

The United Illuminating Company

Schedule

of

Rates & Riders

Effective: July 1, 2007



**157 Church Street
New Haven, CT 06510**

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The United Illuminating Company

Terms and Conditions

The following Terms and Conditions are a part of all rates, where not inconsistent with such rates, and observance of them by the Customer is a condition necessary for initial and continuing supply of electricity by The United Illuminating (“Company”). It is not intended that these Terms and Conditions include all necessary requirements for electric service. These Terms and Conditions, and each of the Company’s rates and service contracts, are subject to the jurisdiction of the Connecticut Department of Public Utility Control and may, with its approval, be revised, amended or supplemented from time to time pursuant to the General Statutes of Connecticut, revision of 1958, as amended. Each such revision, amendment, or supplement shall, on its effective date, become applicable to all Customers receiving service under such rate or service contract, as the case may be.

1. Definitions; References

a. "Customer" means any person, partnership, firm, company, corporation, municipality, cooperative, organization, governmental agency or any other entity or similar organization furnished electric service by the Company.

b. “Customer’s Premises” means only those facilities operated as a single enterprise under a single name, at a single location capable of accepting delivery at a single point. A Customer’s Premises may include properties separated by a public street only where such Customer has legally extended his electric service across such street, with the Company’s consent, and in conformance with the Company’s construction specifications, regulations adopted by the DPUC (Sections 16-11-100 through 16-11-152 of Regulations of Connecticut State Agencies, as such may be amended from time to time), the National Electrical Code, the National Electrical Safety Code, and the regulations of any state or local agency with jurisdiction with respect to such facilities. Where it is feasible for the Company to deliver separate service to a non-residential building, or any separately wired section of a non-residential building, the Company may, at the option of the Customer, deliver service at more than one point, and each such building or separately wired section will be treated as an additional “Customer’s Premises.”

c. “DPUC” means the Connecticut Department of Public Utility Control.

d. “Fifteen Minute Peak” means the average rate of delivery of electricity during the fifteen minute period of greatest use during the month.

e. "Temporary Service" means service which will not continue for a sufficient period to yield the Company adequate revenue at its regular rates to justify the expenditures necessary to provide such service.

2. Billing

a. Billing Period. The standard billing period is thirty (30) days. Billings less than twenty-six (26) days or more than thirty-five (35) days will be pro-rated by the Company to reflect a thirty (30) day billing period.

b. Charges and Late Fees

(i) All bills shall be due and payable upon presentation. The Company will charge for each returned check as set forth in Appendix A.

(ii) Bills for non-residential Customers not fully paid within 28 days after mailing shall be subject to interest on the unpaid balance at the rate of 1¼% per month from the mailing date of the bill to the date payment is received at the Company's offices or at authorized collection agencies. Bills for the state and any political subdivision thereof shall not be subject to this charge for the first 60 days following the due date of such bill. The United States Postal Service is not an authorized agent for the purposes of receiving payment of Customers' bills.

(iii) Bills for residential Customers not fully paid within 28 days after mailing shall be subject to interest on the unpaid balance at the rate of 1¼% per month from the mailing date of the bill to the date payment is received at the Company's offices or at authorized collection agencies. The United States Postal Service is not an authorized agent for the purposes of receiving payment of Customers' bills.

(iv) The Company shall assess reconnection charges for restoration of service after discontinuance for failure to pay any bill due to the Company or any other reason as set forth in Appendix A.

c. Estimated Bills. Where in the Company's opinion the use of service is uniform, by mutual agreement bills may be computed on the basis of estimated consumption, pursuant to a tariff for unmetered service.

d. Disconnection. The Company shall have the right, in accordance with applicable statutes and regulations of the DPUC, to discontinue its service on due notice and to remove its property from the Customer's Premises in the event the Customer fails to pay any bill due the Company for such service, or fails to perform any of its obligations to the Company.

e. **Service Application.** Application for service in a new location, by a person who is or has been a Customer at another location, will be accepted only when all bills for the same class of service to such Customer at any location have been paid or, in the case of Residential Customers, arrangements satisfactory to the Company for payment of such bills have been made.

f. **Security Deposit.** The Company may, in accordance with applicable statutes and regulations of the DPUC, require a cash deposit as security for prompt payment of the Customer's indebtedness to the Company, provided that such deposit shall be returned after twelve consecutive months of prompt payment. The Company will pay interest upon any such cash deposit at a rate calculated in accordance with Section 16-262j of the Connecticut General Statutes.

g. **Taxes.** The Company shall collect all sales and other taxes. The Customer will be responsible for requesting an exemption from collection of the tax by filing the appropriate documents with the Company.

3. Service Limitations

a. **Apartments.** Where two or more individual apartments are metered through a single meter, the applicable Residential rate will be applied by multiplying the Basic Service Charge for that rate by the number of such individual apartments; provided, however, that in the case of a new apartment building, the number of individual apartments may be reduced, during an initial six month period, by the number of apartments, as of the end of each billing period, that have never been occupied. For this purpose, areas with separate permanent cooking facilities in regular use will be considered as individual apartments.

b. **Delivery Point.** All requirements for a single class of service on a Customer's Premises will be delivered at a single point except in accordance with Section 1(b) of these Terms and Conditions. Each point of delivery will be billed as a separate Customer. Bills will be computed on the basis of readings of the Company's single metering installation. Where separate delivery and metering of single- and three-phase service to a Customer's Premises exists before April 1, 1983, and all such service is capable of delivery through a single meter if the Customer combined his service entrance equipment, the demand and energy readings of one single-phase meter and of one three-phase meter will continue to be combined.

c. **Interpretation.** Wherever reference is made in these Terms and Conditions to electricity delivered or a payment to be made "each month" or "per month," it shall mean the electricity delivered in the period between two successive regular monthly meter readings or the payment to be made for such period, or, in the case of an estimated bill, it shall mean the electricity estimated to have been delivered in the monthly period, based upon previous average use, or the payment to be made for such period.

d. **Choice of Rate.** The selection of a Customer's rate is the responsibility of the Customer. The Company makes no guarantee that the rate under which the Customer

purchases electric service is the most economic or most appropriate rate for the Customer. A customer may request that the Company provide it with assistance in evaluating if a tariff other than the customer's existing tariff would be the most beneficial rate for such customer and, upon such request, the Company will provide such assistance. The Company will provide each customer with a peak demand of 500 kW or more with an annual rate analysis to assist such customer in determining if another tariff would be more appropriate for such customer.

The Customer may, upon request to the Company, change from the rate under which he is purchasing electric service to any other rate for which the Customer is eligible; provided that such change shall not (i) be retroactive and shall not reduce, eliminate or modify the amount due the Company from the Customer for service received prior to the change of rate, (ii) reduce, eliminate, or modify any contract period, provision, or guarantee made in respect of any line extension or other special condition, or, (iii) without the Company's consent, cause electric service to be billed on any rate for a period less than that specified in such rate. Notwithstanding anything to the contrary contained herein, a Customer having changed from one rate to another may not again change within twelve months without the Company's consent.

e. Partial Requirements. The Company shall not be required to supply service to an establishment which obtains part or all of its electrical energy requirements from a source other than the Company except under a rate specifically available for such service or subject to a reasonable guarantee in respect to payment for such service.

f. Resale. The Company will not supply service to a Customer whose wiring is designed for resale of electricity through sub-metering, unless such sub-metering is in compliance with regulations of the DPUC.

g. Customers can elect to receive electric generation services from a licensed Connecticut retail electric supplier instead of receiving electric generation services under the Company's standard service or last resort service rates, as applicable. Customers who elect to receive electric generation services from a licensed Connecticut retail electric supplier but later return to the Company's standard service or last resort service, as applicable, will be subject to the then-current rules established via Connecticut legislation or the DPUC regarding any moratorium periods for switching off of the Company's standard or last resort service.

4. Installation of Equipment at Customer's Premises

a. Service and Meter Switch. The Customer shall furnish and install upon its Premises such service and meter switch or circuit breaker and appropriate protective relaying as shall conform with specifications issued from time to time by the Company, and the Company may seal such service and meter switch, and adjust, set and seal such circuit

breaker and relays. These seals shall not be broken and such adjustments or settings shall not be changed or in any way interfered with by the Customer.

b. **Additional Customer Requirements.** The Customer shall furnish, free of cost to the Company, upon its Premises the necessary space and provide, in conformity with the Company's specifications and subject to its approval, suitable foundations, supports, housing, equipment replacement access, equipment ventilation, grounding, wiring, conduit, and fittings for any transformers, switching arrangements, meters, and other apparatus required in connection with the supply of electricity.

c. **Overhead Wires.** One span of overhead wires will be installed at the Company's expense between the overhead wires in the street and the Customer's service entrance wires.

d. **Additional Poles and Wires.** Upon the Customer's request, and subject to Company approval, additional poles and wires will be furnished and installed on private property, in conformance with Company specifications, The additional poles and wires must be paid for by the Customer. The Company will assume ownership and maintenance of such additional poles and service wires on private property if given written permission by the owner of the property.

e. **Underground Connections.** A Customer's Premises may be connected to the Company's aerial distribution wires through an underground connection upon Customer's request and payment by the Customer of the total cost of the underground connection including the necessary standpipe. Such underground connection and standpipe shall be and remain the property of the Customer.

f. **Compliance with Laws.** The Customer's wiring, conduit, apparatus and equipment shall, at all times, conform to the requirements of all applicable agencies, authorities, rules or regulations and to those of the Company, and the Customer shall keep such wiring, conduit, apparatus and equipment in proper repair.

g. **Access Limitations.** The Customer shall not permit access for any purpose whatsoever, except by authorized employees of the Company, to the meter or other appliances and equipment of the Company, or interfere with the same, and shall provide for their safe keeping. In case of loss of or damage to any property of the Company in the custody of the Customer, the Customer shall reimburse the Company for such loss or damage.

h. **Minimum Annual Payment.** The Company may require a Customer to guarantee a minimum annual payment for a term of years whenever the estimated expenditures for the equipment necessary to supply electricity to the Customer's Premises shall be of such an amount that the income to be derived from service at the applicable rates will, in the opinion of the Company, be insufficient to warrant such expenditures.

5. Company Access to Premises; Permits

The Company shall have the right of access, subject to any reasonable regulations of the Customer, to the Customer's Premises at all reasonable times for the purpose of determining the quantity of electricity consumed or delivered, or to examine or remove the Company's meters, wires, devices and other facilities for supplying, controlling, or regulating the supply of electricity.

The Company shall make, or cause to be made, application for any necessary street permits, and shall not be required to supply service until a reasonable time after such permits are granted. The Customer shall obtain or cause to be obtained all permits or certificates necessary to give the Company or its agents access to the Customer's equipment and to enable its conductors to be connected.

6. Company Liability

The Company shall not in any way be liable with respect to any interruptions, discontinuances or reversal of its service due to causes beyond its control, whether accident, labor difficulties, condition of fuel supply, the action of any public authority or inability for any other reason beyond the Company's control to maintain uninterrupted and continuous service.

The Company shall not be liable for injury or damage resulting from the use of electricity or from the presence of the Company's appliances or equipment on the Customer's Premises, except in the case of the Company's negligence.

The Company shall not be liable in any respect for interruption, discontinuance, variance or reduction of its service when the Company considers such interruption, discontinuance, variance or reduction necessary to prevent injury to persons or damage to property, to permit the Company to repair, change or improve its facilities, or to maintain the electrical integrity of the interconnected generation - transmission system of which the Company's facilities are a part.

7. Temporary Service

Temporary Service will be supplied only if the Customer agrees to make such specific payment or payments, in addition to the payments for electricity at the regular rates, as may be reasonable and just in each case.

8. Metering

a. Meter Equipment. The metering equipment will be furnished by the Company and installed at a location designated by the Company. The Company will retain ownership of

the metering equipment and at any time may change its meter or may change the location of its meter or may change from an indoor to an outdoor metering installation.

b. Meter Testing. In accordance with regulations of the DPUC, upon written request of a Customer, the Company shall make a test of the accuracy of the meter in use at the Customer's Premises, provided the meter has not been verified by the Company or by the DPUC within a period of one year previous to such request, and provided the Customer agrees to abide by the results of such test. If a Customer requests that the meter on its Premises be tested notwithstanding the fact that its meter had been tested within a period of one year previous to such request, the Company shall assess such Customer the meter testing charge set forth in Appendix A, if the meter is tested and found to be accurate.

c. Assisted Living Facilities. Assisted living facilities classified as "institutional" rather than "residential" under the State Building Code that provide housing and services and regularly provide centralized food services can be provided with a common electric meter for each building instead of separate metering for each living unit. These facilities must comply with the requirements stated in Section III C.2. of the DPUC's decision in Docket No. 97-11-14.

9. Transformers

When the Company furnishes transformers:

- (i) Such transformers will be limited to its standard distribution types and sizes.
- (ii) The Company's transformers must, at all times, be at an accessible location.
- (iii) The Company reserves the right to designate the appropriate size and number of transformers at a given location.

10. Demand and Load Management

a. Fifteen-Minute Peak. Under ordinary load conditions demand will be based upon the Customer's Fifteen Minute Peak. In the case of extremely fluctuating loads or other special condition where the Fifteen Minute Peak would not equitably compensate the Company, the demand will be based upon the peak for a shorter period than fifteen minutes.

b. Billing Demand Adjustments

- (i) In the event that a Customer, due to the installation of load management equipment or energy efficiency improvements or permanent changes in operations or usage patterns which support conservation and load management, does not

experience full applicable rate savings because of a higher demand registered during the time period prior to the installation of the equipment or improvements, such Customer will receive a billing demand adjustment.

(ii) In the event that a Customer, due to the use of load management equipment or energy efficiency improvements or permanent changes in operations or usage patterns which support conservation and load management, experiences an extraordinary load condition resulting in a new billing demand, but having no significant impact on the Company's peak demand, such Customer will receive a billing demand adjustment as set forth below. Examples of the types of operating conditions or situations which may create an extraordinary load condition qualifying for such adjustment include:

- A Customer registers a new billing demand during the initial start-up of a system as a result, for example, of equipment or installation problems, or testing.
- A Customer and the Company mutually agree to a prearranged scheduled time period, which does not coincide with a period in which the Company requests load reductions, for the Customer to perform maintenance which results in the system operating in such a manner as to cause a new billing demand.
- A Customer, despite maintaining its system in good operating condition, experiences a new billing demand due to an unexpected failure of a system component.

(iii) In the event that operating conditions are repeated or are due to a Customer's mismanagement or improper equipment maintenance, the Customer will not qualify for a billing demand adjustment.

(iv) A Customer's request for a billing demand adjustment and the reason(s) therefore shall be submitted to the Company, and the Company must approve a Customer's request for the billing demand adjustment to be effective. Any approved billing demand adjustment shall be made to the Customer's bill within sixty (60) days of such approval.

c. Certain Customer Equipment. Equipment having inherently low power factor or intermittent or fluctuating demands shall not be operated by the Customer unless appropriate facilities shall have been installed by the Customer to correct any adverse effect from the operation of such equipment upon the Company's service to other Customers.

Effective: April 1, 2007

Effective April 1, 2007
Decision dated December 19, 2006
Docket Nos. 05-06-04RE02
03-07-15RE03
06-11-05

Supercedes C.P.U.C.A.No. 429
Effective January 1, 2007
Decision Dated December 19, 2006
Docket Nos. 05-06-04RE02, 03-07-15RE03, 06-11-05

Effective July 1, 2007

Standard Service Generation Services Charge (GSC)

<u>Rate</u>	<u>Rate</u> <u>¢/kWh</u>	<u>On-Peak</u> <u>Rate</u> <u>¢/kWh</u>	<u>Off Peak</u> <u>Rate</u> <u>¢/kWh</u>
R	11.9045		
RT		14.3150	10.9860
GS	12.5090		
GST		13.3667	11.8502
LPT*		13.6602	11.7871
M,MC, &MH	10.3904		
U	10.3904		

Last Resort Service Generation Services Charge (GSC)

Applies to Rates GST,LPT*,& NUS

<u>Month</u>	<u>On-Peak</u> <u>Rate</u> <u>¢/kWh</u>	<u>Off-Peak</u> <u>Rate</u> <u>¢/kWh</u>	
Jan-07	13.4087	13.4087	
Feb-07	13.7160	13.7160	
Mar-07	11.6188	11.6188	
Apr-07	12.1525	12.1525	
May-07	12.1411	12.1411	
Jun-07	12.2331	12.2331	

* Rate LPT Shoulder & Off-peak price is the same

The United Illuminating Company

Appendix A

Service Charges

Supplier Relations Fees

SUPPLIER REQUESTED CANCEL/REBILL (PARTIAL LOADER)

This charge is developed to reflect the cost UI incurs in canceling previous customer billings and rebilling due to a change in an electric supplier's rate that must be applied retroactively. This service is charged to the supplier per request on a time and materials basis.

Cost Component	2006	2007	2008	2009
Hourly Rate	\$50.48	\$51.98	\$53.74	\$55.49
Plus Cost Per Bill	\$0.38	\$0.39	\$0.40	\$0.41

SUPPLIER REQUESTED CUSTOM USAGE REQUEST OR LOAD ANALYSIS (PARTIAL LOADER)

In some instances, a supplier, aggregator, and/or customer may request additional custom usage and/or load analysis. This could involve both analysis of available on-line data or searching through off-line data sources to obtain the information. In either case, this would require resources. This service is charged to the requesting party (e.g. supplier, customer) on an hourly rate.

Cost Component	2006	2007	2008	2009
Hourly Rate	\$63.14	\$64.75	\$66.61	\$68.54

SUPPLIER INITIALIZATION (PARTIAL LOADER)

Supplier Setup & Testing

Before an electric supplier can begin to transact business with UI, several things must occur. The supplier must be setup within UI's systems to be allowed to transact business with UI. The supplier and UI must complete the EDI testing and training to ensure that both parties can share information. This is a one time fee charged to each supplier, and is intended to recover the full cost of performing these tasks.

