

The United Illuminating Company

Rider SCEF Shared Clean Energy Facility Subscriber Organization Rider

AVAILABILITY AND APPLICABILITY: This Rider provides the details of the Subscriber Organization related provisions of the Shared Clean Energy Facility (“SCEF”) program pursuant to Public Act 18-50, *An Act Concerning Connecticut’s Energy Future*, Public Act 19-35, *An Act Concerning a Green Economy And Environmental Protection*, Public Act 22-14 *An Act Concerning Clean Energy Tariff Programs*, Public Act 23-102, *An Act Strengthening for Connecticut’s Consumers of Energy*, and Public Act 24-31 *An Act Concerning Solar Projects Throughout the State* (“the Acts”), Connecticut General Statute 16-244z, *Renewable Energy Tariffs* and the December 18, 2019, Decision of the Public Utilities Regulatory Commission (“PURA” or “Authority”) in Docket No. 19-07-01 *Review of Statewide Shared Clean Energy Facility Program Requirements*, the April 28, 2021, Decision of the Authority in Docket No. 19-07-01RE02 *Review of Statewide Clean Energy Facility Program Requirements – Year 2 Procurement*, the November 17, 2021, Decision of PURA in Docket 21-08-04 *Annual Review of Statewide Shared Clean Energy Facility Program Requirements – Year 3*, the December 7, 2022, Decision of PURA in Docket 22-08-04 *Annual Shared Clean Energy Facility Program Review – Year 4*, the December 6, 2023, Decision of PURA in Docket 23-08-04 *Annual Shared Clean Energy Facility Program Review – Year 5*, and the December 11, 2024, Decision of PURA in Docket 24-08-04 *Annual Shared Clean Energy Facility Program Review – Year 6* (“the Decisions”). All definitions and program rules used throughout this Rider conform to the Authority’s SCEF Year 6 Program Manual.

Service under this Rider is available to Shared Clean Energy Facilities with a nameplate capacity rating of at least 100 kW (AC) and no greater than 5,000 kW (AC) that have been selected as a Subscriber Organization through the Department of Energy and Environmental Protection’s (“DEEPs”) Request for Proposal (“RFP”) process sponsored by the Company. In order to qualify for payments pursuant to this Rider, the participant(s) of this program must comply with this Rider and the Subscriber Organization Terms and Conditions.

DEFINITIONS: As used throughout this Rider, capitalized terms used shall have the meanings set forth in the Subscriber Organization Terms and Conditions.

APPLICATION AND QUALIFICATION FOR SERVICE: A Subscriber Organization that has been selected as a winning Bidder by the Company and DEEP to participate in this program and has been approved by PURA is eligible to take service under this Rider. The Subscriber Organization must initially and on an ongoing basis satisfy the EDC’s interconnection requirements as contained in the Subscriber Organization Terms and Conditions. An applicant must also meet (at the applicant’s expense) any metering and telemetering requirements designated by the EDC.

Once the Purchase Prices are approved by PURA, those Purchase Prices will be used to pay the Subscriber Organization for the delivered Energy and RECs in accordance with the Subscriber Organization Terms and Conditions. Acceptance under this Rider is subject to the acceptance by the Company and DEEP, and certification, via affidavit, by the Subscriber Organization that the Subscriber Organization will comply with all provisions in the Rider, including the Subscriber Organization Terms and Conditions.

The Subscriber Organization will be required to sign a Tariff Terms Agreement with the Company in order to receive payments under this Rider. All such requests shall be made by submitting a standard application to the Company which is available on its website.

SUBSCRIBER ORGANIZATION PAYMENTS AND RESPONSIBILITIES: The Company shall purchase the Delivered Subscribed Energy, inclusive of the Prepaid RECs, from each selected Shared Clean Energy Facility at the Purchase Price noted in the Tariff Terms Agreement as approved by PURA. Quarterly payments to the Subscriber Organization will be based on a calculation of the Purchase Price, measured in cents/kWh, multiplied by the actual kWh output of the SCEF.

The Subscriber Organization is responsible for all costs associated with scheduling and Delivery of the Shared Clean Energy Facility energy.

TERM: Pursuant to the Act, the term of service under the Rider for each Shared Clean Energy Facility under the SCEF Program shall not exceed 20 years from the In-Service Date.

INTERCONNECTION AND METERING REQUIREMENTS: The installation of a generation system that will interconnect with the Company's electric distribution system requires the approval of the Company. An applicant seeking to participate in the program is (i) required to file an interconnection application with the Company and to comply (at the applicant's expense) with the applicable requirements contained in the Company's Guidelines for Generator Interconnection and, (ii) responsible for the cost of the interconnection service and any metering equipment required by the Company.

Additional details and requirements under this Rider are included in the Subscriber Organization Terms and Conditions.

Effective: January 22, 2025

*Effective January 22, 2025
Decision dated December 11, 2024
Docket No. 24-08-04*

*Supersedes C.P.U.C.A. No. 1081
Effective July 1, 2020
Decision dated April 28, 2020
Docket No. 19-07-01*