The United Illuminating Company

Medium and Heavy Duty Fleet Electric Vehicle Charging Service Rate GST-MHD

Applies throughout the Company's Service Area.

Availability:

This rate is available for Commercial and Industrial customers to serve the entire requirements of Medium to Heavy Duty (MHD) Fleet electric vehicle (EV) charging stations. MHD Fleet electric vehicles have a Gross Vehicle Weight Rating (GVWR) of 8,501 lbs. and greater. Eligibility and acceptance of a customer for service under this rider is subject to the review and approval by the Company.

Service under this tariff shall be separately metered and is available only to the load of an electric vehicle charging station approved by the Company. Electricity shall be delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Service will be metered at one point by one installation of meters, at a location determined by the Company.

Character of Service:

Service is alternating current, nominally 60 cycles, single or three phase at one standard secondary voltage as determined in accordance with the Company's Requirements for Electric Service.

Service will be delivered at one point through a single meter. When the Company elects to meter the service at primary voltage the kilowatt-hours metered will be reduced by 3% for billing purposes.

Load Factor Determination and Use in Billing:

For monthly service period ("Service Period") to be billed, the Monthly Load Factor for that Service Period will be calculated as the customer's monthly load factors averaged over the year. This calculation will be determined at the end of each year for billing in the succeeding calendar year. Load factor is defined as the total amount of energy consumed during a monthly billing period, divided by the maximum demand and number of hours over which electric service is provided during such monthly billing period, as determined by readings from the Company's meter.

The Monthly Load Factor will be used to determine the demand rates and energy rates assessed for Service Period. The demand rates and energy rates will be determined based on the Load Factor Block that the Monthly Load Factor falls within for Service Period. The Load Factor Block is the range, in seven (7) percent increments, that the Load Factor falls within. The Load Factor Blocks are defined as follows: 1) greater than or equal to 0% and less than 7%, 2) greater than or equal to 7% and less than 14%, , 3) greater than or equal to 14% and less than 21%, 4) greater than or equal to 21% and less than 28%, 5) greater than or equal to 28% and less than 49%, 6) greater than or equal to 49% and less than 42%, 7) greater than or equal to 42% and less than 49%, and 8) greater than or equal 49%.

The Load Factor Blocks will be used to transition the demand and energy rates from the otherwise applicable Rate GST non-demand metered rate schedule at the first Load Factor Block, ≥ 0% to < 7% to the

otherwise applicable GST demand metered rate schedule at the last Load Factor Block, ≥ 49%. Each Load Factor Block will have a Transition Percentage associated with it that will be multiplied by the difference in the applicable rates between the GST non-demand and GST demand metered schedules. The Transition Percent of a particular Load Factor Block shall equal the proportional distance between the lower limit of that Load Factor Block and the lower limit of the last Load Factor Block. The equal percentage change between each Load Factor Block is then 7%, which is the block width, and 49%, or 14.2857%.

If an eligible account is a new service or does not yet have 12 prior monthly Service Periods of billing history, the Load Factor Block for Service Period shall be set to greater than or equal to 0% and less than 7%. The average monthly load factor used for Load Factor Block selection shall be evaluated after 12 months of billing data become available and the appropriate Load Factor Block will be assigned for the following month based on the average monthly load factor for the 12 month period. The standard process for determining the Load Factor Block shall commence at the end of that calendar year.

The Fixed Monthly Charge will not be prorated and will equal the Fixed Monthly Charge of the otherwise applicable Rate GST demand metered tariff.