Supplier Rate Configuration

In addition to the supplier setup and testing, UI must also configure the supplier's rates within their systems to facilitate the billing process. Since the number and complexity of rates per supplier is unknown, the total cost to configure the rates cannot be estimated. The charge for this service will be a per-hour rate and will be billed to the supplier. This same hourly rate will apply for ongoing rate configuration changes requested by the supplier.

Cost Component	2006	2007	2008	2009
Supplier Setup and Initialization Fee	\$3,178.69	\$3,259.74	\$3,353.35	\$3,450.80
Rate Configuration - Hourly Rate	\$74.20	\$76.14	\$78.34	\$80.63

CALL TO CRC FOR A SUPPLIER (PARTIAL LOADER)

UI is expecting that the volume of calls to the Client Relations Center (CRC) will increase if interest and/or participation in retail choice grows. Many of these calls will be supplier related and should have been directed to the supplier. UI will be able to track the calls it receives and then direct the customer to the appropriate supplier. These fees will be charged to the supplier on a per minute per call basis.

Cost Component	2006	2007	2008	2009
Cost Per Minute	\$0.76	\$0.78	\$0.81	\$0.83

PROVISION OF CUSTOMER SERVICE FOR ENERGY SUPPLIERS (PARTIAL LOADER)

UI and the supplier may enter into an agreement whereby UI will provide customer service for billing inquiries regarding the supplier's rates. These fees would be on a per-minute per-call basis and would be part of a bilateral agreement between the supplier and UI.

Client Relations Associate (CRA)

This is the cost per minute for a CRA to provide customer service on behalf of the supplier.

Cost Component	2006	2007	2008	2009
CRA - Cost Per Minute	\$0.76	\$0.78	\$0.81	\$0.83

PROVISION OF CUSTOMER SERVICE FOR ENERGY SUPPLIERS IVR (PARTIAL LOADER)

UI and the supplier may enter into an agreement whereby UI will allow the supplier to utilize UI's Interactive Voice Response (IVR) solution for customer self service. These fees would be on a per-minute per-call basis and would be part of a bilateral agreement between the supplier and UI.

Cost Component	2006	2007	2008	2009
IVR - Cost Per Minute	\$0.34	\$0.35	\$0.36	\$0.37

SUPPLIER REQUESTED CHANGE TO STANDARD RATE CONFIGURATION (PARTIAL LOADER)

In the event that a supplier requests a specialized rate be used in billing, UI will perform the necessary system design and specification at an hourly rate, payable by the supplier. A technical contractor familiar with the systems affected would perform this work. After the design is complete and the supplier agrees to proceed, the remaining work would be performed and billed directly to the supplier via a purchase order.

Cost Component	2006	2007	2008	2009
Hourly Rate - Contractor	\$228.96	\$237.43	\$246.21	\$255.08

Revenue Meter System Fees

METER TEST (PARTIAL LOADER)

This fee will cover the cost of performing a meter test, at the request of an electric supplier or the customer. The entity requesting the meter test will be charged the fee on a per request basis in accordance with DPUC regulation 16-11-126.

In accordance with the regulations of the DPUC, and upon written request of a customer, the company shall test the accuracy of the meter in use at the customer's premises. The customer is allowed one free meter test per year at no charge. If the meter has been tested and the customer requests that the meter be tested again within a period of one year, and the meter is found to be accurate, the customer will be charged the appropriate meter test fee.

Single Phase

Cost Component	2006	2007	2008	2009
Single Phase Meter Test Charge	\$56.13	\$57.78	\$59.69	\$61.60

Three Phase

Cost Component	2006	2007	2008	2009
Three Phase Meter Test Charge	\$74.39	\$76.60	\$79.15	\$81.70

COST TO PROVIDE SPECIAL OR EXPEDITED METER READS ITRON (PARTIAL LOADER)

Customers may request to switch back to standard offer service. If the customer does not wish to wait until the next scheduled on-cycle meter read for the switch to take place, they will be assessed a charge for an expedited or off-cycle meter read. This fee is for ITRON (manual) meter reads and is billed directly to the customer per request. If billing support is required (e.g. produce off cycle bill) the applicable fees will apply.

Residential

Cost Component	2006	2007	2008	2009
Total Per Meter Read Rate - With Billing Support	\$33.78	\$34.76	\$35.91	\$37.05
Total Per Meter Read Rate – Without Billing Support	\$25.37	\$26.10	\$26.95	\$27.80

Commercial/Industrial

Cost Component	2006	2007	2008	2009
Total Per Meter Read Rate - With Billing Support	\$41.30	\$42.50	\$43.90	\$45.30
Total Per Meter Read Rate – Without Billing Support	\$32.88	\$33.83	\$34.94	\$36.05

COST TO PROVIDE SPECIAL OR EXPEDITED METER READS CELLNET (PARTIAL LOADER)

Customers may request a switch back to standard offer service. If the customer does not wish to wait until the next scheduled on-cycle meter read for the switch to take place, they will be assessed a charge for an expedited or off-cycle meter read. This fee is for Cellnet (Automated) meter reads and is billed directly to the customer per request. If billing support is required (e.g. produce off cycle bill) the applicable fees will apply.

Cost Component	2006	2007	2008	2009
Total Per Meter Read Rate - With Billing Support	\$12.96	\$13.34	\$13.79	\$14.24
Total Per Meter Read Rate – Without Billing Support	\$4.55	\$4.68	\$4.84	\$4.99

COST TO PROVIDE INTERVAL METER DATA (PARTIAL LOADER)

UI has developed charges applicable to a customer or supplier who requests interval load data for an account and/or for a request of load pulse outputs from the customer's meter. These fees are charged to the entity requesting the service.

Load Pulse Output

For load pulse outputs, the costs are for installation of the proper equipment and an ongoing monthly cost of providing the pulse outputs.

Load Pulse Output Installation Charge (one time fee)

Cost Component	2006	2007	2008	2009
Load Pulse Installation Fee	\$482.41	\$496.19	\$511.24	\$526.89

Load Pulse Output Monthly Charge (reoccurring)

Cost Component	2006	2007	2008	2009
Load Pulse Monthly Fee	\$8.04	\$8.27	\$8.52	\$8.78

Interval Data File

For interval load data requests, the costs are for installation of the proper metering equipment and monthly on-going charge to provide the detailed interval data.

Interval Data File Installation Charge (one time fee): (all values are per channel)

Cost Component	2006	2007	2008	2009
Interval Data Installation Fee (Software Setup)	\$110.00	\$113.11	\$116.74	\$120.39
Interval Data Installation Fee – With Load Survey Option (Software & Hardware Setup)	\$158.69	\$163.20	\$168.30	\$173.52

Interval Data File Monthly Charge (reoccurring): (all values are per channel)

Cost Component	2006	2007	2008	2009
Interval Data Monthly Fee	\$31.57	\$32.37	\$33.30	\$34.27

THEFT OF SERVICE (TOS) INVESTIGATION (PARTIAL LOADER)

TOS investigation fees are calculated and billed on a time and materials basis. Each TOS case is unique and requires different materials and skill sets to complete the investigation. This fee will be charged to the customer if the TOS investigation proves that the customer had been stealing service. UI currently charges investigative fees for customers that are found guilty by the courts.

For a supplier requested/initiated TOS investigation, the supplier will be charged the investigative fees if the customer is found to be innocent.

TOS Hourly Rates

Cost Component	2006	2007	2008	2009
Investigator Hourly Rate	\$58.37	\$59.83	\$61.54	\$63.32
Supervisory Hourly Rate	\$68.49	\$70.26	\$72.29	\$74.39
Billing Support Hourly Rate	\$50.48	\$51.98	\$53.74	\$55.49
Standard Field Force Rate	\$51.66	\$53.21	\$55.01	\$56.80

Web Presentment Fees - Energy Interactive (PARTIAL LOADER)

For customers wishing to manage and monitor their energy consumption, UI offers a web-based energy management solution provided by Energy Interactive. These fees are billed to the customer.

Monthly Fee

This is a monthly fee charged to the customer for access to the energy management tool.

Cost Component	2006	2007	2008	2009
Monthly Fee - UI Provided Communications (Cellular)	\$60.58	\$62.46	\$64.50	\$66.59
Monthly Fee - UI Provided Communications (Land line)	\$84.41	\$87.16	\$90.12	\$93.13
Monthly Fee - Customer Provided Communications	\$42.97	\$44.19	\$45.56	\$46.97

Installation Fee - Daily/Hourly - UI Provided Telecommunications

This is a one time installation and setup fee whereby UI is providing the telecommunication equipment. The customer may elect the option to add Load Survey Backup to this service.

Cost Component	2006	2007	2008	2009
Installation Fee With Load Survey Backup	\$675.50	\$694.43	\$714.78	\$736.22
Installation Fee Without Load Survey Backup	\$634.39	\$652.15	\$671.27	\$691.41

Installation Fee - Daily/Hourly - Customer Provided Telecommunications

This is a one time installation and setup fee whereby the customer is providing their own telecommunication equipment. The customer may elect the option to add Load Survey Backup to this service.

Cost Component	2006	2007	2008	2009
Installation Fee With Load Survey Backup	\$439.12	\$451.28	\$464.64	\$478.60
Installation Fee Without Load Survey Backup	\$398.02	\$408.99	\$421.14	\$433.80

Installation Fee - Daily/Hourly – Cellnet Reading

This is a one time installation and setup fee for customers on the Cellnet meter network. The customer may elect the option to add Load Survey Backup to this service

Cost Component	2006	2007	2008	2009
Installation Fee With Load Survey Backup	\$284.97	\$292.70	\$301.51	\$310.60
Installation Fee Without Load Survey Backup	\$243.86	\$250.41	\$258.01	\$265.79

Installation Fee - Monthly/15 minute - Cellnet or Itron Readings

This is one time installation and setup fee for customers wanting 15 minute interval data. The customer may elect the option to add Load Survey Backup to this service

Cost Component	2006	2007	2008	2009
Installation Fee	\$133.86	\$137.30	\$141.27	\$145.40

Standard Field Fees

WATER HEATER CUSTOMER OWNED REPAIR WORK (FULL LOADER)

These fees are charged to customers who request water heater repair services on their customer-owned electric water heaters on a Time and Materials basis. Overtime rates apply for work performed after 6:00 PM or on weekends or holidays.

Labor – Hourly Rates

Cost Component	2006	2007	2008	2009
First 1/4 Hour Rate - Straight Time	\$29.97	\$30.88	\$31.93	\$32.97
Additional Quarter Hours - Straight Time	\$14.64	\$15.09	\$15.60	\$16.11
First 1/4 Hour Rate - Overtime	\$37.16	\$38.29	\$39.60	\$40.89
Additional Quarter Hours – Overtime	\$21.83	\$22.50	\$23.27	\$24.03

RECONNECT FEES (PARTIAL LOADER)

UI has the right in accordance with applicable statutes and the regulations of the DPUC, to discontinue service on due notice and remove UI property from the customer's premises in the event (1) the customer fails to pay any bill due the company for such service or (2) fails to perform any of his obligations to the company. After such discontinuance, a reconnection charge will be made in accordance with the fees below. Overtime rates apply for work performed after 7:00 PM or on weekends or holidays. These fees will be charged to the customer on a per request basis.

Meter

If the field technician is able to gain access to the meter the meter will be disconnected at the meter.

Cost Component	2006	2007	2008	2009
Meter Reconnect Fee - Straight Time	\$41.75	\$42.95	\$44.38	\$45.80
Meter Reconnect Fee – Overtime	\$53.02	\$54.55	\$56.36	\$58.17

Overhead Reconnect - Cut Tap

If the field technician is unable to gain access to the meter, the service will be disconnected at the Pole.

Cost Component	2006	2007	2008	2009
Cut Tap Reconnect Fee - Straight Time	\$89.06	\$91.68	\$94.71	\$97.74
Cut Tap Reconnect Fee – Overtime	\$118.43	\$121.93	\$125.97	\$130.03

CUSTOMER OWNED TROUBLE REQUESTS - CUSTOM ELECTRICIAN WORK (FULL LOADER)

If a customer requests custom electrician work (e.g. reset Main breaker), the customer will be charged on a Time and Materials basis in accordance with the labor rates identified below. Overtime rates apply for work performed after 7:00 PM or on weekends or holidays.

Cost Component	2006	2007	2008	2009
First 1/4 Hour Rate - Straight Time	\$80.85	\$83.35	\$86.19	\$89.01
Additional Quarter Hours - Straight Time	\$62.52	\$64.46	\$66.68	\$68.88
First 1/4 Hour Rate - Overtime	\$111.60	\$115.05	\$118.99	\$122.88
Additional Quarter Hours – Overtime	\$93.26	\$96.17	\$99.48	\$102.75

BILLING FEES

LATE PAYMENT CHARGE

Bills for customers not fully paid within 28 days after mailing are subject to interest on the unpaid balance at the rate of 1 ¼% per month from the mailing date of the bill to the date payment is received at the company's offices or at authorized collection agencies. Bills for the state and any political subdivision thereof shall not be subject to this charge for the first 60 days following the due date of such bill.

RETURNED CHECK FEE (PARTIAL LOADER)

This fee applies to customers who pay with personal checks, business checks, or electronically. Checks/payments that are returned due to insufficient funds will incur a fee in accordance with the fees below:

Cost Component	2006	2007	2008	2009
Returned Check/Insufficient Funds Fee	\$13.66	\$14.11	\$14.60	\$15.10

Effective January 1, 2007

Effective January 1, 2007
Decision dated December 19, 2006
Docket Nos. 05-06-04RE02
03-07-15RE03
06-11-05

The United Illuminating Company

Electric Supplier Index

Electric Supplier Service Agreement

Terms and Conditions for Transactions with Electric Suppliers and Aggregators

Terms and Conditions for Transactions with Electric Suppliers and Aggregators – Appendix A

ELECTRIC SUPPLIER SERVICE AGREEMENT

This Electric Supplier Service Agreement (“Agreement”) made this ___ day of _____, _____ (“Effective Date”), by and between The United Illuminating Company, a specially chartered Connecticut corporation with a principal place of business at 157 Church St, New Haven, CT (“the Company”) and _____, a _____ corporation with a principal place of business at _____ (“Supplier” or “Electric Supplier”).

I. Basic Understandings

Under Connecticut Public Act 98-28, as amended from time to time, the Company’s Terms and Conditions for Electric Suppliers and Aggregators approved by the Connecticut Department of Public Utility Control (“DPUC”) as in effect and revised from time to time (referred to herein as the “Terms and Conditions”), and applicable regulations of the DPUC, the Company has the authority and obligation to perform services for competitive suppliers of electricity. The Terms and Conditions, in Section 3C.5, require the Supplier to enter into a service agreement with the Company prior to the initiation of Generation Service, as defined therein, for the provision of these services. Accordingly, the Company agrees to provide certain services to the Supplier in accordance with the Terms and Conditions, incorporated herein by reference, and the terms of this Agreement.

This Agreement has been developed for use between the Company and Electric Suppliers, and may not be waived, altered, amended, or modified, except as provided herein. Exhibits A and B, attached hereto and incorporated herein by reference, include additional terms which are a part of this Agreement.

II. Definitions

Any capitalized terms used in this Agreement and not defined herein shall be as defined in the Terms and Conditions.

III. Term

This Agreement shall become effective on the Effective Date and shall continue in full force and effect from month to month unless terminated by either party by written notice given no less than forty-five (45) days prior to the desired termination date, except as provided in Sections VI and XI of this Agreement. Notwithstanding the foregoing, the parties agree to abide by all terms of this Agreement until completing processing any transactions that require processing and that are outstanding at termination. Notwithstanding the Effective Date, the Supplier acknowledges that the Company will provide Company Services as set forth in Section VII only upon satisfaction or express, written waiver of the requirements of Section IV of this Agreement.

IV. Conditions Precedent

The following requirements shall be conditions precedent to the Company's obligations hereunder:

- A. Supplier shall provide all information requested in Exhibit B attached hereto.
- B. Supplier shall register, obtain, and maintain the necessary licensing from the DPUC.
- C. The Supplier shall furnish to the Company a complete schedule of its relevant rates and rate pricing options for Generation Service in an electronic format submitted through the Company's Supplier Management Internet site no less than thirty-five (35) Business Days prior to initial Customer enrollment for any such rate or prior to a change in Supplier's existing rates.
- D. Prior to Customer enrollment, the Supplier shall successfully complete testing with the Company of the Electronic Business Transactions ("EBT") implementation of Electronic Data Interchange ("EDI") as specified in the Connecticut EBT Working Group Report and any other applicable EBT Working Group standards published under the direction of the EBT Working Group (*i.e.*, on the EBT Working Group Web site or its successor) (all of which together with the EBT are referred to as "EBT Standards" herein).

V. Representations

Each party represents that it is and shall remain in compliance with all applicable laws, tariffs, and DPUC regulations during the term of this Agreement.

Each person executing this Agreement for the respective parties represents and warrants that he or she has authority to bind that party.

Each party represents that: (a) it has the full power and authority to execute, deliver, and perform this Agreement; (b) the execution, delivery, and performance of this Agreement have been duly authorized by all necessary corporate or other action by such party; and (c) this Agreement constitutes that party's legal, valid and binding obligation, enforceable against such party in accordance with its terms.

VI. Supplier's Responsibilities

The Supplier shall notify the Company within twenty-four (24) hours in writing if its license to act as a Supplier is acted upon by the DPUC in such a way that it materially affects Supplier's performance under this Agreement, including but not limited to, suspension, revocation, modification, or non-renewal. Revocation or non-renewal of the Supplier's license shall automatically result in termination of this Agreement by the Company.

The Supplier shall notify the Company no less than five (5) Business Days *prior* to an event reasonably within the Supplier's knowledge that will render the Supplier or its agent unable to maintain the status within the ISO or NEPOOL required to serve Load. Upon such notice or upon the occurrence of such an event, the Company will have the immediate right to switch the Supplier's Customers affected to the applicable Transitional Standard Offer Service Rate or Standard Service Rate under the Company's tariffs.

