area.

Availability:

Service under this rate is optional for all requirements on a Customer's Premises, subject to the availability and installation of metering equipment.

Character of Service:

Service is alternating current, nominally 60 cycles, single or three phase at one standard secondary voltage as determined in accordance with the Company's Requirements for Electric Service.

Service will be delivered at one point through a single meter. When the Company elects to meter the service at primary voltage the kilowatt-hours metered will be reduced by 3% for billing purposes.

Rate Per Month:

Supply		
July – December	**Peak**	**Off-Peak**
Standard Service Generation	13.9333¢/kWh	10.9333¢/kWh
Bypassable FMCC	(0.0392)¢/kWh	(0.0392)¢/kWh

Public Benefits	**Peak and Off-Peak**
Energy Assistance Costs	0.8282¢/kWh
Energy Efficiency Programs	0.6000¢/kWh
Renewable Energy Investment	0.1000¢/kWh

Unbundled Non-Bypassable FMCC*		**Peak**	**Off-Peak**
Non-Demand Metered Charge per kWh			
New England Grid Operator Cost			
Winter:	Oct. – May	0.6315¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.6315¢/kWh	0.0000¢/kWh
State Mandated Energy Purchases			
Winter:	Oct. – May	(13.9516)¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	(13.9516)¢/kWh	0.0000¢/kWh
Customer Produced Energy			
Winter:	Oct. – May	1.3163¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	1.3163¢/kWh	0.0000¢/kWh
Misc. & Other Mandates			
Winter:	Oct. – May	0.4220¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.4220¢/kWh	0.0000¢/kWh

Demand Metered Charge per kW per Month				
New England Grid Operator Cost				
	Winter:	Oct. – May	$0.28/kW	$0.00/kW
	Summer:	June – Sept.	$0.28/kW	$0.00/kW
State Mandated Energy Purchases				
	Winter:	Oct. – May	$(6.23)/kW	$0.00/kW
	Summer:	June – Sept.	$(6.23)/kW	$0.00/kW
Customer Produced Energy				
	Winter:	Oct. – May	$0.59/kW	$0.00/kW
	Summer:	June – Sept.	$0.59/kW	$0.00/kW
Misc. & Other Mandates				
	Winter:	Oct. – May	$0.19/kW	$0.00/kW
	Summer:	June – Sept.	$0.19/kW	$0.00/kW

* Federally Mandated Congestion Costs

Transmission			**Peak**	**Off-Peak**
Non Demand Metered				
	Winter:	Oct. – May	22.2238¢/kWh	0.0000¢/kWh
	Summer:	June – Sept.	22.2238¢/kWh	0.0000¢/kWh
Demand Metered				
	Winter:	Oct. – May	$12.94/kW	$0.00/kW
	Summer:	June – Sept.	$12.94/kW	$0.00/kW

Local Delivery:

Fixed Monthly Charge:

Non-Demand Metered	$33.70
Demand Metered	$83.53

Distribution Charge per kWh:			**Peak**	**Off-Peak**
Non-Demand Metered				
	Summer:	June – Sept	3.6620¢/kWh	3.6620¢/kWh
	Winter:	Oct. – May	3.6620¢/kWh	3.6620¢/kWh
Demand Metered				
	Summer:	June – Sept	2.8662¢/kWh	2.8662¢/kWh
	Winter:	Oct. – May	2.8662¢/kWh	2.8662¢/kWh

Distribution Charge per kW per Month:

Demand Metered				
	Summer:	June – Sept	$5.19/kW	$5.19/kW
	Winter:	Oct. – May	$5.19/kW	$5.19/kW

Demand:

Where consumption exceeds 1560 kilowatt hours per month for a single monthly billing cycle, a demand meter will be installed and the customer must remain on the demand rate.

The Peak Demand will be the greatest demand registered during the Peak hours of the month. The Off-peak Demand will be the greatest demand registered during the off-peak hours of the month.

Determination of Excess Demand:

The Excess kW is the amount of kW by which the Off-peak Demand exceeds the Peak Demand.

Off-Peak Hours:

The hours after 6 P.M. and before 10 A.M. on weekdays Eastern Prevailing Time, and all weekend hours.

Off-Peak Demand Charges:

All Off-peak demand charges are assessed only to the Excess Demand and are calculated as the applicable off-peak demand rate multiplied by the corresponding Excess Demand.

Minimum Bill:

The applicable Fixed Monthly Charge but not less than:
$8.71 per kilowatt of Peak Demand in the summer months.
$7.41 per kilowatt of Peak Demand in the winter months.

Purchased Power Adjustment Clause:

The above ***Rate Per Month*** will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Decoupling Rider:

This rate is subject to a decoupling adjustment which will be assessed in accordance with the Company's DR Rider C.P.U.C.A. No. 2524.

Minimum Term of Service:

One year for non-generation service only.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

Effective: September 1, 2026