Rate Per Month:

Supply

July – December	**Peak**	**Off-Peak**
Standard Service Generation	13.9333¢/kWh	10.9333¢/kWh
Bypassable FMCC	(0.0392)¢/kWh	(0.0392)¢/kWh

Public Benefits	**Peak and Off-Peak**
Energy Assistance Costs	0.8282¢/kWh
Energy Efficiency Programs	0.6000¢/kWh
Renewable Energy Investment	0.1000¢/kWh

Non-Bypassable FMCC Charge:**

** Federally Mandated Congestion Costs

Load Factor Block 1, ≥ 0% to < 7%:		**Peak**	**Off-Peak**
Non-Demand Metered Charge per kWh			
New England Grid Operator Cost			
Winter:	Oct. – May	0.6315¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.6315¢/kWh	0.0000¢/kWh
State Mandated Energy Purchases			
Winter:	Oct. – May	(13.9516)¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	(13.9516)¢/kWh	0.0000¢/kWh
Customer Produced Energy			
Winter:	Oct. – May	1.3163¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	1.3163¢/kWh	0.0000¢/kWh
Misc. & Other Mandates			
Winter:	Oct. – May	0.4220¢/kWh	0.0000¢/kWh

Summer:	June – Sept.	0.4220¢/kWh	0.0000¢/kWh

Demand Metered Charge per kW per Month

New England Grid Operator Cost

Winter:	Oct. – May	$0.00/kW	$0.00/kW
Summer:	June – Sept.	$0.00/kW	$0.00/kW

State Mandated Energy Purchases

Winter:	Oct. – May	$0.00/kW	$0.00/kW
Summer:	June – Sept.	$0.00/kW	$0.00/kW

Customer Produced Energy

Winter:	Oct. – May	$0.00/kW	$0.00/kW
Summer:	June – Sept.	$0.00/kW	$0.00/kW

Misc. & Other Mandates

Winter:	Oct. – May	$0.00/kW	$0.00/kW
Summer:	June – Sept.	$0.00/kW	$0.00/kW

Load Factor Block 2, ≥ 7% to < 14%:		**Peak**	**Off-Peak**

Non-Demand Metered Charge per kWh

New England Grid Operator Cost

Winter:	Oct. – May	0.3355¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.3355¢/kWh	0.0000¢/kWh

State Mandated Energy Purchases

Winter:	Oct. – May	(7.4120)¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	(7.4120)¢/kWh	0.0000¢/kWh

Customer Produced Energy

Winter:	Oct. – May	0.6993¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.6993¢/kWh	0.0000¢/kWh

Misc. & Other Mandates

Winter:	Oct. – May	0.2242¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.2242¢/kWh	0.0000¢/kWh