Any costs, fines or penalties incurred by the Company as a result of reporting Load to the ISO caused by erroneous data obtained from the Supplier shall be the sole responsibility of the Supplier. The Supplier's failure to pay all such costs, fines or penalties to the Company is a material breach of this Agreement and may result in termination of this Agreement, which termination will not release the Supplier of its obligation to pay the Company for the same.

The Supplier agrees to utilize the Company's Supplier Management Internet site for all activities related to obtaining Customer information, modification of Supplier specific information, and such other activities which may from time to time be added to the internet site. Once successful testing of the EBT implementation of EDI has occurred, Customer usage history may also be requested via the appropriate EBT transaction. Use of all of the above methods is dependent on then current DPUC regulations, decisions, and orders.

The Supplier shall update information requested in Exhibit B five (5) Business Days prior to the effective date of any such change. This information will be updated via the Company's Supplier Management Internet site.

The Supplier acknowledges that the Company will select and may from time to time change the value-added network ("VAN") or other electronic transmission vehicle. The Company acknowledges the benefit to both the Company and the Supplier in minimizing the transaction costs in selecting the VAN. Notwithstanding the above, the Company will not change the VAN or other electronic transmission vehicle without first providing the Supplier via Internet electronic mail at least seven (7) days notice of any such change. The Supplier shall be responsible for the initial testing costs of the VAN and costs of subsequent transactions as described in the Terms and Conditions.

The Supplier acknowledges that the Company is authorized to deny Generation Service to Customers if the Company has terminated such Customer's Distribution Service in accordance with the rules and regulations of the DPUC, including the DPUC's billing and termination regulations, until such time as the Customer is reinstated by the Company. In order for the Supplier to serve such a Customer after reinstatement, the Supplier must re-enroll the Customer.

During the term of this Agreement, as to any EBT Standards implemented subsequent to the initial testing period referenced in Section IV.D. above, the Supplier shall be required to successfully complete testing of said standards in accordance with the EBT Standards.

With the sole exception of fixed costs associated with Reliability Must Run ("RMR") Contracts, the Supplier shall be responsible for all present and future costs and charges imposed on or associated with the delivery of Generation Service to its customers and assigned to

Supplier's Load Asset(s), including but not limited to all components of Locational Marginal Pricing, economic Operating Reserve Charges, RMR Operating Reserve Charges and Inadvertent Energy (as such terms and/or their meanings may now or in the future be defined or described by ISO-NE), regardless of how these costs or charges are assessed by ISO-NE. If the Company is assessed costs which are the responsibility of the Supplier, the Company will pass these costs on to the Supplier in a subsequent bill rendered to the Supplier or, at the Company's option, in a separate invoice.

VII. Company Services and Responsibilities

A. Billing Services

To the extent that Supplier does not bill Customers directly for Generation Service charges in accordance with all applicable regulations governing the same, the Company will provide a single monthly bill to each Customer including all unbundled charges as well as the Supplier's charges for Generation Service. All measured billing determinants provided by the Company will be based on Company-owned metering or as otherwise agreed to in a subsequent agreement.

1. Rates

The Company agrees to use the rates and pricing options supplied by the Supplier to calculate the Supplier portion of Customer bills. The Company agrees to provide the Supplier with Customer usage and billing information, in accordance with the EBT Standards and UI's Bills Rendered Supplier Payment Methodology.

The Company shall input the Supplier's rates charged and pricing options for Generation Service. Supplier rates and pricing options must conform to the rate structure in use by the Company for each specific rate class and be compatible with the meters in place. Changes in the rate levels of Supplier charges to be billed shall be prospective only and shall be implemented, provided that: (1) The Supplier notifies the Company of the rate changes in accordance with Section IV.C.; (2) upon the Company's request, the Supplier provides a sample bill calculation; and (3) the Supplier consents to the implementation of the new rate once Company has tested its billing processes.

2. Transaction Processing

Customer transactions will be processed in accordance with the EBT Standards. These transactions include, but are not limited to, account administration and reporting of Customer usage and billing. Any changes in these standard transactions will be in accordance with the EBT Standards.

The following items identify Company specific requirements for EDI Transactions:

- Due to the Bills Rendered Payment Methodology, a Supplier cannot submit a drop for non-payment (814) transaction. If an 814 transaction is submitted with the following codes; ASI01=7 and ASI02=022, the transaction will be rejected.
- The type of Service code will always be 810, 867 or 814 transactions.
- The Service Identifier is not utilized by the Company due to its account structure.
- The Company may send an address correction via an 814 Change transaction.
- The Company's customer account identifier is currently a 13 digit number and is identified on the customer's bill as a POD ID. The Company will reject company a customer account identifier that is less than or more than 13 digits.
- Due to the Bills Rendered Payment Methodology, the Company will provide 810 transactions at the account level only.
- Due to the Bills Rendered Payment Methodology, the following fields will not be utilized in the 810 Transaction: Supplier Arrears, Arrears Interest and Current Customer Charges.
- The Company will not utilize the 820 transaction.
- The Supplier will provide the Company with its trading partner information (via the Company's Supplier Management Internet site) when it is ready to begin testing.
- The Company will follow the EBT testing guidelines, plan, and scenarios. The Company will modify the EBT test data with data that more accurately represents company production data. The Company requires the Supplier to do the same. The test data must be exchanged prior to the EDI testing process.
- The Company will not perform regulatory testing with the Supplier until the Supplier has first been established as a trading partner and has successfully completed testing with the Company's VAN.

3. Conditions of Billing

Customers that contact the Company concerning the billed amount for Supplier Generation Service or any other Supplier issue will be referred to Supplier's toll free customer service number identified in Exhibit B, and included on each Customer's bill. Per DPUC approval, there is a charge to the Supplier for the cost of these Customer calls. The Company will not undertake bill investigations, customer inquiries concerning Supplier charges, or the settlement of billing disputes on behalf of Supplier unless otherwise specified in Exhibit A. The Company will collect, report and remit all sales taxes assessed upon Generation Service unless

the Connecticut Department of Revenue Services directs that Supplier is responsible for the same.

4. Rendering of Bills

Rendering of bills is the preparation and mailing of statements of the amounts due from the customer for Supplier Generation Service. These amounts will be included as part of the regular monthly bill for the Company's Distribution Service mailed to the customer. These billings will include the Supplier's toll free telephone number for customer inquiries. The Company shall not be required to include messages or inserts containing Supplier specific information except as otherwise required by the DPUC or as provided and agreed to in Exhibit A.

5. Billing Errors

If either party finds a billing error or other miscalculation on a bill or in the usage determinants used as the basis for the Company's bill calculation, that party shall within sixty (60) days from the date of the Customers' statement containing the error, notify the other party in writing or electronically and explain the nature of the error. In the event of an error by the Company, the Company shall either: (1) rebill the affected Customer reflecting an appropriate adjustment in the Customer's account; or (2) make an appropriate timely adjustment on a subsequent bill sent to Customer. In the event of an error by the Supplier, the Company will, upon Supplier's request, and as is reasonably practicable, either: (1) rebill the affected Customer reflecting an appropriate adjustment in the Customer's account; or (2) make an appropriate timely adjustment on a subsequent bill sent to Customer. If neither of the requested options is determined by the Company to be reasonably practicable, or if the Supplier affirmatively chooses, the Supplier may submit a rate pricing option correction as provided by the EBT Standards. Supplier will be responsible to pay any fees, as filed with and approved by the DPUC, for any rebilling and/or adjustment caused by Supplier error. The Company will not be liable for any billing errors due to errors by the Supplier. When either party reasonably believes that an error related to billing activity may have occurred, either party may request the production of documents required to verify the accuracy of such billing, which the other party will provide within ten (10) Business Days. Notwithstanding the foregoing, the parties acknowledge that the Company may send estimated bills to customers and such estimated bills shall not be considered billing errors.

6. Payment Processing

The Supplier agrees to abide by the Company's Bills Rendered Supplier Payment Methodology, as approved by the DPUC in Docket 98-06-17 and hereby authorizes the Company to process customer payments and remit monies to the Supplier in accordance with that methodology.

B. Load Estimating and Reporting

The Company will determine hourly electrical Loads for each of the Supplier's customers and report these Loads to ISO-NE (by Load Asset number(s) as supplied to the Company by the Supplier) in accordance with the Terms and Conditions and applicable ISO-NE reporting deadlines. In addition, the Company and the Supplier will mutually agree upon any additional information that may be desired such as: (1) daily report of Supplier's aggregated hourly Load; and (2) monthly reconciliation of Supplier's Loads (in accordance with the ISO-NE reconciliation timeline). Depending on the request and the effort required by the Company, there may be additional charges to be paid by the Supplier to the Company in connection with the same. The Company will provide any mutually agreed upon reports to the Supplier, which will be listed and described in Exhibit A, in a format designated by the Company and reasonably acceptable to Supplier, and at the applicable charges to the Supplier

C. Additional Services

Additional Services provided by Company are set forth in Exhibit A hereto.

VIII. Fees

The Company may charge fees for services rendered to the Supplier as set forth in Exhibit A and as approved by the DPUC.

IX. Billing and Payment for Services

The Company will bill the Supplier for fees that the Supplier owes to the Company for services rendered under this Agreement and other charges and costs incurred. If the Supplier is owed monies for Generation Services from its Customer's that have been billed by the Company, any applicable fees will be applied against these monies and a single net payment or bill will be sent to the Supplier in accordance with UI's Bills Rendered Supplier Payment Methodology. If the net of these items results in a bill to the Supplier, the bill shall be due upon receipt of such bill. Failure to pay within twenty-eight (28) days of the posting date on the bill shall result in the addition of interest on any unpaid balance calculated at the rate of 1.25% per month commencing from the date the bill was posted.

X. Nondisclosure

Neither party may disclose any Confidential Information obtained pursuant to this Agreement to any third party, including affiliates of such party, without the express prior written consent of the other party. As used herein, the term "Confidential Information" shall include, but not be limited to, all business, financial, and commercial information pertaining to the parties, Customers of either or both parties, Suppliers for either party, personnel of either party; any trade secrets; and other information of a similar nature; whether written or in intangible form that is marked proprietary or confidential with the appropriate owner's name. Confidential Information shall not include information known to either party prior to obtaining the same from the other party, information in the public domain, or information obtained by a party from a third party

who did not, directly or indirectly, receive the same from the other party to this Agreement or from a party who was under an obligation of confidentiality to the other party to this Agreement, or information developed by either party independent of any Confidential Information. The receiving party shall use the higher of the standard of care that the receiving party uses to preserve its own Confidential Information or a reasonable standard of care to prevent unauthorized use or disclosure of such Confidential Information. Each receiving party shall, upon termination of this Agreement or at any time upon the request of the disclosing party, promptly return or destroy all Confidential Information of the disclosing party then in its possession.

Notwithstanding the preceding, Confidential Information may be disclosed to any governmental, judicial or regulatory authority requiring such Confidential Information pursuant to any applicable law, regulation, ruling, or order, provided that: (a) such Confidential Information is submitted under any applicable provision, if any, for confidential treatment by such governmental, judicial or regulatory authority; and (b) prior to such disclosure, the other party is given prompt notice of the disclosure requirement so that it may take whatever action it deems appropriate, including intervention in any proceeding and the seeking of any injunction to prohibit such disclosure.

XI. Termination

Notwithstanding anything to the contrary elsewhere in this Agreement, any party, by written notice to the other party (“Breaching Party”), may terminate this Agreement in whole or in part with respect to such Breaching Party or suspend further performance without terminating this Agreement upon the occurrence of any of the following: (a) the Breaching Party terminates or suspends doing business; (b) the Breaching Party becomes subject to any bankruptcy or insolvency proceeding under federal or state law (unless removed or dismissed within sixty (60) days from the filing thereof), or becomes insolvent, becomes subject to direct control of a transferee, receiver or similar authority, or makes an assignment for the benefit of creditors; or (c) the Breaching Party commits a material breach of any of its obligations under this Agreement or the Terms and Conditions and has not cured such breach within fifteen (15) days after receipt of a written notice from the other party specifying the nature of such.

No delay by either party in enforcing any of its rights hereunder shall be deemed a waiver of such rights, nor shall a waiver of one default be deemed a waiver of any other or subsequent default.

The enumeration of the foregoing remedies shall not be deemed a waiver of any other remedies to which either party is legally entitled.

XII. Force Majeure and Limitation of Liability

Neither party shall be considered in default under this Agreement or responsible or liable in tort, strict liability, contract or other legal theory to the other party for damages of any description for any interruption or other failure to perform obligations under this Agreement or deficiency in the quality or quantity of performance, or any other failure to perform if such

failure or deficiency is caused by a Force Majeure event. For purposes of this section and this Agreement, a Force Majeure event shall be one caused by factors beyond the party's reasonable control and that by exercise of reasonable diligence the party is unable to prevent or overcome, including without limitation, storm, flood, lightning, earthquake, explosion, civil disturbance, labor dispute, sabotage, war, insurrection, act of God or the public enemy, action of a court, public authority or Independent System Operator. In the event of a force majeure, both parties shall take all reasonable steps to comply with this Agreement.

XIII. Liability and Indemnification

UI will utilize good utility practices to provide services to Supplier, but does not guarantee the provision of services to Supplier. UI shall not be liable to Supplier in any respect if, despite UI utilizing good utility practices, the services are not provided to Supplier in accordance with this Agreement. For purposes of this Agreement, "good utility practices" means any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry in the geographic region covered by the north American Electric Reliability Council, or any successor entity, during the relevant time period, or any of the practices, methods or acts that, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition; good utility practices are not intended to be limited to the optimum practices, methods or to act to the exclusion of all others, but rather to be acceptable practices or methods generally accepted in the region.

The parties expressly acknowledge and agree that the dispute resolution provision in Section XVI of this Agreement shall apply to any and all disputes arising under this paragraph, including without limitation, those disputes that arise as a result of either of the parties being named as a defendant in the primary action or being named as a third-party defendant by a defendant in the primary action.

Notwithstanding anything in this Agreement or the Terms and Conditions to the contrary, in no event shall any party hereto be liable to any other party hereto for indirect, consequential, punitive, special, or exemplary damages under any theory of law that is now or may in the future be in effect.

Notwithstanding the availability of other remedies at law or in equity, either party hereto shall be entitled to specific performance to remedy a breach of this Agreement by the other party.

The provisions of this Section shall survive the termination of this Agreement.

XV. Terms and Conditions

The parties agree to act in compliance with the applicable Terms and Conditions at all times. In the event the terms of this Agreement conflict with the Terms and Conditions, the applicable Terms and Conditions shall control.

XVI. Dispute Resolution

Disputes hereunder shall be reduced to writing and referred to the parties' representatives for resolution. The parties' representatives shall meet and make all reasonable efforts to resolve the dispute. Pending resolution, the parties shall continue to fulfill their obligations under this Agreement in good faith, unless this Agreement has been suspended or terminated as provided in Section XI. If the parties fail to resolve the dispute within thirty (30) days, they may mutually agree to pursue mediation or arbitration to resolve such issues. The parties agree that the place of mediation or arbitration shall be New Haven, Connecticut.

XVII. Notice

All notices and other communications shall be to the Company contacts listed on the Company's Internet site except as provided in Exhibit A. Notices and other communications to Supplier shall be addressed as shown on Exhibit B. The parties agree that such written notice, upon confirmation of receipt, shall constitute an acceptable writing.

XVIII. Governing Law

This Agreement is governed by the laws of the State of Connecticut without regard to the conflict of laws in effect therein.

XIX. Enforceability

In the event that any portion or part of this Agreement is determined to be invalid, against public policy, void or otherwise unenforceable by a court of law, the validity and enforceability of the remaining portions thereof shall otherwise be fully enforceable provided that the parties work in good faith to amend the Agreement and include a valid portion that meets the intent of the invalid portion.

XX. Assignment and Delegation

Either party to this Agreement may assign any of its rights or obligations under this Agreement; provided however, that no assignment by the Supplier shall take effect until the assignee has met the requirements of Section IV hereunder. No assignment of this Agreement shall relieve the assigning party of any of its obligations under this Agreement until such obligations have been assumed by the assignee.

In addition, either party may subcontract its duties under this Agreement to a subcontractor provided that the subcontracting party shall remain fully responsible as a principal and not as a guarantor for performance of any subcontracted duties, and shall serve as the point of contact between its subcontractor and the other party, and the subcontractor shall meet the requirements of any applicable laws, rules, regulations, and Terms and Conditions. The assigning or subcontracting party shall provide the other party with thirty (30) calendar days' prior written notice of any such subcontracting or assignment, which notice shall include such information about the subcontractor as the other party shall reasonably require.

XXI. Miscellaneous

This Agreement is the entire agreement between the parties and supersedes all other written or verbal agreements, communications, and representations.

This Agreement may be amended only by written agreement of the duly authorized employee or representative of the parties.

Paragraph headings are for convenience only and are not to be construed as part of this Agreement.

This Agreement may be executed simultaneously in two or more counterparts, each of which shall be deemed to be an original but all of which shall constitute one and the same document.

None of the terms of this Agreement shall be deemed waived or modified except by a writing drawn expressly for that purpose and signed by both parties. Failure or delay of either party hereto to enforce any of its rights under this Agreement shall not be deemed to be a modification or continuing waiver by such party of its rights under this Agreement.

All of the provisions of this Agreement relating to confidentiality, warranties, limitations of liability, indemnification, governing law, and dispute resolution shall expressly survive termination or expiration of this Agreement, for any reason.

The parties hereto are independent contractors and nothing contained in this Agreement shall be construed to create a partnership, joint venture, agency, or any other form of legal association which would impose liability upon one party for the act or failure of the other party.

In witness whereof, the parties have caused this Agreement to be executed by their duly authorized representatives as of the date below.

[SUPPLIER]

By _____
Title _____

Date _____

The United Illuminating Company

By _____
Title _____

Date _____

EXHIBIT A

COMPANY SPECIFIC PROVISIONS

1. Processing Schedule

The Company's computer operations processing schedule is available on the Company's Internet site, www.uinet.com. Any reference made with respect to time in this agreement or the EBT Standards is understood to be Eastern Prevailing Time.

2. Money Transfers

The Company will transfer payments to the Supplier in accordance with the Company's Bills Rendered Supplier Payment Methodology, in effect at the time.

