The United Illuminating Company

General Service Time-of-Use Transmission Voltage Service Rate GST-TRA – Last Resort Service

Applies throughout the Company's Service Area.

Availability:

Service under this rate is optional for all requirements on a Customer's Premises, subject to the design, availability, and installation of metering and ancillary equipment, and further subject to design requirements and the provision of all necessary metering and facilities, at the customer's expense, as determined by the Company.

Character of Service:

As of January 1, 2007, supplier of last resort service will be supplied to large customers (those with peak demand of 500 kilowatts or more), other than those on special contracts or flexible tariffs.

Service is alternating current, nominally 60 cycles, single or three phase at 115,000 volts as determined in accordance with the Company's Requirements for Electric Service.

Service will be delivered at one point through a single meter.

Rate Per Month:

Last Resort Service Generation

	Peak	**Off-Peak**
October	10.0529¢/kWh	10.8619¢/kWh
November	12.8679¢/kWh	13.0179¢/kWh
December	22.6099¢/kWh	23.1299¢/kWh

Public Benefits	**Peak and Off-Peak**
Energy Assistance Costs	0.8282¢/kWh
Energy Efficiency Programs	0.6000¢/kWh
Renewable Energy Investment	0.1000¢/kWh

Unbundled Non-Bypassable FMCC*		**Peak**	**Off-Peak**
Demand Charge per kW per Month			
New England Grid Operator Cost			
Winter:	Oct. – May	$0.28/kW	$0.00/kW
Summer:	June – Sept.	$0.28/kW	$0.00/kW
State Mandated Energy Purchases			
Winter:	Oct. – May	$(6.23)/kW	$0.00/kW
Summer:	June – Sept.	$(6.23)/kW	$0.00/kW
Customer Produced Energy			

Winter:	Oct. – May	$0.59/kW	$0.00/kW
Summer:	June – Sept.	$0.59/kW	$0.00/kW
Misc. & Other Mandates			
Winter:	Oct. – May	$0.19/kW	$0.00/kW
Summer:	June – Sept.	$0.19/kW	$0.00/kW

*Federally Mandated Congestion Costs

Transmission

		Peak	**Off-Peak**
Winter:	Oct. – May	$12.54/kW	$0.00/kW
Summer:	June – Sept.	$12.54/kW	$0.00/kW

Demand:

The Peak Demand will be the greatest demand registered during the Peak hours of the month. The Off-peak Demand will be the greatest demand registered during the off-peak hours of the month.

Determination of Excess Demand:

The Excess kW is the amount of kW by which the Off-peak Demand exceeds the Peak Demand.

Off-Peak Hours:

The hours after 6 P.M. and before 10 A.M. on weekdays Eastern Prevailing Time, and all weekend hours.

Off-Peak Demand Charges:

All Off-peak demand charges are assessed only to the Excess Demand and are calculated as the applicable off-peak demand rate multiplied by the corresponding Excess Demand.

Minimum Bill:

The Transmission Charge per kilowatt of Peak Demand

Purchased Power Adjustment Clause:

The above ***Rate Per Month*** will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Minimum Term of Service:

One year for non-generation service only.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

Effective: October 1, 2026