Demand Metered Charge per kW per Month

New England Grid Operator Cost

Winter:	Oct. – May	$0.04/kW	$0.00/kW
Summer:	June – Sept.	$0.04/kW	$0.00/kW

State Mandated Energy Purchases

Winter:	Oct. – May	$(0.89)/kW	$0.00/kW
Summer:	June – Sept.	$(0.89)/kW	$0.00/kW

Customer Produced Energy

Winter:	Oct. – May	$0.08/kW	$0.00/kW
Summer:	June – Sept.	$0.08/kW	$0.00/kW

Misc. & Other Mandates

Winter:	Oct. – May	$0.03/kW	$0.00/kW
Summer:	June – Sept.	$0.03/kW	$0.00/kW

Load Factor Block 3, ≥ 14% to < 21%:		**Peak**	**Off-Peak**

Non-Demand Metered Charge per kWh				
New England Grid Operator Cost				
	Winter:	Oct. – May	0.1864¢/kWh	0.0000¢/kWh
	Summer:	June – Sept.	0.1864¢/kWh	0.0000¢/kWh
State Mandated Energy Purchases				
	Winter:	Oct. – May	(4.1178)¢/kWh	0.0000¢/kWh
	Summer:	June – Sept.	(4.1178)¢/kWh	0.0000¢/kWh
Customer Produced Energy				
	Winter:	Oct. – May	0.3885¢/kWh	0.0000¢/kWh
	Summer:	June – Sept.	0.3885¢/kWh	0.0000¢/kWh
Misc. & Other Mandates				
	Winter:	Oct. – May	0.1245¢/kWh	0.0000¢/kWh
	Summer:	June – Sept.	0.1245¢/kWh	0.0000¢/kWh
Demand Metered Charge per kW per Month				
New England Grid Operator Cost				
	Winter:	Oct. – May	$0.08/kW	$0.00/kW
	Summer:	June – Sept.	$0.08/kW	$0.00/kW
State Mandated Energy Purchases				
	Winter:	Oct. – May	$(1.79)/kW	$0.00/kW
	Summer:	June – Sept.	$(1.79)/kW	$0.00/kW
Customer Produced Energy				
	Winter:	Oct. – May	$0.17/kW	$0.00/kW
	Summer:	June – Sept.	$0.17/kW	$0.00/kW
Misc. & Other Mandates				
	Winter:	Oct. – May	$0.05/kW	$0.00/kW
	Summer:	June – Sept.	$0.05/kW	$0.00/kW
Load Factor Block 4, ≥ 21% to < 28%:			**Peak**	**Off-Peak**
Non-Demand Metered Charge per kWh				
New England Grid Operator Cost				
	Winter:	Oct. – May	0.1118¢/kWh	0.0000¢/kWh
	Summer:	June – Sept.	0.1118¢/kWh	0.0000¢/kWh
State Mandated Energy Purchases				
	Winter:	Oct. – May	(2.4707)¢/kWh	0.0000¢/kWh
	Summer:	June – Sept.	(2.4707)¢/kWh	0.0000¢/kWh
Customer Produced Energy				
	Winter:	Oct. – May	0.2331¢/kWh	0.0000¢/kWh
	Summer:	June – Sept.	0.2331¢/kWh	0.0000¢/kWh
Misc. & Other Mandates				
	Winter:	Oct. – May	0.0747¢/kWh	0.0000¢/kWh
	Summer:	June – Sept.	0.0747¢/kWh	0.0000¢/kWh
Demand Metered Charge per kW per Month				
New England Grid Operator Cost				
	Winter:	Oct. – May	$0.12/kW	$0.00/kW

Summer:	June – Sept.	$0.12/kW	$0.00/kW
State Mandated Energy Purchases			
Winter:	Oct. – May	$(2.67)/kW	$0.00/kW
Summer:	June – Sept.	$(2.67)/kW	$0.00/kW
Customer Produced Energy			
Winter:	Oct. – May	$0.25/kW	$0.00/kW
Summer:	June – Sept.	$0.25/kW	$0.00/kW
Misc. & Other Mandates			
Winter:	Oct. – May	$0.08/kW	$0.00/kW
Summer:	June – Sept.	$0.08/kW	$0.00/kW

Load Factor Block 5, ≥ 28% to < 35%:		**Peak**	**Off-Peak**
Non-Demand Metered Charge per kWh			
New England Grid Operator Cost			
Winter:	Oct. – May	0.0671¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.0671¢/kWh	0.0000¢/kWh
State Mandated Energy Purchases			
Winter:	Oct. – May	(1.4824)¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	(1.4824)¢/kWh	0.0000¢/kWh
Customer Produced Energy			
Winter:	Oct. – May	0.1399¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.1399¢/kWh	0.0000¢/kWh
Misc. & Other Mandates			
Winter:	Oct. – May	0.0448¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.0448¢/kWh	0.0000¢/kWh
Demand Metered Charge per kW per Month			
New England Grid Operator Cost			
Winter:	Oct. – May	$0.16/kW	$0.00/kW
Summer:	June – Sept.	$0.16/kW	$0.00/kW
State Mandated Energy Purchases			
Winter:	Oct. – May	$(3.56)/kW	$0.00/kW
Summer:	June – Sept.	$(3.56)/kW	$0.00/kW
Customer Produced Energy			
Winter:	Oct. – May	$0.34/kW	$0.00/kW
Summer:	June – Sept.	$0.34/kW	$0.00/kW
Misc. & Other Mandates			
Winter:	Oct. – May	$0.11/kW	$0.00/kW
Summer:	June – Sept.	$0.11/kW	$0.00/kW

Load Factor Block 6, ≥ 35% to < 42%:		**Peak**	**Off-Peak**
Non-Demand Metered Charge per kWh			
New England Grid Operator Cost			
Winter:	Oct. – May	0.0373¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.0373¢/kWh	0.0000¢/kWh
State Mandated Energy Purchases			