3. Fees

The Company will charge, and the Supplier will be responsible for, the appropriate fees and charges as approved by the DPUC and attached as Appendix A to the Terms and Conditions.

EXHIBIT B

ELECTRIC SUPPLIER INFORMATION

Supplier must fill this form out completely and return it to Company prior to entering into a contract for services with Company. Failure to fill out this form completely will render the Company unable to provide services for the Supplier.

A. General Information (all suppliers)

1. Legal name of the Supplier _____
2. d.b.a. name, if applicable _____
3. Supplier Main Address _____
4. Type of Business Entity _____
5. Supplier Customer Service phone number _____
6. Supplier Fax number _____
7. Supplier Tax Identification number _____
8. Supplier Dun & Bradstreet number _____
9. Supplier E-Mail Address _____
10. Supplier URL _____
11. Has Supplier been granted a license by the Connecticut Department of Public Utility Control? _____

B. Billing and Banking Information

1. If the Supplier is planning to assign its own account number, provide format and size _____
2. Name of receiving bank (to accept electronic transfer of customer payments) _____
3. Routing and transit number (ABA number) _____
4. Bank account number _____
5. Name on bank account _____

EXHIBIT B (continued)

C. UI Specific EDI Requirements (Trading Partner Agreement)

1. Please provide the following contacts :

Business Contact	EDI (Technical) Contact
Name:	Name:
Address:	Address:
Phone Number:	Phone Number:
Fax Number:	Fax Number:
Email:	Email:

VAN Vendor: _____

EDI Software: _____

2. You must be capable of transmitting and receiving the following EDI standards:

Standards: ANSI X12 Version 4010

3. You must be capable of transmitting and receiving the following transactions:

Document Description	Transaction Set No.	Direction	Functional Group
Invoice	810	Receive	IN
Account Administration	814	Transmit / Receive	GE
Product Transfer and Resale	867	Receive	PT
Function Acknowledgement	997	Transmit / Receive	FA

4. Please provide the following information:

Test Information:	Production Information:
ISA Test Qualifier	ISA Production Qualifier
ISA Test ID	ISA Production ID
ISA15 = " T "	ISA15 = " P "
GS Test ID	GS Production ID

Delimiter Specifications	
Segment Terminator :	
Data Element Separator :	
Sub-element Separator :	

D. Establishment of NEPOOL Load Asset

1. Name of the NEPOOL Participant in whose NEPOOL Settlement the Supplier's Load will be served _____
2. Applicable Load Asset Number(s) _____
3. Supplier Contact Name and phone number (for Load Asset reporting issues) _____
4. Supplier Contact facsimile number (for Load Asset reporting issues) _____
5. Supplier Contact e-mail address (for Load Asset reporting issues) _____

E. Notices to Supplier shall go to:

Name: _____

Address: _____

Telephone: _____

Fax number: _____

Electronic Mail: _____

Authorized Signature: _____

Title: _____

Date: _____

**THE UNITED ILLUMINATING COMPANY'S
TERMS AND CONDITIONS FOR
TRANSACTIONS WITH ELECTRIC SUPPLIERS AND AGGREGATORS**

1. Applicability

1A. The following Terms and Conditions shall apply to Electric Suppliers and Aggregators transacting business with Customers of the Company.

1B. These Terms and Conditions, and each of the Company's rates and service agreements, are subject to the jurisdiction of the DPUC and may, with its approval, be revised, amended, supplemented or superceded in whole or in part from time to time according to the procedures provided in DPUC regulations and the Connecticut General Statutes.

1C. No agent or employee of the Company is authorized to modify any provision contained in these Terms and Conditions or to bind the Company to perform in any manner contrary thereto. Any such modification to these Terms and Conditions or any such promise contrary thereto shall be in writing, duly executed by an authorized officer of the Company, and subject in all cases to applicable Connecticut General Statutes and to the orders and regulations of the DPUC.

2. Definitions

"Aggregator" is an individual, business, firm, corporation, association, joint stock association, trust, partnership, limited liability company, municipality or other entity that gathers together electric customers for the purpose of negotiating the purchase of electric generation services from an electric Supplier.

"All Requirements Service" shall mean the provision of energy and all ancillary services, as may be required from time to time from ISO-NE , to a retail Customer.

"Business Day" shall mean a day for which commercial banks are open for business in Connecticut.

"Customer" shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Distribution Service at a Customer Delivery Point and who is a Customer of record of the Company.

"Customer Delivery Point" shall mean the Company's meter or such other point designated by the Company located on the Customer's premises.

"Distribution Company" or **"Company"** shall mean The United Illuminating Company

"Distribution Service" shall mean the delivery of electricity to Customers by the Distribution Company.

"**DPUC**" shall mean the Connecticut Department of Public Utility Control.

"**Electric Generation Service**" or "**Generation Service**" shall mean the sale of electricity, including all ancillary services, to a Customer by an Electric Supplier

"**Electric Supplier or Supplier**" shall mean any entity licensed by the DPUC to provide Electric Generation Services to retail Customers of the Company, with the following exceptions: (1) The Company's provision of Transitional Standard Offer Service or Standard Service to its distribution Customers, and (2) a municipal light department that is acting as a Distribution Company.

"**Electronic Business Transaction**" or "**EBT**" shall mean the electronic business transactions which shall be used by the Company and Electric Suppliers to exchange business information, as approved by the DPUC as part of the Report by the Connecticut EBT Working Group, and as may be modified from time to time.

"**Enrollment period**" shall mean, for a particular Customer, the period of time during which an Electric Supplier may submit an enrollment transaction to a Distribution Company for initiation of Generation Service as defined by the Connecticut Electronic Business Transaction Working Group Report approved by the DPUC in Docket 98-06-17. The enrollment period commences two (2) Business Days prior to the Customer's scheduled cycle meter-read date and ends two (2) Business Days prior to the Customer's next scheduled cycle meter-read date.

"**FERC**" shall mean the Federal Energy Regulatory Commission.

"**ISO-NE**" shall mean the Independent System Operator of New England, which operates the New England bulk power system, and any successor.

"**Load (s)**" shall mean electrical load measured in Megawatt Hours.

"**Load Asset**" shall mean a physical Load that has been registered in accordance with ISO-NE's "Asset Registration Process" in effect from time to time.

"**NEPOOL**" shall mean the New England Power Pool, and any successors.

"**NEPOOL PTF**" shall mean pool transmission facilities included in the NEPOOL Open Access Transmission Tariff on file with the Federal Energy Regulatory Commission, and as may be amended from time to time.

"**Reliability Must Run Contracts**" shall mean those certain contracts negotiated under the Rules and entered into between ISO-NE and certain resources and which contracts are accepted and on file at the FERC.

"**Rules**" shall mean the Restated NEPOOL Agreement, the ISO-NE Agreement, the NEPOOL Tariff, the ISO-NE Tariff and the Market Rules, or successor or replacement agreements, tariffs, or rules, on file at the FERC and in effect from time to time.

"Settlement Calculation" shall mean the settlement method utilized by NEPOOL for its members, as set forth in the NEPOOL Agreement, as amended from time to time, on file as a tariff with the Federal Energy Regulatory Commission.

"Standard Service" shall mean the service provided by the Distribution Company pursuant to Public Act 03-135, as amended by Public Act 03-221, and as amended from time to time, and to be effective on and after January 1, 2007.

"Terms and Conditions" shall mean these Terms and Conditions for Transactions with Electric Suppliers and Aggregators.

"Transitional Standard Offer Service" shall mean the service provided by the Distribution Company from January 1, 2004 through December 31, 2006, in accordance with the Connecticut General Statutes. Availability of this service shall be in accordance with the provisions set forth in the Company's Transitional Standard Offer Service Tariff or tariffs, on file with the DPUC.

3. Obligations of Parties

A. Customer

A Customer desiring to take Generation Service from an Electric Supplier will:

- (1) Provide notification to the Company if the Customer wants to be excluded from any solicitation lists provided to Electric Suppliers;
- (2) Provide the Electric Supplier an applicable account identifier (currently POD ID) and four character customer name key corresponding to the Customer Delivery Point with the Company;
- (3) Provide authorization for release of historical electric usage, as defined by DPUC regulations and Connecticut General Statutes;
- (4) Select one Electric Supplier for each Customer Delivery Point at any given time. The Customer may designate an agent to make the selection of the Electric Supplier of Generation Service for the Customer. This Electric Supplier and the Load Asset assigned by the Electric Supplier become the Supplier and Load Asset of record for purposes of the Distribution Company's (1) reporting of Load to ISO-NE, and (2) providing metering, billing and collection services. The Customer must provide the selected Electric Supplier with the information necessary to allow the Electric Supplier to initiate Generation Service, in accordance with Section 4A, below.

B. Distribution Company

The Company will:

- (1) Arrange for or provide (i) regional network transmission service over NEPOOL PTF and (ii) local network transmission service from NEPOOL PTF to the Company's Distribution System for each Customer, unless the Customer or its Electric Supplier otherwise arranges for such service;
- (2) Deliver power over distribution facilities to each Customer Delivery Point;
- (3) Provide customer information (name, address, rate class and if available, telephone number) to Electric Suppliers for customers who have not requested that their information be confidential;
- (4) Provide customer service and support for Distribution Service and, if contracted by the Electric Supplier, for Generation Service in accordance with Section 7A.2 below;
- (5) Provide service connections and service terminations; i.e. physically connect or disconnect the meter;
- (6) Read retail customers' revenue meters;
- (7) Produce and send bills to Customers reflecting all unbundled charges, including Generation Services;
- (8) Provide customer service for billing inquiries for Distribution Service and, if contracted by the Electric Supplier, for Generation Service in accordance with Section 7A.2 below;
- (9) Provide customer service for general questions about Distribution Service;
- (10) Report ISO Load Asset estimated and metered Loads, including local network transmission and distribution losses, to the ISO-NE, in accordance with Section 8 (Determination of Hourly Loads) below;
- (11) Process the electronic business transactions submitted by Electric Suppliers, and send the necessary electronic business transactions to Electric Suppliers, in accordance with Section 4 (Initiation and Termination of Generation Service), below;
- (12) Provide information on rate tariffs, billing cycles, and load profiles, on its Internet Web Site or by alternate electronic means;
- (13) Provide Transitional Standard Offer Service to Customers in accordance with the Company's tariff(s);

- (14) Provide twelve months of historic usage (kWh) data on customers' bills (if available), in addition to the usage data for the current billing period.
- (15) Adhere to the business rules and regulations as approved by the DPUC in Docket 98-06-17, or other dockets as approved by the DPUC.
- (16) Provide initial and on-going information to licensed Electric Suppliers that will include information on the Company's customer information system and the relationship with the Electric Supplier.
- (17) Supplier Load Allocation report will include: Supplier ID, the nine digit ISO-NE Load Asset ID, the date of settlement (mmddyy) followed by 24 hourly values in a format currently in use by ISO-NE for the reporting of electrical Load.

C. Electric Supplier

The Electric Supplier:

- (1) Must meet the registration and licensing requirements established by the Connecticut General Statutes and DPUC regulations and, in addition, either (i) be a Participant of NEPOOL and have a registered Load Asset number on the Company's node subject to a Settlement Calculation or (ii) have an agreement in place with a NEPOOL Participant who has a registered Load Asset on the Company's node whereby the NEPOOL Participant agrees to include the Load to be served by the Electric Supplier in such Load Asset subject to a Settlement Calculation;
- (2) Shall be responsible for providing All-Requirements Service to the NEPOOL PTF;
- (3) Provide Generation Service to Customers and be responsible for losses incurred on (i) local network transmission systems and distribution systems, as determined by the Company; (ii) NEPOOL PTF, as determined by the ISO-NE; and (iii) facilities linking generation to NEPOOL PTF. An Electric Supplier shall also be responsible for all transmission wheeling charges necessary to reach the NEPOOL PTF;
- (4) Shall be required to complete testing of the Electronic Business Transactions (EBT's) required to facilitate retail access prior to the initiation of Generation Service to any Customer in the Company's service territory. Such testing shall be in accordance with the rules and procedures set forth by the Company and/or applicable DPUC regulations;
- (5) Shall be required to enter into a service agreement with the Distribution Company prior to the initiation of Generation Service to any Customer in the Company's service territory;

- (6) Shall be responsible for obtaining the necessary authorization from each Customer prior to initiating Generation Service to the Customer;
- (7) Shall be responsible for obtaining the necessary authorization from each Customer prior to requesting historical usage information from the Company;
- (8) Assign a valid, registered ISO-NE Load Asset identification for each customer at the time the enrollment is submitted;
- (9) Electronically transmit information to the Company for customer enrollments, changes or termination of generation services;
- (10) Utilize the Company's Internet based application for all transactions as defined in the agreed upon service agreement;
- (11) Answer all general questions from its Customer's regarding generation services;
- (12) Adhere to the business rules and regulations approved by the DPUC in Docket 98-06-17 or other dockets as approved by the DPUC;
- (13) Adhere to the Trading Partner Agreement established by the Company or its Value Added Network (VAN) provider.

D. Aggregator

The Aggregator shall;

- (1) Utilize the Company's Internet based application for all transaction as defined in the agreed upon service agreement;
- (2) Obtain the necessary authorization from each customer prior to requesting customer historical usage information from Company;
- (3) Answer general questions from its Customer's regarding services that it is providing to each customer;
- (4) Be responsible for agreements and contracts with electric Suppliers, aggregators, ISO-NE and other entities for the provision of its services.

4. Initiation and Termination of Generation Service

A. Initiation of Generation Service

To initiate Generation Service to a Customer, the Electric Supplier shall submit an "enroll customer" (EBT) to the Company. The Electric Supplier shall not submit an "enroll customer" EBT until any applicable right of rescission has lapsed.

If the information in the EBT is verified by the Company as valid and correct, the Company shall send the Electric Supplier a "successful enrollment" EBT. The responsibility of the Electric Supplier to provide Generation Service to the Customer shall commence on the date of the Customer's next scheduled meter read. EBT transactions submitted less than two (2) Business Days prior to the Customer's next scheduled meter read date will not become effective until the second following meter read date.

Multiple EBT's submitted by multiple Electric Suppliers for a single customer in an enrollment period will be processed as follows: the first verified EBT transaction received by the Company shall be accepted. All other transactions shall be rejected. Rejected transactions may be resubmitted during the customer's next enrollment period.

B. Termination of Generation Service

To notify the Company that an Electric Supplier wants to terminate providing Generation Services to a Customer, the Electric Supplier shall submit a "supplier drops customer" EBT. Generation Service responsibility of the Electric Supplier for that Customer will terminate on the date of the Customer's next scheduled meter read. EBT transactions submitted less than two days prior to the Customer's next scheduled meter read date will not become effective until the second following meter read date. The Company shall send a "confirm drop date" EBT to the Electric Supplier.

A Customer may inform the Company that it wishes to drop an Electric Supplier as its provide of Generation Services. Following Customer notification, Generation Service responsibility for that Customer by the Electric Supplier will terminate on the date of the Customer's next scheduled meter read. The Company may terminate generation services sooner upon request from the customer. The Customer will be billed for an expedited meter reading charge as allowed by the DPUC in Docket 98-06-17 or as amended in subsequent docket as approved by the DPUC. The Company will send a "customer drops supplier" EBT to the Electric Supplier.

In those instances when a Customer who is receiving Generation Service from an Electric Supplier initiates such service with a new Electric Supplier, the Company shall send the existing Electric Supplier a "customer drops supplier" EBT.

C. Customer Moves

A Customer who moves within the Company's service territory shall have the opportunity to notify the Company that the Customer seeks to continue Generation Service with their existing Electric Supplier, provided that the elapsed time between termination of one account and activation of the new account is less than or equal to ten (10) Business Days. Upon proper notification, the Company will send a "customer move" EBT to the Electric Supplier. For this process to be successful, the customer's rate and meter at their new location must be compatible. If the rate and meter at their new location are not compatible, the customer will be transferred to Standard Offer Service provided by the Company. Upon a change of the customer's meter at their new location such that the rate and meter are compatible, the Electric Supplier may submit an enrollment transaction for this customer.

In those instances when a Customer moves into the Company's service territory, the Customer's existing Electric Supplier must submit an "enroll customer" transaction to the new Company in order to initiate Generation Service. This switch to the new Electric Supplier can take place after the customer has received at least one bill from the Company. If no "enroll customer" EBT is received, the Customer shall receive Standard Offer Service or Default Service, in accordance with the Company's respective tariffs.

D. Other Provisions

The Distribution Company and Suppliers will send a "change enrollment detail" EBT to change any Customer information previously provided to or by the Company.

If any EBT's are rejected by the Company, the Company shall send an "error" EBT to the Electric Supplier identifying the reason for the rejection.

E. Fees

The Company may charge fees to Electric Suppliers for processing the transactions described above, as approved by the DPUC. These fees are included in Appendix A.

5. Termination of Service

The Company may terminate Distribution Service to a Customer in accordance with the provisions set forth in its existing Terms and Conditions applicable to its retail tariffs for electric service. The Company shall provide electronic notification, using the Customer Usage and Billing Information transaction, to the Customer's Electric Supplier of record, upon final billing to the Customer. Once termination occurs, the provision of Generation Service to the Customer is no longer the obligation of the Electric Supplier. The Company shall not be liable for any revenue losses to the Electric Supplier as a result of any such termination.

6. Metering

A. Meter Reading

The Company shall meter each Customer's usage in accordance with tariff provisions and as outlined in the existing Terms and Conditions that apply to its retail tariffs for electric service.

Each Customer's usage will be metered or estimated for purposes of reporting Settlement information, as required, to ISO-NE.

B. Ownership of Metering Equipment

Should a Customer request a new meter or that a relay device be attached to the existing meter, the Company shall provide, install, test, and maintain the requested metering or device. The requested meter or device must meet the Company's requirements. The Customer shall bear the cost of providing and installing the meter or device. The meter or device shall remain the property of the Company. The Company shall complete installation of the meter or device, if reasonably possible, within thirty (30) days of receiving a written request from the Customer. The Company shall bill the Customer upon installation.

