The United Illuminating Company

Large Power Time-of-Use Rate LPT- Last Resort Service

Applies throughout the Company's Service Area.

Availability:

Service under this rate is optional for all requirements on a Customer's Premises, subject to availability and installation of metering equipment.

Character of Service:

As of January 1, 2007, last resort service will be supplied to large customers (those with peak demand of 500 kilowatts or more), other than those on special contracts or flexible tariffs.

Service is alternating current, nominally 60 cycles, three phase, in accordance with the Company's Requirements for Electric Service.

Service will ordinarily be measured through a single meter at a primary voltage. In cases where service is measured at secondary voltage, the kilowatt-hours metered will be increased 3% for billing purposes.

Time Periods:	**(Eastern Prevailing Time)**
Peak	10 AM - 6 PM Weekdays
Shoulder	7 AM - 10 AM Weekdays 6 PM - 11 PM Weekdays
Off-Peak	11 PM - 7 AM Weekdays All Weekend Hours

Rate Per Month:

Last Resort Service Generation

	Peak	**Off-Peak**
October	10.0529¢/kWh	10.8619¢/kWh
November	12.8679¢/kWh	13.0179¢/kWh
December	22.6099¢/kWh	23.1299¢/kWh

Public Benefits	**Peak and Off-Peak**
Energy Assistance Costs	0.8282¢/kWh
Energy Efficiency Programs	0.6000¢/kWh
Renewable Energy Investment	0.1000¢/kWh

Unbundled Non-Bypassable FMCC*		**Peak**	**Shoulder/Off-Peak**
Demand Charge per kW per Month			
New England Grid Operator Cost			
Winter:	Oct. – May	$0.39/kW	$0.00/kW
Summer:	June – Sept.	$0.39/kW	$0.00/kW
State Mandated Energy Purchases			
Winter:	Oct. – May	$(8.56)/kW	$0.00/kW
Summer:	June – Sept.	$(8.56)/kW	$0.00/kW
Customer Produced Energy			
Winter:	Oct. – May	$0.81/kW	$0.00/kW
Summer:	June – Sept.	$0.81/kW	$0.00/kW
Misc. & Other Mandates			
Winter:	Oct. – May	$0.26/kW	$0.00/kW
Summer:	June – Sept.	$0.26/kW	$0.00/kW

Federally Mandated Congestion Costs

Transmission

		Peak	**Shoulder/Off-Peak**
Winter:	Oct. – May	$16.89/kW	$0.00/kW
Summer:	June – Sept.	$16.89/kW	$0.00/kW

Local Delivery:

Fixed Monthly Charge: $362.47

Distribution Charge per kWh:		**Peak**	**Shoulder/Off-Peak**
Summer:	June – Sept	0.0000¢/kWh	0.0000¢/kWh
Winter:	Oct. – May	0.0000¢/kWh	0.0000¢/kWh

Distribution Charge per kW per Month:			
Summer:	June – Sept	$12.82/kW	$12.82/kW
Winter:	Oct. – May	$12.82/kW	$12.82/kW

Minimum Monthly Bill: $362.47

Determination of Demand Charge:

The Demand Charge for each month will be the sum of the charges computed by applying the applicable Demand Charge Per Kilowatt to the demands as determined in accordance with the Company's Terms and Conditions and the following:

Peak Demand:

The greatest demand registered during the Peak hours of the month, but not less than 80% of the Peak Demand in the preceding months of June through September.

Shoulder Excess Demand:

The amount of demand by which the Shoulder Demand exceeds the Peak Demand, where the Shoulder Demand is the greatest demand registered during the Shoulder hours.

Off-Peak Excess Demand:

The lesser of the amount of demand by which the Off-Peak Demand exceeds either (a) the Peak Demand, or (b) the Shoulder Demand, where the Off-Peak Demand is the greatest demand registered during the Off-Peak hours of the month.

Shoulder Demand Charges:

All Shoulder demand charges are assessed only to the Shoulder Excess Demand and are calculated as the applicable shoulder demand rate multiplied by the corresponding Shoulder Excess Demand.

Off-Peak Demand Charges:

All Off-peak demand charges are assessed only to the Off-peak Excess Demand and are calculated as the applicable off-peak demand rate multiplied by the corresponding Off-peak Excess Demand.

Purchased Power Adjustment Clause:

The above ***Rate per Month*** will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Decoupling Rider:

This rate is subject to a decoupling adjustment which will be assessed in accordance with the Company's DR Rider C.P.U.C.A. No. 2524.

Special Provision:

Where Customer's capacity requirement is 3,000 or more KVA and the Customer provides all transformers enabling service to be delivered and metered at a voltage of 13,800 or higher, a credit of $0.220 per kilowatt of the greatest demand will be applied to the above rate.

Minimum Term of Service:

One year for non-generation service only.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

In particular, in accordance with Term and Condition No. 10b, a Customer may apply to the Company for a billing demand adjustment when undertaking conservation and load management measures.

Effective: October 1, 2026