Winter:	Oct. – May	(0.8236)¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	(0.8236)¢/kWh	0.0000¢/kWh
Customer Produced Energy			
Winter:	Oct. – May	0.0777¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.0777¢/kWh	0.0000¢/kWh
Misc. & Other Mandates			
Winter:	Oct. – May	0.0249¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.0249¢/kWh	0.0000¢/kWh
Demand Metered Charge per kW per Month			
New England Grid Operator Cost			
Winter:	Oct. – May	$0.20/kW	$0.00/kW
Summer:	June – Sept.	$0.20/kW	$0.00/kW
State Mandated Energy Purchases			
Winter:	Oct. – May	$(4.45)/kW	$0.00/kW
Summer:	June – Sept.	$(4.45)/kW	$0.00/kW
Customer Produced Energy			
Winter:	Oct. – May	$0.42/kW	$0.00/kW
Summer:	June – Sept.	$0.42/kW	$0.00/kW
Misc. & Other Mandates			
Winter:	Oct. – May	$0.13/kW	$0.00/kW
Summer:	June – Sept.	$0.13/kW	$0.00/kW
Load Factor Block 7, ≥ 42% to < 49%:		**Peak**	**Off-Peak**
Non-Demand Metered Charge per kWh			
New England Grid Operator Cost			
Winter:	Oct. – May	0.0160¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.0160¢/kWh	0.0000¢/kWh
State Mandated Energy Purchases			
Winter:	Oct. – May	(0.3530)¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	(0.3530)¢/kWh	0.0000¢/kWh
Customer Produced Energy			
Winter:	Oct. – May	0.0333¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.0333¢/kWh	0.0000¢/kWh
Misc. & Other Mandates			
Winter:	Oct. – May	0.0107¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.0107¢/kWh	0.0000¢/kWh
Demand Metered Charge per kW per Month			
New England Grid Operator Cost			
Winter:	Oct. – May	$0.24/kW	$0.00/kW
Summer:	June – Sept.	$0.24/kW	$0.00/kW
State Mandated Energy Purchases			
Winter:	Oct. – May	$(5.34)/kW	$0.00/kW
Summer:	June – Sept.	$(5.34)/kW	$0.00/kW
Customer Produced Energy			

Winter:	Oct. – May	$0.50/kW	$0.00/kW
Summer:	June – Sept.	$0.50/kW	$0.00/kW
Misc. & Other Mandates			
Winter:	Oct. – May	$0.16/kW	$0.00/kW
Summer:	June – Sept.	$0.16/kW	$0.00/kW

Load Factor Block 8, ≥ 49%:		**Peak**	**Off-Peak**
Non-Demand Metered Charge per kWh			
New England Grid Operator Cost			
Winter:	Oct. – May	0.0000¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.0000¢/kWh	0.0000¢/kWh
State Mandated Energy Purchases			
Winter:	Oct. – May	0.0000¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.0000¢/kWh	0.0000¢/kWh
Customer Produced Energy			
Winter:	Oct. – May	0.0000¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.0000¢/kWh	0.0000¢/kWh
Misc. & Other Mandates			
Winter:	Oct. – May	0.0000¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.0000¢/kWh	0.0000¢/kWh
Demand Metered Charge per kW per Month			
New England Grid Operator Cost			
Winter:	Oct. – May	$0.28/kW	$0.00/kW
Summer:	June – Sept.	$0.28/kW	$0.00/kW
State Mandated Energy Purchases			
Winter:	Oct. – May	$(6.23)/kW	$0.00/kW
Summer:	June – Sept.	$(6.23)kW	$0.00/kW
Customer Produced Energy			
Winter:	Oct. – May	$0.59/kW	$0.00/kW
Summer:	June – Sept.	$0.59/kW	$0.00/kW
Misc. & Other Mandates			
Winter:	Oct. – May	$0.19/kW	$0.00/kW
Summer:	June – Sept.	$0.19/kW	$0.00/kW

Transmission Charge:

Load Factor Block 1, ≥ 0% to < 7%:		**Peak**	**Off-Peak**
Non-Demand Charge per kWh			
Winter:	Oct. – May	22.2238¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	22.2238¢/kWh	0.0000¢/kWh
Demand Charge per kW per Month			
Winter:	Oct. – May	$0.00/kW	$0.00/kW
Summer:	June – Sept.	$0.00/kW	$0.00/kW
Load Factor Block 2, ≥ 7% to < 14%:		**Peak**	**Off-Peak**
Non-Demand Charge per kWh			
Winter:	Oct. – May	15.4102¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	15.4102¢/kWh	0.0000¢/kWh
Demand Charge per kW per Month			
Winter:	Oct. – May	$1.85/kW	$0.00/kW
Summer:	June – Sept.	$1.85/kW	$0.00/kW
Load Factor Block 3, ≥ 14% to < 21%:		**Peak**	**Off-Peak**
Non-Demand Charge per kWh			
Winter:	Oct. – May	8.5612¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	8.5612¢/kWh	0.0000¢/kWh
Demand Charge per kW per Month			
Winter:	Oct. – May	$3.70/kW	$0.00/kW
Summer:	June – Sept.	$3.70/kW	$0.00/kW
Load Factor Block 4, ≥ 21% to < 28%:		**Peak**	**Off-Peak**
Non-Demand Charge per kWh			
Winter:	Oct. – May	5.1367¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	5.1367¢/kWh	0.0000¢/kWh
Demand Charge per kW per Month			
Winter:	Oct. – May	$5.55/kW	$0.00/kW
Summer:	June – Sept.	$5.55/kW	$0.00/kW
Load Factor Block 5, ≥ 28% to < 35%:		**Peak**	**Off-Peak**
Non-Demand Charge per kWh			
Winter:	Oct. – May	3.0820¢/kWh	0.0000¢/kWh

Summer:	June – Sept.	3.0820¢/kWh	0.0000¢/kWh
Demand Charge per kW per Month			
Winter:	Oct. – May	$7.40/kW	$0.00/kW
Summer:	June – Sept.	$7.40/kW	$0.00/kW
Load Factor Block 6, ≥ 35% to < 42%:		**Peak**	**Off-Peak**
Non-Demand Charge per kWh			
Winter:	Oct. – May	1.7122¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	1.7122¢/kWh	0.0000¢/kWh
Demand Charge per kW per Month			
Winter:	Oct. – May	$9.25/kW	$0.00/kW
Summer:	June – Sept.	$9.25/kW	$0.00/kW
Load Factor Block 7, ≥ 42% to < 49%:		**Peak**	**Off-Peak**
Non-Demand Charge per kWh			
Winter:	Oct. – May	0.7338¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.7338¢/kWh	0.0000¢/kWh
Demand Charge per kW per Month			
Winter:	Oct. – May	$11.10/kW	$0.00/kW
Summer:	June – Sept.	$11.10/kW	$0.00/kW
Load Factor Block 8, ≥ 49%:		**Peak**	**Off-Peak**
Non-Demand Charge per kWh			
Winter:	Oct. – May	0.0000¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.0000¢/kWh	0.0000¢/kWh
Demand Charge per kW per Month			
Winter:	Oct. – May	$12.94/kW	$0.00/kW
Summer:	June – Sept.	$12.94/kW	$0.00/kW

Distribution Charges:

Fixed Monthly Charge:		$83.53	
Load Factor Block 1, ≥ 0% to < 7%:		**Peak**	**Off-Peak**
Distribution Charge per kWh:			
Summer:	June – Sept	3.6620¢/kWh	3.6620¢/kWh
Winter:	Oct. – May	3.6620¢/kWh	3.6620¢/kWh

Distribution Charge per kW per Month:			
Summer:	June – Sept	$0.00/kW	$0.00/kW
Winter:	Oct. – May	$0.00/kW	$0.00/kW