7. Billing

The Company will issue a single bill, reflecting unbundled charges for electric service, to all Customers.

A. Billing Procedure

The Company will issue a single bill for electric service to each Customer.

The Company will use the rates supplied by the Electric Supplier to calculate the Electric Supplier portion of Customer bills, and integrate this billing with its own billing in a single mailing to the Customer. When a bill is rendered to the Customer the Company will send a "customer usage and billing information" EBT to the Electric Supplier.

The Distribution Company will pay the Electric Supplier in accordance with the Company's Bills Rendered Methodology which is referenced in the service agreement between the Company and the Electric Supplier and as filed in Docket 98-06-17, as may be amended and approved by the DPUC from time to time.

1. Changes to Rate Classes

If an Electric Supplier requests different customer classes or rate structures than are offered by the Company, the Company will accommodate changes to the billing system, if reasonably possible, at the Electric Supplier's expense. The

costs of making the designated changes and the time frame required will be quoted by the Company to the Electric Supplier prior to the start of any programming or system modifications.

2. Optional Customer Services

Upon request by an Electric Supplier, the Company may offer optional customer services to Electric Suppliers. Pricing for these optional services will be customized to the Electric Supplier's needs, and will be dependent on the specific customer services required by the Electric Supplier, the volume of Customer calls, requested coverage hours, and/or the specific number of customer service representatives requested.

3. Existing Fees & Charges

Existing Company service fees, such as interest charges for unpaid balances and bad check charges, shall remain in effect and shall be assessed, as applicable, according to the Company's Terms and Conditions that apply to its tariffs for retail Distribution Service, applicable to all Customers.

B. Definition of Standard Units of Service

1. Billing Demand

Units of billing demand shall be as defined in the Company's applicable tariffs on file with the DPUC.

2. On-Peak/Off-Peak Period Definitions

The on-peak and off-peak periods shall be as defined in the Company's applicable tariffs on file with the DPUC.

Electric Suppliers may define on-peak and off-peak periods differently from those above. However, they will be required to make special metering and/or billing arrangements with the Company to reflect different on-peak and off-peak definitions. Any costs incurred to provide the special metering and/or billing arrangements will be charged to the Electric Supplier.

C. Fees

The Company may charge fees to Electric Suppliers and Aggregators for providing the services described in these Terms and Conditions or as included in the applicable service agreement between the Company and the Electric Supplier or Aggregator. These fees are included in Appendix A.

8. Determination of Hourly Loads

A. For each Load Asset, hourly Loads for each day will be estimated or telemetered and reported daily for ISO-NE load settlement. The Company will utilize industry recognized methodologies to determine the Loads reported to ISO-NE. The total of all reported hourly Loads will be reconciled to the appropriate total hourly Load for the Company.

B. The Company will report hourly Loads to the ISO-NE in accordance with the appropriate Market Rules and Procedures in effect at the time.

C. To refine the estimates of the reported Load Asset values that result from the estimated Customer hourly Loads, a monthly calculation may be performed to incorporate the most recent customer usage information, which is available after the monthly meter readings are processed.

D. The process of load estimation involves statistical samples and estimating error. The Company shall not be responsible for any estimating errors and shall not be liable to the Electric Supplier for any costs that are associated with such estimating errors.

9. Liability and Indemnification

The liability of the Electric Supplier and Aggregator to the Customer shall be as set forth in the specific Customer/Electric Supplier/Aggregator Contract.

The liability of the Electric Supplier and Aggregator to the Company shall be as set forth in the applicable service agreement between the Supplier or Aggregator and the Company.

Effective January 1, 2007

The United Illuminating Company

Purchased Power Adjustment Clause

Applies throughout the Company's Service Area to all transitional standard offer customers.

The rate per kWh shall be increased or decreased, as appropriate, in accordance with the following formula for UI's standard offer customers. The Purchased Power Adjustment Clause (PPAC) rate for any billing period should result from the following calculation:

$$\frac{[(\text{Current Period GSC Costs} - \text{Current Period GSC Revenues}) + \text{Prior Period Adjustment}]}{\text{Projected Standard Offer GSC kWh Sales}}$$

Definitions:

Current Period GSC Costs	=	Actual costs of the power supply purchased for standard offer service customers for an historical six-month period.
Current Period GSC Revenues	=	Base rate revenue component of the GSC rate times standard offer sales for the six-month period used in the calculation of Current Period GSC Costs. The base rate revenue component of the GSC consists of the charge attributable to recover the cost of the initial or wholesale standard offer power supply cost embedded in the GSC rate. This value does not include that portion of the GSC designed to recover CTA revenues.
Prior Period Adjustment	=	Difference between projected and actual revenue recovery from the previous PPAC billing period.
Projected Standard Offer GSC kWh Sales	=	Projected standard offer sales for the upcoming six-month period.

The purchased power adjustment clause operates only if the result of the PPAC charge or credit equals or exceeds \$.00001 per kilowatt-hour.

If the cost of Standard Offer Service supply increases, the PPAC may change, subject to the approval of the Department of Public Utility Control.

Special Contract Provision:

Applies throughout the Company's service area to all special contract customers who for any reason, including transitional standard offer, purchase generation services from the Company.

If in any month the Company's cost of purchased power for serving special contract customers is either less than or greater than 4.000 cents per kilowatt-hour, then special contract customers served with this power will receive either a credit or will be charged for the difference between the actual price paid per kilowatt-hour and 4.000 cents per kilowatt-hour.

The credit or charge will be filed with the Department of Public Utility Control in advance of the Company providing the credit or charge to customers.

Effective: June 23, 2004

*Effective June 23, 2004
Decision dated June 23, 2004
Docket No. 04-02-09*

*Supersedes C.P.U.C.A. No. 361
Effective January 1, 2004
Decision dated December 29, 2003
Docket No. 03-07-15*

The United Illuminating Company

Transmission Adjustment Clause

Applies throughout the Company's Service Area

The Company shall reconcile the transmission revenues collected from customers against the projected transmission revenue requirements calculated for such services. The reconciliation will recover or refund, with interest calculated at the Company's weighted average cost of capital used for its distribution rate, any under or over collection of transmission revenues in accordance with the semi-annual reconciliation.

TAC Rates:

Residential Rate Applicable to Rates R and RT	0.0000¢/kWhr
Non-Residential Rate Applicable to all other Rates (except Special Contract Customers)	0.0000¢/kWhr

The TAC rate is applied on a per kilowatt-hour basis (i.e., the above rate times the kilowatt-hours), and shall be in addition to the existing base Transmission Rate stated in the applicable tariff. The TAC rate shall be added (credited) to the base Transmission Rate and the total amount included in a single line item on customers' bills.

The TAC is not applicable to Special Contract Customers.

Effective Date: July 1, 2007

Effective July 1, 2007
Decision Dated
Docket No. 07-06-01

Supersedes C.P.U.C.A. No. 426
Effective January 1, 2007
Decision Dated April 25, 2007
Docket No. 06-12-01

The United Illuminating Company

Residential Rate R

Applies throughout the Company's Service Area.

Availability:

Service under this rate is for all normal residential requirements and qualifying veterans organizations, agricultural, campground and marina usage.

Effective November 1, 2006 through December 31, 2007

Any customer that consumes more than 4,000 kWhs in a single monthly billing cycle shall be notified that they will be placed on Rate RT effective January 1, 2008, or within three months if the consumption threshold is breached in October, November or December 2007. Once a customer has breached the consumption threshold, and is placed on Rate RT, they must remain on that rate.

UI may exempt customers from this requirement based on a registered physician's certification of a serious illness or life threatening situation, as prescribed in Section 16-3-100(e)(3)(A) of the Regulations of Connecticut State Agencies.

Character of Service:

Service is alternating current, nominally 60 cycles, single phase or single and three phase where secondaries of the proper character exist at the service location.

Rate Per Month:

Summer: June – Sept.

Standard Service Generation 11.9045¢/kWhr

Winter: Oct. - May

Standard Service Generation 11.9045¢/kWhr

Systems Benefits Charge (SBC) 0.0746¢/kWhr

Conservation Charge 0.2141¢/kWhr

Renewable Energy Charge 0.0714¢/kWhr

Non-Bypassable FMCC* 1.5639¢/kWhr

* *Federally Mandated Congestion Costs*

Competitive Transition Assessment (CTA)	1.6342¢/kWhr
Transmission Charge	1.1580¢/kWhr

Distribution Charges:

Basic Service Charge: \$ 12.12

Charge per Kilowatt-hour:

	<i>Summer: June - Sept.</i>	
0-500		3.4467¢
Excess 500		7.3975¢

	<i>Winter: Oct. - May</i>	
0-500		3.4467¢
Excess 500		3.4467¢

Bulk Metering for Apartments:

Where two or more individual apartments are metered through a single meter in accordance with 3a of the Company’s Terms and Conditions, a discount of:

\$5.19 per month for each of the second through the tenth individual apartments

plus

\$5.84 per month for each additional individual apartment

will be applied to the Customer’s Basic Service Charge.

The energy charge per month designated above as “0-500” will be applied to all kilowatt-hours up to the product of 500 times the number of individual apartments.

The energy charge per month designated above as “Excess 500” will be applied solely to those kilowatt-hours in excess of the product of 500 times the number of individual apartments.

Minimum Bill:

\$ 12.12 per month.

Purchased Power Adjustment Clause:

The above *Rate per Month* will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Minimum Term of Service:

One year.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

Effective: July 1, 2007

*Effective July 1, 2007
Decision dated June 14, 2007
Docket No 05-06-04 & 07-04-33*

*Supersedes C.P.U.C.A. No. 451
Effective April 1, 2007
Decision dated December 19, 2006
Docket Nos. 05-06-04RE02,03-07-15RE03,06-11-05*

The United Illuminating Company

Residential Time-of-Use Rate RT

Applies throughout the Company's Service Area.

Availability:

Service under this rate is optional for all individually metered residential requirements and qualifying veterans organizations, agricultural, campground and marina usage subject to the availability and installation of appropriate metering equipment.

Upon request of the customer, Company owned water heater load control devices will be programmed to coincide with the current off-peak hours under Rate RT.

Character of Service:

Service is alternating current, nominally 60 cycles, single phase or single and three phase where secondaries of the proper character exist at the service location.

Rate Per Month:

Summer: June – Sept.	On- Peak	Off-Peak
Standard Service Generation	14.3150¢/kWhr	10.9860¢/kWhr
Winter: Oct. – May	On-Peak	Off-Peak
Standard Service Generation	14.3150¢/kWhr	10.9860¢/kWhr
Systems Benefits Charge (SBC)		0.0746¢/kWhr
Conservation Charge		0.2141¢/kWhr
Renewable Energy Charge		0.0714¢/kWhr
Non-Bypassable FMCC*		1.3924¢/kWhr
*Federally Mandated Congestion Costs		
Competitive Transition Assessment (CTA)		1.6342¢/kWhr
Transmission Charge		0.8836¢/kWhr

Distribution Charges:

Basic Service Charge: \$ 12.12

Charge per Kilowatt-hour:

Summer: June - Sept.

On-Peak 7.3975¢

Off-Peak 3.5832¢

Winter: Oct. - May

On-Peak 6.9135¢

Off-Peak 2.9417¢

Off-Peak Hours:

The hours after 8 P.M. and before 12 P.M. on weekdays, Eastern Prevailing Time, and all weekend hours.

Minimum Bill:

\$ 12.12 per month.

Purchased Power Adjustment Clause:

The above *Rate per Month* will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Minimum Term of Service:

One year.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

Effective: July 1, 2007

*Effective July 1, 2007
Decision dated June 14, 2007
Docket Nos. 05-06-04 & 07-04-33*

*Supersedes C.P.U.C.A. No. 452
Effective April 1, 2007
Decision dated December 19, 2006
Docket Nos. 05-06-04RE02, 03-07-15RE03, 06-11-05*

**The United Illuminating Company
Residential Load Control Rider RLC**

Applies throughout the Company's Service Area.

Availability:

Service under this Rider is optional where the Customer's requirements for electric service include loads which have the potential to operate primarily during Off-Peak Hours, and automatic load control is both beneficial and desirable. To qualify for service under this rate, equipment must be of a size and design approved by the Company and must be installed in accordance with the Company's specifications.

Character of Service:

Service (i.e., normal installation and maintenance of the equipment) is provided for automatic load control including a load control center installed as a 100 Amp sub-panel of the Customer's main electric service which shall include a main disconnect, a double pole 20 amp breaker, two single pole 15 amp breakers, a 115V double outlet grounded receptacle and a load control device synchronized to the off-peak hours of the Customer's TOU rate.

Installation:

The Customer may designate any load equal to or less than the rated capacity of installed load control equipment. Normal installation of the load control center is within 15 feet of the Customer's main electric service panel and with unrestricted access. Connection of the designated load to the load center is the responsibility of the Customer. The Customer may elect to hire their own electrician to meet this criteria or if the Customer elects to use UI, the work will be charged at the Company's standard labor and material rates. These costs may be paid in one lump sum or three equal payments on the Customer's electric bill.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time are a part of this Addendum where not inconsistent with any specific provisions hereof.

Rate per Month:

Load Control Center Installed as Sub-Panel of Main Electric Service: \$4.85

Minimum Term of Service:

One Year.

Effective: January 1, 2007

**Effective January 1, 2007
Decision dated August 30, 2006
Docket 05-06-04 Supplemental Decision**

The United Illuminating Company

General Service Rate GS

Applies throughout the Company's Service Area.

Availability:

Service under this rate is for all requirements on a Customer's Premises, provided the Customer's demand does not exceed 500 Kw in two consecutive months.

Effective June 1, 2008 all customers with demands of 300 Kw or greater must take service under Rates GST or LPT, on June 1, 2009 all customers with 200 Kw or greater must take service under Rates GST or LPT and on June 1, 2010 customers with demands of 100 Kw or greater must take service under Rates GST or LPT. After the customer is placed on Rates GST or LPT, the customer must remain on that rate.

Character of Service:

Service is alternating current, nominally 60 cycles, single phase or single and three phase at one standard secondary voltage as determined in accordance with the Company's Requirements for Electric Service.

Service will be delivered at one point through a single meter except as may be provided in Section 10b of the Company's Terms and Conditions. When the Company elects to meter service at primary voltage, the kilowatt-hours metered will be reduced by 3% for billing purposes.

Rate per Month:

Summer: June – Sept.

Standard Service Generation 12.5090¢/kWhr

Winter: Oct. - May

Standard Service Generation 12.5090¢/kWhr

Systems Benefits Charge	0.0746¢/kWhr
Conservation Charge	0.2141¢/kWhr
Renewable Energy Charge	0.0714¢/kWhr

Non-Bypassable FMCC*

Non-Demand and Unmetered Rate Charge Per kWhr	1.2125¢/kWhr
Demand Rate Charge Per kWhr	1.2125¢/kWhr

* Federally Mandated Congestion Costs

Competitive Transition Assessment (CTA):

Non-Demand and Unmetered Rate Charge Per kWhr	1.6342¢/kWhr
Demand Rate Charge Per kWhr	1.6342¢/kWhr

Transmission Charge:

Non-Demand and Unmetered Rate Charge Per kWhr	1.3653¢/kWhr
Demand Rate Charge Per kWhr	1.3653¢/kWhr

Distribution Charges:

Where Demand is not billed:

Basic Service Charge:

Unmetered	\$ 9.83
Non-Demand	\$ 11.54

Charge per Kilowatt-hour:

Summer: June - Sept.

Unmetered	4.5980¢
Non-Demand	5.4253¢

Winter: Oct. - May

Unmetered	4.5980¢
Non Demand	4.0406¢

Where Demand is billed:

Basic Service Charge: \$ 29.97

Summer: June – Sept.

Demand Charge \$ 5.63 per kilowatt of Demand

Charge per
Kilowatt-hour 2.8097¢

Winter: Oct. – May

Demand Charge \$ 3.63 per kilowatt of Demand

Charge per
Kilowatt-hour: 1.6564¢

Minimum Bill:

The applicable Basic Service Charge but not less than \$6.97 per kilowatt of Demand.

Purchased Power Adjustment Clause:

The above *Rate per Month* will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Demand:

Where consumption exceeds 1560 kilowatt hours per month for a single monthly billing cycle, a demand meter will be installed and the customer must remain on the demand rate.

Minimum Term of Service:

One year.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

Effective: July 1, 2007

*Effective July 1, 2007
Decision dated June 14, 2007
Docket Nos. 05-06-04 & 07-04-33*

*Supersedes C.P.U.C.A. No. 434
Effective January 1, 2007
Decision dated December 19, 2006
Docket Nos.05-06-04RE02, 03-07-14RE03, 06-11-05*

***C.P.U.C.A. No. 435 Special Contract
CANCELLING C.P.U.C.A. No. 406***

The United Illuminating Company

General Service Rate GS – Special Contract

Applies throughout the Company's Service Area.

Availability:

Service under this rate is for all requirements on a Customer's Premises, provided the Customer's demand does not exceed 500 Kw in two consecutive months.

To be served under this rate a customer must have been under special contract with this rate as the special contract base prior to 1-1-2000.

Character of Service:

Service is alternating current, nominally 60 cycles, single phase or single and three phase at one standard secondary voltage as determined in accordance with the Company's Requirements for Electric Service.

Service will be delivered at one point through a single meter except as may be provided in Section 10b of the Company's Terms and Conditions. When the Company elects to meter service at primary voltage, the kilowatt-hours metered will be reduced by 3% for billing purposes.

Where Demand is not billed:

Basic Service Charge:

Unmetered	\$ 9.20
Non Demand	\$ 9.94

C.P.U.C.A. No. 435 Special Contract continued

Energy Charge per Kilowatt-hour:

Summer: June - Sept.

Unmetered	14.3578¢
Non Demand	15.3125¢

Winter: Oct. - May

Unmetered	14.3578¢
Non Demand	13.6321¢

Where Demand is billed:

Basic Service Charge: \$ 27.84

Summer: June - Sept.

