

Non-Residential Renewable Energy Solutions Fact Sheet

In February 2022, The Connecticut Light and Power Company d/b/a Eversource Energy (“Eversource”) and The United Illuminating Company (“UI”, together, the “Electric Distribution Companies” or “EDCs”) launched a new commercial clean energy program with the goal of helping our Connecticut Customers install solar projects and other renewable energy technologies, known as the Non-Residential Renewable Energy Solutions (NRES) Program.

This new initiative replaced the Low and Zero Emission Renewable Energy Credit Program (“LREC/ZREC”) and the Virtual Net Metering Program (“VNM”). This fact sheet provides an overview of the NRES Program. For more information, please visit the company-specific NRES webpages linked below:

[Eversource NRES Website](#)

[UI NRES Website](#)

Non-Residential Renewable Energy Solutions Program

- Six-year program that combines Net Metering and Renewable Energy Certificates (REC) payments into one program
- 20-year Tariff term for selected Projects
- Eligible Projects less than or equal to 200kW are awarded incentive Tariff Agreements at the rates listed below on a first-come, first-served basis subject to the Two-Week Window¹, and are eligible to select either the Buy-All or Netting compensation structure:

2026 Small Zero Emission Buy-All Rate (\$/MWh)	2026 Small Zero Emission Netting REC Value (\$/MWh)
250.42	See Year 5 NRES RFP, pages 2-7

- Eligible Projects greater than 200kW and less than or equal to 5,000kW are awarded incentive Tariff Agreements through a competitive solicitation process subject to the price caps listed below, and are also eligible to select either the Buy-All or Netting compensation structure:

Project Size Category	2026 Buy-All Price Cap (\$/MWh)	2026 Buy-All Price Cap for 100% Solar Carport/Solar Canopy Projects ONLY (\$/MWh)	2026 Netting Price Cap (\$/MWh)
Medium Zero Emission	236.74	338.20	See Year 5 NRES RFP, pages 2-7
Large Zero Emission	182.94	261.34	
School Solar	236.74	307.76	

¹ The small zero emission Project selection process is as follows: (1) if capacity is reached via Bids submitted during the Two-Week Window, selection is based on a lottery, and (2) if capacity is not reached during the Two-Week Window, all eligible Projects submitted during the window are selected, and subsequent to the window, eligible Projects are selected on a rolling, first-come first-served basis.

- Customers will select one of two tariff structure options at the time of Bid submission, and such selection cannot be modified once the Bid is submitted:
 - **Buy-All:** Customer exports all electricity produced by their renewable energy Project to the grid directly without supplying power to their property. The EDC purchases all the generated clean energy at the as-bid price (or set price for the small category). The customer purchases all the energy for their property from the grid. The customer may determine how the total Buy-All rate will be divided between two compensation options:
 - A monetary on-bill credit that will be applied to the Customer of Record's EDC billing account for the Project site to offset their electric bill, and/or
 - A direct payment to a Tariff Payment Beneficiary
 - **Netting:** Energy generated by the renewable system is first used to offset the property's consumption. At the end of the month, if more energy was produced by the system than consumed on site, the Customer receives a credit on their bill that can be used in later months. Customers may also qualify for an incentive payment calculated based on the total production of the renewable system. Bidders will indicate what their monetary on-bill credit amount (i.e., energy compensation rate), and what their direct payment to a Tariff Payment Beneficiary rate (i.e., REC payment) will be at the time of Bid submission.
- State, Agricultural, and Municipal (SAM) Customers may be eligible to allocate bill credits to other SAM Customers.
- Bidding will take place in an online Bid portal.
- One solicitation was conducted in February 2022 for Year 1.
- For Years 2 – 6, two annual solicitations will be conducted. In Year 5, the EDCs will make the entire annual budget allocation for 2026 available in the February solicitation. Any available capacity and budget remaining after projects are selected in the February 2026 procurement shall be allocated to the August 2026 procurement. Annual Budget Cap allocations per company and category are detailed below:

Category	Project Size (AC)	UI Annual Budget Cap	Project Selection Process
Large Zero Emission	≥1,000 kW	\$2,249,166	Competitive Solicitation
	≤ 5,000 kW		
Medium Zero Emission	>200 kW	\$2,250,672	Competitive Solicitation
	< 1,000 kW		
Small Zero Emission	≤ 200 kW	\$1,900,899	First-Come, First-Served, subject to two-week window
School Solar	≤ 5,000 kW	5 MW	First-Come, First-Served

Category	Project Size (AC)	Eversource Annual Budget Cap	Project Selection Process
Large Zero Emission	≥1000 kW	\$6,726,804	Competitive Solicitation
	≤ 5,000 kW		
Medium Zero Emission	>200 kW	\$5,121,083	Competitive Solicitation
	< 1000 kW		
Small Zero Emission	≤ 200 kW	\$6,493,171	First-Come, First-Served, subject to two-week window
School Solar	≤ 5,000 kW	20 MW	First-Come, First-Served

MWs outlined above are the statutory allocations of MWs for the Year 5 NRES RFP.

- The Year 5 RFP schedules are provided below (subject to change):

February RFP Schedule

Action Item	Date
Bidders Conference – Webinar Only	January 20, 2026
Deadline for Submission of Questions	January 27, 2026
Release of RFP and Opening of Bid Window for All Project Size Categories, and Opening of Two-Week Window for Small Zero Emission Category	February 2, 2026 at 1:00:00 p.m. (Eastern Prevailing Time “EPT”)

Close of Two-Week Window for Small Zero Emission Category	February 17, 2026 at 1:00:00 p.m. (Eastern Prevailing Time “EPT”), at which time the Pricing shall become firm, irrevocable and binding.
Bid Forms Due for All Categories except for School Solar Projects	March 16, 2026 by 1:00 p.m. (Eastern Prevailing Time “EPT”), at which time the Pricing shall become firm, irrevocable and binding.
Selection and Notification of Winning Bidders for All Categories	On or about May 4, 2026
Tariff Agreement Execution	After Selection and Notification of Winning Bidders. Bidders will have to return partially executed contracts by the date established by the Companies which is expected to be approximately 10 business days.
Tariff Agreement(s) Filed with PURA	Date to be determined at the Authority’s discretion
Commencement of Service	In accordance with Tariff Agreements

August RFP Schedule

Action Item	Date
Bidders Conference – Webinar Only	July 21, 2026
Deadline for Submission of Questions	July 28, 2026
Release of RFP and Opening of Bid Window for All Project Size Categories, and Opening of Two-Week Window for Small Zero Emission Category	August 3, 2026 at 1:00:00 p.m. (Eastern Prevailing Time “EPT”)
Close of Two-Week Window for Small Zero Emission Category	August 17, 2026 at 1:00:00 p.m. (Eastern Prevailing Time “EPT”), at which time the Pricing shall become firm, irrevocable and binding.

Bid Forms Due for All Categories including School Solar Projects	September 14, 2026 by 1:00 p.m. (Eastern Prevailing Time “EPT”), at which time the Pricing shall become firm, irrevocable and binding.
Selection and Notification of Winning Bidders for All Categories	On or about November 2, 2026
Tariff Agreement Execution	After Selection and Notification of Winning Bidders. Bidders will have to return partially executed contracts by the date established by the Companies which is expected to be approximately 10 business days.
Tariff Agreement(s) Filed with PURA	Date to be determined at the Authority’s discretion

The information provided herein is subject to change pending the results of the NRES docketed proceedings.