Load Factor Block 2, ≥ 7% to < 14%:		**Peak**	**Off-Peak**
Distribution Charge per kWh:			
Summer:	June – Sept	3.5483¢/kWh	3.5483¢/kWh
Winter:	Oct. – May	3.5483¢/kWh	3.5483¢/kWh
Distribution Charge per kW per Month:			
Summer:	June – Sept	$0.74/kW	$0.74/kW
Winter:	Oct. – May	$0.74/kW	$0.74/kW

Load Factor Block 3, ≥ 14% to < 21%:		**Peak**	**Off-Peak**
Distribution Charge per kWh:			
Summer:	June – Sept	3.4346¢/kWh	3.4346¢/kWh
Winter:	Oct. – May	3.4346¢/kWh	3.4346¢/kWh
Distribution Charge per kW per Month:			
Summer:	June – Sept	$1.48/kW	$1.48/kW
Winter:	Oct. – May	$1.48/kW	$1.48/kW

Load Factor Block 4, ≥ 21% to < 28%:		**Peak**	**Off-Peak**
Distribution Charge per kWh:			
Summer:	June – Sept	3.3209¢/kWh	3.3209¢/kWh
Winter:	Oct. – May	3.3209¢/kWh	3.3209¢/kWh
Distribution Charge per kW per Month:			
Summer:	June – Sept	$2.22/kW	$2.22/kW
Winter:	Oct. – May	$2.22/kW	$2.22/kW

Load Factor Block 5, ≥ 28% to < 35%:		**Peak**	**Off-Peak**
Distribution Charge per kWh:			
Summer:	June – Sept	3.2073¢/kWh	3.2073¢/kWh
Winter:	Oct. – May	3.2073¢/kWh	3.2073¢/kWh
Distribution Charge per kW per Month:			
Summer:	June – Sept	$2.97/kW	$2.97/kW
Winter:	Oct. – May	$2.97/kW	$2.97/kW

Load Factor Block 6, ≥ 35% to < 42%:	**Peak**	**Off-Peak**

Distribution Charge per kWh:			
Summer:	June – Sept	3.0936¢/kWh	3.0936¢/kWh
Winter:	Oct. – May	3.0936¢/kWh	3.0936¢/kWh
Distribution Charge per kW per Month:			
Summer:	June – Sept	$3.71/kW	$3.71/kW
Winter:	Oct. – May	$3.71/kW	$3.71/kW

Load Factor Block 7, ≥ 42% to < 49%:		**Peak**	**Off-Peak**
Distribution Charge per kWh:			
Summer:	June – Sept	2.9799¢/kWh	2.9799¢/kWh
Winter:	Oct. – May	2.9799¢/kWh	2.9799¢/kWh
Distribution Charge per kW per Month:			
Summer:	June – Sept	$4.45/kW	$4.45/kW
Winter:	Oct. – May	$4.45/kW	$4.45/kW

Load Factor Block 8, ≥ 49%:		**Peak**	**Off-Peak**
Distribution Charge per kWh:			
Summer:	June – Sept	2.8662¢/kWh	2.8662¢/kWh
Winter:	Oct. – May	2.8662¢/kWh	2.8662¢/kWh
Distribution Charge per kW per Month:			
Summer:	June – Sept	$5.19/kW	$5.19/kW
Winter:	Oct. – May	$5.19/kW	$5.19/kW

Demand:

The Peak Demand will be the greatest demand registered during the Peak hours of the month. The Off-peak Demand will be the greatest demand registered during the Off-Peak hours of the month.

Determination of Excess Demand:

The Excess kW is the amount of kW by which the Off-peak Demand exceeds the Peak Demand.

Off-Peak Hours:

The hours after 6 P.M. and before 10 A.M. on weekdays Eastern Prevailing Time, and all weekend hours.

Minimum Bill:

The applicable Fixed Monthly Charge.

Purchased Power Adjustment Clause:

The above ***Rate Per Month*** will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Decoupling Rider:

This rate is subject to a decoupling adjustment which will be assessed in accordance with the Company's DR Rider C.P.U.C.A. No. 2524.

Minimum Term of Service:

One year for non-generation service only.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

Effective: September 1, 2026