Demand Charge \$ 9.94 per kilowatt of Demand

Energy Charge per .
Kilowatt-hour 10.0777¢

Winter: Oct. – May

Demand Charge \$ 7.95 per kilowatt of Demand

Energy Charge per
Kilowatt-hour: 8.9488¢

Minimum Bill:

The applicable Basic Service Charge but not less than \$7.94 per kilowatt of Demand.

Purchased Power Adjustment Clause:

The above *Rate per Month* will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

C.P.U.C.A. No. 435 Special Contract continued

Demand:

Where consumption exceeds 1560 kilowatt hours per month for a single monthly billing cycle, a demand meter will be installed and the customer on the demand rate.

Minimum Term of Service:

One year.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

Effective: January 1, 2007

*Effective January 1, 2007
Decision dated December 19, 2006
Docket Nos. 05-06-04RE02, 03-07-15RE03, 06-11-05*

*Supersedes C.P.U.C.A. No. 406
Effective March 4, 2006
Decision dated January 27, 2006
Docket No. 05-06-04*

The United Illuminating Company

General Service Time-of-Use Rate GST

Applies throughout the Company's Service Area.

Availability:

Service under this rate is optional for all requirements on a Customer's Premises, subject to the availability and installation of metering equipment.

Character of Service:

Service is alternating current, nominally 60 cycles, single or three phase at one standard secondary voltage as determined in accordance with the Company's Requirements for Electric Service.

Service will be delivered at one point through a single meter. When the Company elects to meter the service at primary voltage the kilowatt-hours metered will be reduced by 3% for billing purposes.

Rate Per Month:

January – June	On-Peak	Off-Peak
Standard Service Generation	13.3637¢/kWhr	11.8502¢/kWhr
Systems Benefits Charge (SBC)		0.0746¢/kWhr
Conservation Charge		0.2141¢/kWhr
Renewable Energy Charge		0.0714¢/kWhr
Non-Bypassable FMCC*		0.8453¢/kWhr

* Federally Mandated Congestion Costs

Competitive Transition Assessment (CTA):

Non-Demand Rate Charge Per kWhr	1.6342¢/Kwhr
Demand Rate Charge Per kWhr	1.6342¢/Kwhr

Transmission Charge	1.0871¢/kWhr
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Distribution Charges:

Where Demand is not billed:

Basic Service Charge:	\$ 21.73
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Charge per Kilowatt-hour:	
Summer: June - Sept.	

On-Peak Hours	7.5211¢
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Off-Peak Hours	0.7755¢
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Winter: Oct. - May

On-Peak Hours	2.1247¢
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Off-Peak Hours	0.4744¢
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Where Demand is billed:

Basic Service Charge:	\$ 51.10
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Summer: June – Sept.

Demand Charge:

On-peak hours	\$3.14 per kilowatt
Off-peak hours	\$1.57 per kilowatt of Excess kW

Charge per Kilowatt-hour:

On-peak hours	4.7437¢
Off-peak hours	0.7590¢

Winter: Oct. – May

Demand Charge:

On-peak hours	\$1.73 per kilowatt
Off-peak hours	\$1.56 per kilowatt of Excess kW

Charge per Kilowatt-hour:

On-peak hours	2.9031¢
Off-peak hours	0.4744¢

Demand:

Where consumption exceeds 1560 kilowatt hours per month for a single monthly billing cycle, a demand meter will be installed and the customer must remain on the time-of-use rate.

The On-peak Demand will be the greatest demand registered during the on-peak hours of the month. The Off-peak Demand will be the greatest demand registered during the off-peak hours of the month.

Determination of Excess Demand:

The Excess kW is the amount of kW by which the Off-peak Demand exceeds the On-peak Demand.

Off-Peak Hours:

The hours after 6 P.M. and before 10 A.M. on weekdays Eastern Prevailing Time, and all weekend hours.

Minimum Bill:

The applicable Basic Service Charge but not less than:
\$8.71 per kilowatt of On-Peak Demand in the summer months.
\$7.41 per kilowatt of On –Peak Demand in the winter months.

Purchased Power Adjustment Clause:

The above *Rate Per Month* will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Minimum Term of Service:

One year.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

Effective: July 1, 2007

*Effective July 1, 2007
Decision dated June 14, 2007
Docket Nos. 05-06-04 & 07-04-335*

*Supersedes C.P.U.C.A. No. 436
Effective January 1, 2007
Decision dated December 19, 2006
Docket Nos. 05-06-04RE02, 03-07-15RE03, 06-11-05*

The United Illuminating Company
General Service Time-of-Use Rate GST – Special Contract

Applies throughout the Company's Service Area.

Availability:

Service under this rate is optional for all requirements on a Customer's Premises, subject to the availability and installation of metering equipment.

To be served under this rate a customer must have been under special contract with this rate as the special contract base prior to 1-1-2000.

Character of Service:

Service is alternating current, nominally 60 cycles, single or three phase at one standard secondary voltage as determined in accordance with the Company's Requirements for Electric Service.

Service will be delivered at one point through a single meter. When the Company elects to meter the service at primary voltage the kilowatt-hours metered will be reduced by 3% for billing purposes.

Where Demand is not billed:

Basic Service Charge: \$ 22.57

Energy Charge per Kilowatt-hour:

Summer: June - Sept.

On-Peak Hours	17.1742¢
Off-Peak Hours	9.4213¢

Winter: Oct. - May

On-Peak Hours	15.7022¢
Off-Peak Hours	7.8707¢

Where Demand is billed:

Basic Service Charge: \$ 38.27

Summer: June – Sept.

Demand Charge:

On-peak hours	\$9.82 per kilowatt
Off-peak hours	\$2.93 per kilowatt of Excess kW

Energy Charge per Kilowatt-hour:

On-peak hours	13.6413¢
Off-peak hours	6.8697¢

Winter: Oct. - May

Demand Charge:

On-peak hours	\$8.34 per kilowatt
Off-peak hours	\$2.93 per kilowatt of Excess kW

Energy Charge per Kilowatt-hour:

On-peak hours	11.0897¢
Off-peak hours	6.2789¢

Demand:

Where consumption exceeds 1560 kilowatt hours per month for a single monthly billing cycle, a demand meter will be installed and the customer must remain on the time-of-use rate.

The On-peak Demand will be the greatest demand registered during the on-peak hours of the month. The Off-peak Demand will be the greatest demand registered during the off-peak hours of the month.

Determination of Excess Demand:

The Excess kW is the amount of kW by which the Off-peak Demand exceeds the On-peak Demand.

Off-Peak Hours:

The hours after 6 P.M. and before 10 A.M. on weekdays Eastern Prevailing Time, and all weekend hours.

Minimum Bill:

The applicable Basic Service Charge but not less than:
\$9.80 per kilowatt of On –Peak Demand in the summer months.
\$8.33 per kilowatt of On-Peak Demand in the winter months.

Purchased Power Adjustment Clause:

The above *Rate Per Month* will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Minimum Term of Service:

One year.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

Effective: January 1, 2007

*Effective January 1, 2007
Decision dated December 19, 2006
Docket Nos. 05-06-04RE02, 03-07-15RE03, 06-11-05*

*Supersedes C.P.U.C.A. No. 408
Effective March 4, 2006
Decision dated January 27, 2006
Docket No. 05-06-04*

The United Illuminating Company

General Service Time-of-Use Rate GST – Last Resort Service

Applies throughout the Company’s Service Area.

Availability:

Service under this rate is optional for all requirements on a Customer’s Premises, subject to the availability and installation of metering equipment.

Character of Service:

As of January 1, 2007 supplier of last resort service will be supplied to large customers (those with peak demand of 500 kilowatts or more), other than those on special contracts or flexible tariffs.

Service is alternating current, nominally 60 cycles, single or three phase at one standard secondary voltage as determined in accordance with the Company’s Requirements for Electric Service.

Service will be delivered at one point through a single meter. When the Company elects to meter the service at primary voltage the kilowatt-hours metered will be reduced by 3% for billing purposes.

Rate Per Month:

Last Resort Service Generation

	On-Peak	Off-Peak
July	13.4087¢/kWhr	13.4087¢/kWhr
August	13.7160¢/kWhr	13.7160¢/kWhr
September	11.6188¢/kWhr	11.6188¢/kWhr
October	12.1525¢/kWhr	12.1525¢/kWhr
November	12.1411¢/kWhr	12.1411¢/kWhr
December	12.2331¢/kWhr	12.2331¢/kWhr
Systems Benefits Charge (SBC)		0.0746¢/kWhr
Conservation Charge		0.2141¢/kWhr
Renewable Energy Charge		0.0714¢/kWhr
Non-Bypassable FMCC*		0.8453¢/kWhr

*Federally Mandated Congestion Costs

Competitive Transition Assessment (CTA):

Demand Rate Charge Per kWhr 1.6342¢/kWhr

Transmission Charge 1.0871¢/kWhr

Distribution Charges:

Basic Service Charge: \$51.10

Summer: June – Sept.

Demand Charge:
On-peak hours \$3.14 per kilowatt
Off-peak hours \$1.57 per kilowatt of Excess kW

Charge per Kilowatt-hour:
On-peak hours 4.7437¢
Off-peak hours 0.7590¢

Winter: Oct. – May

Demand Charge:
On-peak hours \$1.73 per kilowatt
Off-peak hours \$1.56 per kilowatt of Excess kW

Charge per Kilowatt-hour:
On-peak hours 2.9031¢
Off-peak hours 0.4744¢

Demand:

Where consumption exceeds 1560 kilowatt hours per month for a single monthly billing cycle, a demand meter will be installed and the customer must remain on the time-of-use rate.

The On-peak Demand will be the greatest demand registered during the on-peak hours of the month. The Off-peak Demand will be the greatest demand registered during the off-peak hours of the month.

Determination of Excess Demand:

The Excess kW is the amount of kW by which the Off-peak Demand exceeds the On-peak Demand.

Off-Peak Hours:

The hours after 6 P.M. and before 10 A.M. on weekdays Eastern Prevailing Time, and all weekend hours.

Minimum Bill:

The applicable Basic Service Charge but not less than:
\$8.71 per kilowatt of On-Peak Demand in the summer months.
\$7.41 per kilowatt of On –Peak Demand in the winter months.

Purchased Power Adjustment Clause:

The above *Rate Per Month* will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Minimum Term of Service:

One year.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

Effective: July 1, 2007

*Effective July 1, 2007
Decision dated June 14, 2007
Docket Nos. 05-06-04 & 07-04-33*

*Supersedes C.P.U.C.A. No. 438
Effective January 1, 2007
Decision dated December 19, 2006
Docket Nos. 05-06-04RE02, 03-07-15RE03, 06-11-05*

The United Illuminating Company

Large Power Time-of-Use Rate LPT

Applies throughout the Company's Service Area.

Availability:

Service under this rate is optional for all requirements on a Customer's Premises, subject to availability and installation of metering equipment.

Character of Service:

Service is alternating current, nominally 60 cycles, three phase, in accordance with the Company's Requirements for Electric Service.

Service will ordinarily be measured through a single meter at a primary voltage. In cases where service is measured at secondary voltage, the kilowatt-hours metered will be increased 3% for billing purposes.

Time Periods:

(Eastern Prevailing Time)

<i>On-Peak</i>	10 AM - 6 PM Weekdays
<i>Shoulder</i>	7 AM - 10 AM Weekdays 6 PM - 11 PM Weekdays
<i>Off-Peak</i>	11 PM - 7 AM Weekdays All Weekend Hours

Rate Per Month:

July - December	On-Peak	Shoulder/Off-Peak
Standard Service Generation	13.6602¢/kWhr	11.7871¢/kWhr

Systems Benefits Charge (SBC)	0.0746¢/kWhr
Conservation Charge	0.2141¢/kWhr
Renewable Energy Charge	0.0714¢/kWhr
Non-Bypassable FMCC*	0.5608¢/kWhr

* Federally Mandated Congestion Costs

Competitive Transition Assessment (CTA)

Energy Charge Per kWhr	1.6342¢/kWhr
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Transmission Charge	0.7723¢/kWhr
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Distribution Charges:

Basic Service Charge: \$ 210.00

Demand Charge per Kilowatt:

	Summer June-Sept.	Winter Oct.-May
On-Peak	\$ 8.59	\$ 6.15
Shoulder Excess	2.77	2.77
Off-Peak Excess	1.99	1.99

Charge per Kilowatt-hour:

	Summer June-Sept.	Winter Oct.-May
On-Peak	0.0000¢	0.0000¢
Shoulder	0.0000¢	0.0000¢
Off-Peak	0.0000¢	0.0000¢

Minimum Monthly Bill: \$ 210.00

Determination of Demand Charge:

The Demand Charge for each month will be the sum of the charges computed by applying the applicable Demand Charge Per Kilowatt to the demands as determined in accordance with the Company's Terms and Conditions and the following:

On-Peak Demand:

The greatest demand registered during the On-Peak hours of the month, but not less than 80% of the On-Peak Demand in the preceding months of June through September.

Shoulder Excess Demand:

The amount of demand by which the Shoulder Demand exceeds the On-Peak Demand, where the Shoulder Demand is the greatest demand registered during the Shoulder hours.

Off-Peak Excess Demand:

The lesser of the amount of demand by which the Off-Peak Demand exceeds either (a) the On-Peak Demand, or (b) the Shoulder Demand, where the Off-Peak Demand is the greatest demand registered during the Off-Peak hours of the month.

Purchased Power Adjustment Clause:

The above *Rate per Month* will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Special Provision:

Where Customer's capacity requirement is 3,000 or more KVA and the Customer provides all transformers enabling service to be delivered and metered at a voltage of 13,800 or higher, a credit of \$0.198 per kilowatt of the greatest demand will be applied to the above rate.

Minimum Term of Service:

One year.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

In particular, in accordance with Term and Condition No. 10b, a Customer may apply to the Company for a billing demand adjustment when undertaking conservation and load management measures.

Effective: July 1, 2007

*Effective July 1, 2007
Decision dated June 14, 2007
Docket Nos. 05-06-04 & 07-04-33*

*Supersedes C.P.U.C.A. No. 439
Effective January 1, 2007
Decision dated December 19, 2006
Docket Nos. 05-06-04RE02, 03-07-15RE03, 06-11-05*

**C.P.U.C.A. No. 440 Special Contract
CANCELLING C.P.U.C.A. No. 411**

The United Illuminating Company

Large Power Time-of-Use Rate LPT – Special Contract

Applies throughout the Company’s Service Area.

Availability:

Service under this rate is optional for all requirements on a Customer’s Premises, subject to availability and installation of metering equipment.

To be served under this rate a customer must have been under special contract with this rate as the special contract base prior to 1-1-2000.

Character of Service:

Service is alternating current, nominally 60 cycles, three phase, in accordance with the Company’s Requirements for Electric Service.

Service will ordinarily be measured through a single meter at a primary voltage. In cases where service is measured at secondary voltage, the kilowatt-hours metered will be increased 3% for billing purposes.

Time Periods:	(Eastern Prevailing Time)
<i>On-Peak</i>	10 AM - 6 PM Weekdays
<i>Shoulder</i>	7 AM - 10 AM Weekdays 6 PM - 11 PM Weekdays
<i>Off-Peak</i>	11 PM - 7 AM Weekdays All Weekend Hours

Rate per Month:

Basic Service Charge: \$ 220.81

C.P.U.C.A. No. 440 Special Contract continued

Demand Charge per Kilowatt:

	Summer June-Sept.	Winter Oct.-May
On-Peak	\$ 17.67	\$ 13.74
Shoulder Excess	9.32	7.36
Off-Peak Excess	3.93	3.93

Energy Charge per Kilowatt-hour:

	Summer June-Sept.	Winter Oct.-May
On-Peak	8.7343¢	7.3604¢
Shoulder	6.9678¢	5.8814¢
Off-Peak	4.3770¢	4.3770¢

Minimum Monthly Bill: \$ 220.81

Determination of Demand Charge:

The Demand Charge for each month will be the sum of the charges computed by applying the applicable Demand Charge Per Kilowatt to the demands as determined in accordance with the Company's Terms and Conditions and the following:

On-Peak Demand:

The greatest demand registered during the On-Peak hours of the month, but not less than 80% of the On-Peak Demand in the preceding months of June through September.

Shoulder Excess Demand:

The amount of demand by which the Shoulder Demand exceeds the On-Peak Demand, where the Shoulder Demand is the greatest demand registered during the Shoulder hours.

Off-Peak Excess Demand:

The lesser of the amount of demand by which the Off-Peak Demand exceeds either (a) the On-Peak Demand, or (b) the Shoulder Demand, where the Off-Peak Demand is the greatest demand registered during the Off-Peak hours of the month.

Purchased Power Adjustment Clause:

The above *Rate per Month* will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Special Provision:

Where Customer's capacity requirement is 3,000 or more KVA and the Customer provides all transformers enabling service to be delivered and metered at a voltage of 13,800 or higher, a credit of \$0.198 per kilowatt of the greatest demand will be applied to the above rate.

Minimum Term of Service:

One year.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

In particular, in accordance with Term and Condition No. 10b, a Customer may apply to the Company for a billing demand adjustment when undertaking conservation and load management measures.

Effective: January 1, 2007

*Effective January 1, 2007
Decision dated December 19, 2006
Docket Nos. 05-06-04RE02, 03-07-15RE03, 06-11-05*

*Supersedes C.P.U.C.A. No. 411
Effective January 27, 2006
Decision dated January 27, 2006
Docket No. 05-06-04*

The United Illuminating Company

Large Power Time-of-Use Rate LPT- Last Resort Service

Applies throughout the Company's Service Area.

Availability:

Service under this rate is optional for all requirements on a Customer's Premises, subject to availability and installation of metering equipment.

Character of Service:

As of January 1, 2007 last resort service will be supplied to large customers (those with peak demand of 500 kilowatts or more), other than those on special contracts or flexible tariffs.

Service is alternating current, nominally 60 cycles, three phase, in accordance with the Company's Requirements for Electric Service.

Service will ordinarily be measured through a single meter at a primary voltage. In cases where service is measured at secondary voltage, the kilowatt-hours metered will be increased 3% for billing purposes.

