

The United Illuminating Company

Rider SCEF Shared Clean Energy Facility Rider Pilot

Availability:

This tariff provides the details of the Shared Clean Energy Facility (“SCEF”) pilot program pursuant to Public Act 15-113, *An Act Establishing a Shared Clean Energy Facility Pilot Program* (“the Act”) and as amended by Public Act 16-116, *An Act Concerning the Shared Clean Energy Facility Pilot Program*.

Service under this tariff is available to Shared Clean Energy Facilities with a nameplate capacity rating of at least 100 kW (AC) and no greater than 2,000 kW (AC) which have been selected as a Subscriber Organization through the Department of Energy and Environmental Protection’s (“DEEPs”) Request for Proposal (“RFP”) process. In order to qualify for payments pursuant to this tariff, the participant(s) of this program must comply with this rider and the Terms and Conditions contained in Attachment 1.

Enrollment in this pilot program is capped at a total combined capacity of no more than 2,000 kW (AC).

Definitions:

As used throughout this tariff, capitalized terms used shall have the meanings set forth in the Terms and Conditions in Attachment 1.

Application and Qualification for Service:

A Subscriber Organization that has been selected as a winning bidder by DEEP to participate in this Pilot Program and has been approved by PURA is eligible to take service under this Rider. The Subscriber Organization must initially and on an ongoing basis satisfy the EDC’s interconnection requirements as contained in the Terms and Conditions. An applicant must also meet (at the applicant’s expense) any metering and telemetering requirements designated by the EDC.

Within fifteen (15) business days of the Purchase Price(s) being approved by PURA, a Subscriber Organization must complete the Enrollment Form. The Enrollment Form will be available on the EDCs website and acceptance must be provided to the Subscriber Organization in order to be eligible to receive payments under this tariff.

Once the Purchase Prices are approved by the PURA the Subscriber Organization will submit the approved Purchase Prices to the EDC. The Purchase Prices approved by PURA will be used to pay the Subscribers for the Delivered Subscribed Energy in accordance with the Terms and Conditions. Acceptance under this tariff is subject to the acceptance by DEEP, approval of this Rider by PURA and certification via affidavit by the Subscriber Organization that the Subscriber Organization will comply with all provisions in the tariff, including the Terms and Conditions.

An applicant who qualifies for service as a Subscriber Organization under this Rider shall submit its initial designation (i.e., a list) of Subscribers to the EDC (see Appendix 2 of the Enrollment Form) in writing at least one hundred twenty (120) days prior to commencement of service.

Term:

Pursuant to the Act, the term of service under the Tariff for each Shared Clean Energy Facility under the Pilot Program shall not exceed 20 years from earlier of the actual in-service date or the Guaranteed In-service Date. If the Shared Clean Energy Facility is not in-service within twelve (12) months of the Guaranteed In-service Date, a one-time six (6) month extension may be granted in accordance with Section 3.3 of the Terms and Conditions.

Payments and Credits:

Payments and credits to a Subscriber shall be based on actual meter readings and rates as described below.

Pursuant to the Act, the EDC shall purchase the Delivered Subscribed Energy, inclusive of the Prepaid REC, from each selected Shared Clean Energy Facility up to the Maximum Hourly Purchase Amount at the Purchase Price approved by PURA. All payments for Unsubscribed Energy or Delivered Energy above the Maximum Hourly Purchase Amount Delivered by the Shared Clean Energy Facility shall be paid directly to the Subscriber Organization at the Market Price.

Failure by the Subscriber Organization to meet the LMI requirements as provided in the Terms and Conditions will result in a bill to the Subscriber Organization from the EDC.

All energy purchased and sold under this Tariff must be Delivered to the applicable ISO-NE node on behalf of the EDC and all RECs created based on such energy must be transferred to the EDC in the NEPOOL GIS. The Subscriber Organization is responsible for all costs associated with scheduling and Delivery of the Shared Clean Energy Facility energy.

Credits are issued through an EDC-Managed Credit mechanism. In this EDC-Managed Credit mechanism, the EDC delivers the monetary Credit to a Subscriber on a monthly basis through the Subscriber's electric bill with such EDC. The EDC will credit the Subscriber based on its fixed allocation percentage multiplied by the actual Delivered output from the Shared Clean Energy Facility. Pricing applied in determining the Credit will be determined in accordance with the Purchase Price accepted by DEEP through the RFP process and approved by PURA. The EDC will be allowed recovery of all of its costs incurred to provide services for this Pilot Program as outlined in the Terms and Conditions.

In any given hour, any Delivered energy above the Maximum Hourly Purchase Amount or any Unsubscribed Delivered output shall be paid directly to the Subscriber Organization at the Market Price. Any limitations on payments due to LMI requirements will be paid in accordance with Section 7.6 of the Terms and Conditions.

The Subscriber Organization is responsible for providing any changes in Subscription to the EDC using the Subscriber change form included in Appendix 3 of the Enrollment Form, which includes customer names, address, account number and Subscriber allocation percentages for each Subscriber participating in the Shared Clean Energy Facility. Any Subscription revisions will be effective in the billing month following notification to the EDC.

Interconnection and Metering Requirements:

The installation of a generation system that will interconnect with the EDC's electric distribution system requires the approval of the Company. An applicant seeking to participate in the Pilot Program is (i) required to file an interconnection application with the EDC and to comply (at the applicant's expense) with the applicable requirements contained in the EDC's Guidelines for Generator Interconnection and, (ii) responsible for the cost of the interconnection service and any metering equipment required by the EDC.

Additional details and requirements under this rider are included in the Terms and Conditions.

Effective: October 1, 2019

*Effective October 1, 2019
Decision dated July 26, 2019
Docket No. 16-06-04*

***Supersedes C.P.U.C.A. No. 900
Effective August 18, 2016
Decision dated August 18, 2016
Docket No. 13-01-19***