Time Periods:

(Eastern Prevailing Time)

<i>On-Peak</i>	10 AM - 6 PM Weekdays
<i>Shoulder</i>	7 AM - 10 AM Weekdays 6 PM - 11 PM Weekdays
<i>Off-Peak</i>	11 PM - 7 AM Weekdays All Weekend Hours

Rate Per Month:

Last Resort Service Generation

	On-Peak	Shoulder/Off-Peak
July	13.4087¢/kWhr	13.4087¢/kWhr
August	13.7160¢/kWhr	13.7160¢/kWhr
September	11.6188¢/kWhr	11.6188¢/kWhr
October	12.1525¢/kWhr	12.1525¢/kWhr
November	12.1411¢/kWhr	12.1411¢/kWhr
December	12.2331¢/kWhr	12.2331¢/kWhr

Systems Benefits Charge (SBC)	0.0746¢/kWhr
Conservation Charge	0.2141¢/kWhr
Renewable Energy Charge	0.0714¢/kWhr
Non-Bypassable FMCC*	0.5608¢/kWhr

***Federally Mandated Congestion Costs**

Competitive Transition Assessment (CTA)

Energy Charge Per kWhr	1.6342¢/kWhr
Transmission Charge	0.7723¢/kWhr

Distribution Charges:

Basic Service Charge: \$210.00

Demand Charge per Kilowatt:

	Summer June-Sept.	Winter Oct.-May
On-Peak	\$ 8.59	\$ 6.15
Shoulder Excess	2.77	2.77
Off-Peak Excess	1.99	1.99

Charge per Kilowatt-hour:

	Summer June-Sept.	Winter Oct.-May
On-Peak	0.0000¢	0.0000¢
Shoulder	0.0000¢	0.0000¢
Off-Peak	0.0000¢	0.0000¢

Minimum Monthly Bill: \$210.00

Determination of Demand Charge:

The Demand Charge for each month will be the sum of the charges computed by applying the applicable Demand Charge Per Kilowatt to the demands as determined in accordance with the Company's Terms and Conditions and the following:

On-Peak Demand:

The greatest demand registered during the On-Peak hours of the month, but not less than 80% of the On-Peak Demand in the preceding months of June through September.

Shoulder Excess Demand:

The amount of demand by which the Shoulder Demand exceeds the On-Peak Demand, where the Shoulder Demand is the greatest demand registered during the Shoulder hours.

Off-Peak Excess Demand:

The lesser of the amount of demand by which the Off-Peak Demand exceeds either (a) the On-Peak Demand, or (b) the Shoulder Demand, where the Off-Peak Demand is the greatest demand registered during the Off-Peak hours of the month.

Purchased Power Adjustment Clause:

The above *Rate per Month* will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Special Provision:

Where Customer's capacity requirement is 3,000 or more KVA and the Customer provides all transformers enabling service to be delivered and metered at a voltage of 13,800 or higher, a credit of \$0.198 per kilowatt of the greatest demand will be applied to the above rate.

Minimum Term of Service:

One year.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

In particular, in accordance with Term and Condition No. 10b, a Customer may apply to the Company for a billing demand adjustment when undertaking conservation and load management measures.

Effective: July 1, 2007

*Effective July 1, 2007
Decision dated June 14, 2007
Docket Nos. 05-06-04 & 07-04-33*

Supersedes C.P.U.C.A. No. 441
*Effective January 1, 2007
Decision dated December 19, 2006
Docket Nos. 05-06-04RE02, 03-07-15RE03, 06-11-05*

The United Illuminating Company
Terms and Conditions
Applicable to Non-Utility Generators

In addition to the other Terms and Conditions of the Company that may be in effect from time to time and not inconsistent with the following, these provisions are applicable to the class of Customers who are directly interconnected with and normally operate their Self-Generating Facilities in parallel with the Company's electric system for the purpose of self-generation and/or power sales to the Company or to any other lawful purchaser.

(A) Definitions:

(1) *Customer-Side Distributed Generation* – The generation of electricity from a unit with a rating of not more than sixty-five megawatts on the premises of a retail end user within the transmission and distribution system including, but not limited to, fuel cells, photovoltaic systems or small wind turbines.

(2) *Full Requirements Service*: Electric service (demand and energy) normally supplied by the Company to a Customer for meeting the total electric needs of the Customer.

(3) *Partial Requirements Service*: Electric service (demand and energy) supplied by the Company to the Customer in addition to the interconnected source of generation to meet the needs of the Customer. *Partial Requirements Service* available to the interconnected Generating Facilities includes:

(a) *Backup Service*: Electric service supplied by the Company to a Self-Generating Facility during periods of unscheduled outages of the Customer's generating facilities to replace power ordinarily generated by the Customer.

(b) *Maintenance Service*: Electric service supplied by the Company to a Self-Generating Facility to replace power ordinarily generated by the Customer during Company approved periods of scheduled outages of the Customer's generating facilities.

(c) *Supplemental Service*: Electric service supplied by the Company to a Self-Generating Facility on a regular basis in addition to the power generated by the Customer's generating facilities.

(4) *Metering Equipment*: Company approved equipment associated with metering such as single and three phase meter troughs, manual by-pass including, as may be required, Company approved metering transformer enclosures and switches for metering transformers.

(5) *Interconnection Costs*: All costs resulting from and attributable to the Customer's decision to interconnect and parallel its self-generating facilities with the Company's electric system.

(6) *Renewable Fuel*: Wind, water, biomass or other solar resources.

(7) *Fossil Fuel*: A non-nuclear fuel other than a Renewable Fuel.

(B) Terms:

(1) *Parallel Operation*:

(a) The Customer's Self-Generating Facilities may not be operated in parallel with the Company unless:

(i) the Customer's generating facility is in compliance with the Company's specifications and operating guidelines as set forth in the "Technical Requirements for Parallel Operation of Customer Generation" (EO-3-12).

(ii) the Customer provides, at its expense, an approved generator disconnect switch or other Company approved disconnecting device, accessible to the Company and equipped for the Company's lock. Such switch or device will be locked open or closed and will be operated at the sole discretion of the Company.

(iii) the Customer allows the Company to install metering equipment whereby the Company can meter the output of the Customer's generating facilities.

(iv) the Customer provides, at its expense, Company approved capacitors or any such other approved equipment for generator excitation requirements, or with the Company's approval makes other arrangements to compensate the Company for the excitation supply.

(v) the Customer provides, at its expense, automatic protective equipment, approved by the Company, such as, but not limited to, over-current protection, over- and under-voltage protection, over- and under-frequency protection, and automatic synchronization.

(vi) the Customer submits to the Company and obtains Company approval of complete detailed drawings and one-line diagrams of the connection of the generating equipment to be interconnected in parallel with the Company's electric system.

(vii) the Company has accepted a signed service agreement from the Customer for Partial Requirements Service.

(viii) the Customer has received written authorization from the Company to operate in parallel with the Company's electric system.

(b) The Company reserves the right to suspend parallel operation if, in the Company's opinion, continued operation would:

(i) contribute to a system emergency.

(ii) endanger the safety of any Company employee, any employee of a subcontractor performing work for the Company, or any other person.

(iii) endanger the operation or physical integrity of any equipment, conductor, device, or apparatus forming a part of, or connected to, the Company's electric system.

(iv) adversely affect the reliability of service provided by the Company to any other Customer.

(c) The Company may periodically inspect and test the Customer's generating facilities to ascertain Customer's compliance with the Company's requirements for parallel operation with the Company's electric system. The Customer's failure to maintain compliance may result in immediate termination of parallel operation. If parallel operation has been terminated, resumption of parallel operation will require new written authorization from the Company.

(d) The Company shall not be liable for or with respect to any injury or damage, or interruption, discontinuance, variance or reduction of its service due to or resulting from the interconnection of the Customer's generating facilities with the Company's electric system.

(2) *Non-Firm Or Net Energy Sales to UI:* Parallel operation of a Generating Facility for the purpose of power sales to the Company or to any other lawful purchaser is conditioned upon Company acceptance of a signed Self-Generating Facility Option Agreement.

(3) *Metering:* The Company will install, own, and maintain, at the Customer's expense, the meter(s) necessary to measure the electricity purchased by the Company from the Customer's generating facilities. These costs shall include those related to the installation, maintenance and reading of meter(s) and telemetering devices, including modifications to the Customer's Metering Equipment. In certain cases, at the Company's discretion and expense, the Company may install Metering Equipment and meter(s) to meter such characteristics of the Customer's generating facilities as station service and power factor.

Meters and metering transformers required exclusively for measuring electric service supplied by the Company to the Customer will be provided at the Company's expense.

(4) *Exceptional Interconnection Costs:* When the sole purpose of a Customer's interconnection with the Company's electric system is to sell electric capacity or energy to the Company or when the Company must incur exceptional costs to interconnect a Customer, the Company will require payment of the interconnection costs including all taxes, or so much as is exceptional, subject to approval by the Department of Public Utility Control (DPUC) as may be required. If the DPUC does not disapprove of the charge within 90 days of the Customer's written application for interconnection, the interconnection shall be made upon payment by the Customer of this charge; however, should the DPUC later reduce the interconnection charge, the amount of the reduction plus interest at the current cost of the Company's long-term debt shall be refunded to the Customer.

(5) *Transfer To Full Requirements Service:* A Customer who abandons or retires its generating facility and desires to transfer to Full Requirements Service must provide the Company with written notice of such intent at least six months prior to such transfer. Customers who take partial requirements service in conjunction with Customer Distributed Generating Facility Net Energy Rider NE or have not contracted for Backup or Maintenance Service in the last twelve months are exempt from these notice provisions. During the notice period, if economic capacity becomes available, the Customer will be transferred to full requirements service.

The Customer may request the Company to purchase capacity from other sources to meet the Customer's needs. The Customer agrees to compensate the Company for all incremental system capacity costs that may be required in order for the Company to provide uninterruptible Full Requirements Service to the Customer. The Customer's obligation to provide such compensation shall begin as of the date the Company first incurs the additional costs, subject to DPUC approval as may be required.

Upon completion of the notice period and transfer to Full Requirements Service, there will be no additional Customer charges for transfer.

Effective: March 27, 2006

Effective March 27, 2006
Decision dated March 27, 2006
Docket No. 05-07-16

Supersedes C.P.U.C.A. No. 294
Effective October 1, 1998
Decision dated December 16, 1992
Docket No. 92-06-05

The United Illuminating Company
Non-Utility Distributed Generating Facility Standby Rate NUS

Applies throughout the Company's Service Area.

Availability:

This rate and its applicable terms and conditions will be closed to new customers effective March 27, 2006.

This rate and its terms and conditions will be eliminated effective January 1, 2010.

Service under this rate is for all purposes where partial or total electric service requirements are obtained from a Self-Generation Facility (SG) on the Customer's Premises and interconnected with the Company's electric power system where the Customer may require the Company's electric service to replace that source during periods of unscheduled outages (Backup Power), scheduled outages (Maintenance Power) or where the Customer may require the Company's electric service to supplement (Supplemental Power) the SG source.

The Customer may elect Backup Service only, Maintenance Service only, Supplemental Service only, or any combination of these services.

Character of Service:

Service is alternating current, nominally 60 cycle single-phase or three-phase, at the Company's standard voltage available.

Terms and Conditions:

The "Terms and Conditions Applicable to Self-Generators" and other Company Terms and Conditions, where not inconsistent with any provisions hereof, are part of this rate.

Definitions:

"Backup Service" means electric demand and energy supplied by the Company during an unscheduled outage of the Customer's generation to replace demand and energy ordinarily generated by a Customer's own generation equipment.

Note: Backup Service is available for all outages except for outages scheduled as Maintenance Service.

“Maintenance Service” means electric demand and energy supplied by the Company to replace demand and energy ordinarily generated by a Customer’s own generation equipment during Company approved scheduled outages only.

Note: When Backup Service is chosen, Maintenance Service is also provided up to the Backup Demand level.

“Supplemental Service” means electric demand and energy supplied by the Company on a regular basis in addition to that which is normally provided by the Customer’s own generation equipment.

Determination of Contract Backup Demand:

1. Initially, the Customer and the Company shall mutually agree upon a maximum amount of backup demand in kW to be supplied by the Company. This shall be termed for billing purposes as the “Contract Backup Demand.” Whenever the Contract Backup Demand is exceeded by a higher amount of Actual Backup Demand, such greater amount becomes the new Contract Backup Demand up to the nameplate capacity of the generator(s) and for the subsequent eleven months.

2. The Contract Backup Demand for the current billing period shall be the greater of: (1) the mutually agreed upon Contract Backup Demand, (2) the Contract Backup Demand determined under the preceding paragraph, or (3) the maximum 15-minute kW backup power requirement established in the current billing month.

3. Where a bona fide change in the Customer’s backup demand requirement occurs, the Company and the Customer shall agree upon a new Contract Backup Demand.

Determination of Contract Maintenance Demand:

1. Initially, the Customer and the Company shall mutually agree upon a maximum amount of maintenance demand in kW to be supplied by the Company. This shall be termed for billing purposes as the “Contract Maintenance Demand.” Unless otherwise requested, the minimum Contract Maintenance Demand will equal the Contract Backup Demand. Whenever the Contract Maintenance Demand is exceeded by a higher amount of Actual Maintenance Demand, such greater amount becomes the new Contract Maintenance Demand up to the nameplate capacity of the generator(s) and for the subsequent eleven months.

2. The Contract Maintenance Demand for the current billing period shall be the greater of (1) the mutually agreed upon Contract Maintenance Demand, (2) the Contract Maintenance Demand determined under the preceding paragraph, or (3) the maximum 15-minute kW maintenance power requirement established in the current billing month.

3. Where a bona fide change in the Customer's maintenance demand requirement occurs, the Company and the Customer shall agree upon a new Contract Maintenance Demand.

Determination of Backup and Maintenance Service Requirements:

1. The Customer shall notify the Company of all outages of the Customer's generation within three business days after the end of the billing period and the amount of demand in kW ordinarily supplied by the Customer's generation for each 15-minute time interval of such outages.

2. For each 15-minute time interval of occurrence of an unscheduled outage of the Customer's generation, the backup power amount shall be determined by the following formula:

Backup power in kW =

Amount of demand in kW ordinarily supplied by Customer's generation

minus

Customer's generation output in kW during the Customer's unscheduled outage.

Note: In no event shall the backup power amount be less than zero, nor exceed the nameplate capacity of the Customer's generating facilities.

3. For each 15-minute time interval of occurrence of a Company approved scheduled outage of the Customer's generation, the maintenance power amount shall be the smaller of (1) the total Company-supplied power or (2) the Contract Maintenance Demand.

Note: In no event shall the maintenance power amount be less than zero, nor exceed the nameplate capacity of the Customer's generating facilities.

Determination of Supplemental Service Requirements:

A determination of the Customer's supplemental power use shall be made for each 15-minute time interval of the billing period in accordance with the following formula:

Supplemental Power in kW =

Total Company-supplied power in kW

minus

Actual backup and/or maintenance power in kW.

Note: In no event shall the supplemental power amount be less than zero.

Rate Per Month:

July - December	On-Peak	Off-Peak
Standard Service Generation	13.6602¢/kWhr	11.7871¢/kWhr
Systems Benefits Charge (SBC)		0.0746¢/kWhr
Conservation Charge		0.2141¢/kWhr
Renewable Energy Charge		0.0714¢/kWhr
Non-Bypassable FMCC*		3.9048¢/kWhr

* Federally Mandated Congestion Costs

Competitive Transition Assessment (CTA)

Energy Charge per kWhr 1.6342¢/kWhr

Transmission Charge 6.7379¢/kWhr

Distribution Charges

Basic Service Charge:

Basic Service Charge of Applicable Rate Schedule for Supplemental Service plus \$ 85.58 when the Customer contracts for Backup or Maintenance Service.

Time Periods As Applied To Backup Service:

On-Peak Periods: 10 A.M. to 6 P.M. (Eastern Prevailing Time) weekdays for Demand Charges and 10 A.M. to 6 P.M. (Eastern Prevailing Time) June, July, August and September weekdays for Distribution kWh Charges.

Off-Peak Periods: All periods other than the On-Peak Periods.

Distribution Demand Charge:

	Per kW of Contract Backup Demand
Service between 115KV & 2.4 KV	\$ 6.48
Service below 2.4 KV	\$ 8.68

Charge Per Kilowatt-hour:

	On-Peak	Off-Peak
Service between 115 KV & 2.4 KV	0.00¢	0.00¢
Service below 2.4 KV	0.00¢	0.00¢

Purchased Power Adjustment Clause:

The above *Rate per Month* will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Minimum Monthly Bill:

The minimum monthly bill shall be the Basic Service Charge plus the Demand Charges for Supplemental Service, plus Backup Service and Maintenance Service when contracted.

Term of Service:

One year, subject to limitation of availability.

Customers taking backup or maintenance service under this rate schedule who desire to transfer to full requirements service will be required to give the Company written notice six months prior to such transfer. Such notice shall be irrevocable unless the Company and the Customer shall mutually agree to void revocation. Upon fulfillment of the notice period, if the Customer desires to continue to receive Backup and Maintenance Service, the Company may, at its sole option, include the nameplate capacity of the Customer's Generation Facility in that Customer's supplemental billing demand in addition to the actual supplemental demand for a period not to exceed six months.

Transfer, before completion of the required written notice period, to any full requirements rate for which the Customer qualifies will be permitted if it can be shown by the Customer and the Company that such transfer is in the best interest of the Customer, the Company and the Company's other ratepayers.

Customers who take partial requirements service in conjunction with Customer Generating Facility Net Energy Rider NE or have not contracted for Backup or Maintenance Service in the last twelve months are exempt from these notice provisions.

Special Provisions:

1. The Company requires that the Customer enter into a Partial Requirements Service Agreement contract. Whenever the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required.

2. The Company will furnish service under this rate schedule at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer.

3. The Customer shall allow the Company to install time recording metering on the electrical output of all interconnected generation equipment. The metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, and retrieval of recorded generation output data. The Customer shall reimburse the Company for the installed cost of the metering and be charged 1.54% per month (18.44% per year) of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company, provided this metering is required for billing purposes.

4. Where the Company and the Customer agree that the Customer's service requirements are wholly backup or wholly maintenance or wholly supplemental, the Company shall bill the Customer accordingly and not require metering of the Customer's generation output.

Rate NUS Customers who elect to take Supplemental Service on or after January 1, 1993, shall select one of the Company's applicable time-of-use rates for such service.

5. In the event a Customer taking Backup or Maintenance Service does not provide outage information to the Company within three business days of the end of the billing period, the Company shall render a bill based on all Company-supplied demand and energy being supplemental service. If the Customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised bill and assess the Customer an additional administrative charge of \$18.37.

6. For determination of backup and maintenance service requirements, the Customer shall maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure.

7. Backup Service for any single unscheduled outage is limited to 24 consecutive months. After that time all service will be billed as Supplemental Service. After the Generation Facility has been out of service for six consecutive months following an unscheduled outage, the Customer will provide to the Company a monthly status letter on the progress being made to render the Facility operational.

8. To qualify for Maintenance Power, the Customer must provide the Company by August 1 of each year a schedule of planned maintenance outages for the period September 1 through August 31. If any subsequent changes are made, the Customer must notify the Company, in writing, at least 30 days prior to the time maintenance service will be required, stating the date the Customer's generation equipment will be taken out of service and the expected duration of the outage.

Maintenance Power is available, subject to this notification to the Company, during all hours in the periods October 1 through May 31, and during the off-peak and shoulder hours of the Customer's supplemental service rate in the period June 1 to September 30.

Effective: July 1, 2007

*Effective July 1, 2007
Decision dated June 14, 2007
Docket Nos. 05-06-04 & 07-04-33*

*Supersedes C.P.U.C.A. No. 442
Effective January 1, 2007
Decision dated December 19, 2006
Docket Nos. 05-06-04RE02, 03-07-15RE03, 06-11-05*

The United Illuminating Company
Non-Utility Distributed Generating Facility Standby Rate NUS - Last Resort Service

Applies throughout the Company's Service Area.

Availability:

This rate and its terms and conditions will be eliminated effective January 1, 2010.

Service under this rate is for all purposes where partial or total electric service requirements are obtained from a Self-Generation Facility (SG) on the Customer's Premises and interconnected with the Company's electric power system where the Customer may require the Company's electric service to replace that source during periods of unscheduled outages (Backup Power), scheduled outages (Maintenance Power) or where the Customer may require the Company's electric service to supplement (Supplemental Power) the SG source.

The Customer may elect Backup Service only, Maintenance Service only, Supplemental Service only, or any combination of these services.

Character of Service:

Service is alternating current, nominally 60 cycle single-phase or three-phase, at the Company's standard voltage available.

Terms and Conditions:

The "Terms and Conditions Applicable to Self-Generators" and other Company Terms and Conditions, where not inconsistent with any provisions hereof, are part of this rate.

Definitions:

"Backup Service" means electric demand and energy supplied by the Company during an unscheduled outage of the Customer's generation to replace demand and energy ordinarily generated by a Customer's own generation equipment.

Note: Backup Service is available for all outages except for outages scheduled as Maintenance Service.

“Maintenance Service” means electric demand and energy supplied by the Company to replace demand and energy ordinarily generated by a Customer’s own generation equipment during Company approved scheduled outages only.

Note: When Backup Service is chosen, Maintenance Service is also provided up to the Backup Demand level.

“Supplemental Service” means electric demand and energy supplied by the Company on a regular basis in addition to that which is normally provided by the Customer’s own generation equipment.

Determination of Contract Backup Demand:

1. Initially, the Customer and the Company shall mutually agree upon a maximum amount of backup demand in kW to be supplied by the Company. This shall be termed for billing purposes as the “Contract Backup Demand.” Whenever the Contract Backup Demand is exceeded by a higher amount of Actual Backup Demand, such greater amount becomes the new Contract Backup Demand up to the nameplate capacity of the generator(s) and for the subsequent eleven months.

2. The Contract Backup Demand for the current billing period shall be the greater of: (1) the mutually agreed upon Contract Backup Demand, (2) the Contract Backup Demand determined under the preceding paragraph, or (3) the maximum 15-minute kW backup power requirement established in the current billing month.

3. Where a bona fide change in the Customer’s backup demand requirement occurs, the Company and the Customer shall agree upon a new Contract Backup Demand.

Determination of Contract Maintenance Demand:

1. Initially, the Customer and the Company shall mutually agree upon a maximum amount of maintenance demand in kW to be supplied by the Company. This shall be termed for billing purposes as the “Contract Maintenance Demand.” Unless otherwise requested, the minimum Contract Maintenance Demand will equal the Contract Backup Demand. Whenever the Contract Maintenance Demand is exceeded by a higher amount of Actual Maintenance Demand, such greater amount becomes the new Contract Maintenance Demand up to the nameplate capacity of the generator(s) and for the subsequent eleven months.

2. The Contract Maintenance Demand for the current billing period shall be the greater of (1) the mutually agreed upon Contract Maintenance Demand, (2) the Contract Maintenance Demand determined under the preceding paragraph, or (3) the maximum 15-minute kW maintenance power requirement established in the current billing month.

3. Where a bona fide change in the Customer's maintenance demand requirement occurs, the Company and the Customer shall agree upon a new Contract Maintenance Demand.

Determination of Backup and Maintenance Service Requirements:

1. The Customer shall notify the Company of all outages of the Customer's generation within three business days after the end of the billing period and the amount of demand in kW ordinarily supplied by the Customer's generation for each 15-minute time interval of such outages.

2. For each 15-minute time interval of occurrence of an unscheduled outage of the Customer's generation, the backup power amount shall be determined by the following formula:

Backup power in kW =

Amount of demand in kW ordinarily supplied by Customer's generation

minus

Customer's generation output in kW during the Customer's unscheduled outage.

Note: In no event shall the backup power amount be less than zero, nor exceed the nameplate capacity of the Customer's generating facilities.

3. For each 15-minute time interval of occurrence of a Company approved scheduled outage of the Customer's generation, the maintenance power amount shall be the smaller of (1) the total Company-supplied power or (2) the Contract Maintenance Demand.

Note: In no event shall the maintenance power amount be less than zero, nor exceed the nameplate capacity of the Customer's generating facilities.

Determination of Supplemental Service Requirements:

A determination of the Customer's supplemental power use shall be made for each 15-minute time interval of the billing period in accordance with the following formula:

Supplemental Power in kW =
Total Company-supplied power in kW

minus

Actual backup and/or maintenance power in kW.

Note: In no event shall the supplemental power amount be less than zero.

Rate Per Month:

	On-Peak	Off-Peak
July	13.4087¢/kWhr	13.4087¢/kWhr
August	13.7160¢/kWhr	13.7160¢/kWhr
September	11.6188¢/kWhr	11.6188¢/kWhr
October	12.1525¢/kWhr	12.1525¢/kWhr
November	12.1411¢/kWhr	12.1411¢/kWhr
December	12.2331¢/kWhr	12.2331¢/kWhr
Systems Benefits Charge (SBC)		0.0746¢/kWhr
Conservation Charge		0.2141¢/kWhr
Renewable Energy Charge		0.0714¢/kWhr
Non-Bypassable FMCC*		3.9048¢/kWhr

*Federally Mandated Congestion Costs

Competitive Transition Assessment (CTA)

Energy Charge per kWhr 1.6342¢/kWhr

Transmission Charge 6.7379¢/kWhr

Distribution Charges

Basic Service Charge:

Basic Service Charge of Applicable Rate Schedule for Supplemental Service plus \$85.58 when the Customer contracts for Backup or Maintenance Service.

Time Periods As Applied To Backup Service:

On-Peak Periods: 10 A.M. to 6 P.M. (Eastern Prevailing Time) weekdays for Demand Charges and 10 A.M. to 6 P.M. (Eastern Prevailing Time) June, July, August and September weekdays for Distribution kWh Charges.

Off-Peak Periods: All periods other than the On-Peak Periods.

Distribution Demand Charge:

	Per kW of Contract Backup Demand
Service between 115KV & 2.4 KV	\$6.48
Service below 2.4 KV	\$8.68

Charge Per Kilowatt-hour:

	On-Peak	Off-Peak
Service between 115 KV & 2.4 KV	0.00¢	0.00¢
Service below 2.4 KV	0.00¢	0.00¢

Purchased Power Adjustment Clause:

The above *Rate per Month* will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Minimum Monthly Bill:

The minimum monthly bill shall be the Basic Service Charge plus the Demand Charges for Supplemental Service, plus Backup Service and Maintenance Service when contracted.

Term of Service:

One year, subject to limitation of availability.

Customers taking backup or maintenance service under this rate schedule who desire to transfer to full requirements service will be required to give the Company written notice six months prior to such transfer. Such notice shall be irrevocable unless the Company and the Customer shall mutually agree to void revocation. Upon fulfillment of the notice period, if the Customer desires to continue to receive Backup and Maintenance Service, the Company may, at its sole option, include the nameplate capacity of the Customer's Generation Facility in that Customer's supplemental billing demand in addition to the actual supplemental demand for a period not to exceed six months.

Transfer, before completion of the required written notice period, to any full requirements rate for which the Customer qualifies will be permitted if it can be shown by the Customer and the Company that such transfer is in the best interest of the Customer, the Company and the Company's other ratepayers.

Customers who take partial requirements service in conjunction with Customer Generating Facility Net Energy Rider NE or have not contracted for Backup or Maintenance Service in the last twelve months are exempt from these notice provisions.

Special Provisions:

1. The Company requires that the Customer enter into a Partial Requirements Service Agreement contract. Whenever the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required.

2. The Company will furnish service under this rate schedule at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer.

3. The Customer shall allow the Company to install time recording metering on the electrical output of all interconnected generation equipment. The metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, and retrieval of recorded generation output data. The Customer shall reimburse the Company for the installed cost of the metering and be charged 1.54% per month (18.44% per year) of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company, provided this metering is required for billing purposes.

4. Where the Company and the Customer agree that the Customer's service requirements are wholly backup or wholly maintenance or wholly supplemental, the Company shall bill the Customer accordingly and not require metering of the Customer's generation output.

Rate NUS Customers who elect to take Supplemental Service on or after January 1, 1993, shall select one of the Company's applicable time-of-use rates for such service.

5. In the event a Customer taking Backup or Maintenance Service does not provide outage information to the Company within three business days of the end of the billing period, the Company shall render a bill based on all Company-supplied demand and energy being supplemental service. If the Customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised bill and assess the Customer an additional administrative charge of \$18.37.

6. For determination of backup and maintenance service requirements, the Customer shall maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure.

7. Backup Service for any single unscheduled outage is limited to 24 consecutive months. After that time all service will be billed as Supplemental Service. After the Generation Facility has been out of service for six consecutive months following an unscheduled outage, the Customer will provide to the Company a monthly status letter on the progress being made to render the Facility operational.

8. To qualify for Maintenance Power, the Customer must provide the Company by August 1 of each year a schedule of planned maintenance outages for the period September 1 through August 31. If any subsequent changes are made, the Customer must notify the Company, in writing, at least 30 days prior to the time maintenance service will be required, stating the date the Customer's generation equipment will be taken out of service and the expected duration of the outage.

Maintenance Power is available, subject to this notification to the Company, during all hours in the periods October 1 through May 31, and during the off-peak and shoulder hours of the Customer's supplemental service rate in the period June 1 to September 30.

Effective: July 1, 2007

*Effective July 1, 2007
Decision Dated June 14, 2007
Docket Nos. 05-06-04 & 07-04-33*

*Supersedes C.P.U.C.A. No. 448
Effective January 1, 2007
Decision dated December 19, 2006
Docket Nos. 05-06-04RE02, 03-07-15RE03, 06-11-05*

THE UNITED ILLUMINATING COMPANY

Self-Generator Rate SG1

Availability: only for Bridgeport RESCO.

Purchase of Customer Distributed Generation:

The Company will purchase electric energy supplied to the Company from the Bridgeport RESCO generating station under the provisions of the Power Purchase Agreement between CRRA/BRESCO and the Company.

The Company shall retain ownership of RECs for power purchases made pursuant to a long-term purchase power contract which uses Rate SG1 as a pricing mechanism for some or all of the output to be purchased under the contract, or if the contract provides for the Company to retain ownership of the RECs.

Rate SG1 avoided energy cost will be calculated each month by utilizing pricing from the Midwest and Northeast U.S. Natural Gas Market Review. The price used is the firm rate from Louisiana to Boston.

The formula to calculate avoided energy cost is:

$$\text{NGMP}^1 \div 100 \cdot .75^2 \cdot 1.0032^3$$

¹ Natural Gas Market Price, Louisiana to Boston, \$ per Million BTU, Firm including Filed Demand, as published monthly in the U.S. Natural Gas Market Review for delivery to Boston from Louisiana, Route Tennessee Zone 1 to Zone 5, Algonquin.

² Heat Rate = 7,500 BTU/kWh.

³ Transmission Loss Factor.

Effective: March 27, 2006

***Effective March 27, 2006
Decision dated March 27, 2006
Docket No. 05-07-16***

***Supersedes C.P.U.C.A. No. 323
Effective March 13, 2002
Decision dated September 26, 2002
Docket No. 01-10-10***

THE UNITED ILLUMINATING COMPANY

Self-Generator Rate SG2

Applies throughout the Company's Service Area.

Availability:

Service under this rate is available to any Customer Distributed Generating Facility interconnected to the Company's facilities for the purpose of selling to the Company.

Basic Service Charge Per Month:

\$11.37 plus 4.5% of the initial invoice cost of the metering equipment installed to measure purchases of electricity by the Company for the Customer.

Purchase Of Customer Distributed Generation:

Rate SG2 shall be 95% of the monthly average of the NEPOOL market clearing prices for energy for bills rendered during the second following month.

The Company will determine the energy payment as the sum of delivered energy for each hour in the billing period times the NEPOOL market clearing price for energy for such hour. The hourly market clearing price for energy will be subject to revision per the ISO-NE audit procedures and retroactive billing adjustments may occur.

There shall be no capacity payment. The voltage level at which purchases are made shall be the level at which sales are made by the Company to the Customer Facility, unless otherwise agreed by the Company.

Term of Contract:

One Year.

Terms and Conditions:

The "Terms and Conditions Applicable to Interconnected Customer Facilities" and other Company Terms and Conditions, where not inconsistent with any provisions hereof, are part of this rate.

Effective: March 27, 2006

*Effective March 27, 2006
Decision dated March 27, 2006
Docket No. 05-07-16*

*Supersedes C.P.U.C.A. No. 337
Effective January 2, 2003
Decision dated December 5, 2002
Docket No. 01-10-10*

The United Illuminating Company

Customer Distributed Generating Facility Net Energy Rider NE

Applies throughout the Company's Service Area.

Availability:

This rider is available for partial requirements service where any part of the electric service requirements are normally obtained from a Distributed Generating Facility on the Customer's Premises with installed nameplate capacity of 500 kilowatts or less if fueled by a Renewable Resource, or 50 kilowatts or less if a Fossil Fuel is used.

Metering:

Customers electing service under this rider in conjunction with a demand-metered supplemental service rate shall be metered by two meters, one meter to measure supplemental service sold to the Customer and one meter to measure kilowatt hours purchased by the Company. Customers electing service under this rider and a non-demand metered supplemental service rate may be metered by one meter. The appropriate meter provision(s) will be provided by the Customer. The Company may install, at its own cost, time-differentiated meters for load research purposes.

If the installed nameplate capacity is greater than 500 kilowatts if fueled by a renewable resource, or greater than 50 kilowatts if a fossil fuel is used, a Customer may elect service under this rider upon the Customer's stated intention to limit operation to the 500 kilowatt or 50 kilowatt level as appropriate to the fuel used, provided that the Customer installs an approved metering provision so as to allow the Company to meter generation output. The Customer agrees to provide the Company access to this meter during normal Company business hours.

Rate per Month:

Net Sales to Customer:

The Customer may elect any of the Company's appropriate supplemental service rates. Kilowatt-hours purchased by the Company shall be deducted from sales to the Customer prior to applying the rate for supplemental service in order to determine the bill for net sales.

Purchases from Customers:

Any net output from the Customer's Generating Facility which exceeds sales to the Customer on a monthly basis will be purchased by the Company under Rate SG2.

The Company will credit all amounts it owes the Customer for purchases under this Rider against any amounts the Customer owes the Company with respect to electric energy. Any excess credit will be paid by the Company to the Customer.

Minimum Term of Service:

One year.

Terms and Conditions:

The "Terms and Conditions Applicable to Interconnected Customer's Distributed Generating Facilities" and other Company Terms and Conditions, where not inconsistent with any provisions hereof, are part of this rider.

Effective: August 30, 2006

*Effective August 30, 2006
Decision dated August 30, 2006
Docket No. 05-06-04*

*Supersedes C.P.U.C.A. No. 424
Effective March 27, 2006
Decision dated March 27, 2006
Docket No. 05-07-16*

The United Illuminating Company

Distributed Generation Rider DG

Applies throughout the Company's Service Area.

Availability:

“This Rider is available to Distributed Generation (DG) load associated with new, DG projects with a rating of not more than sixty-five megawatts that begin operation after July 21, 2005, whose capacity is available during peak periods. Emergency generation and other demand response projects do not qualify for this Rider. However, peaking units qualify for the waiver. This Rider waives the distribution demand ratchet provision of the customer's applicable firm service rate based on the portion of the customer's load that is normally served by the customer's DG unit, but not more than the customer's maximum metered load. The Department of Public Utility Control's decision dated March 27, 2006, in Docket No. 05-07-16, requires that each DG unit be separately metered for electric output, on a measured time-of-use basis, in order to verify the availability of each DG unit during periods of system peak demand. UI is responsible for installing meters on any DG unit that is interconnected to UI's Electric Distribution System. The customer is responsible for installing metering on DG units interconnected directly within the customer's electric distribution system. In either case, the DG customer is responsible for the cost associated with metering the output of their DG facility.”

Effective: March 27, 2006

*Effective March 27, 2006
Decision dated March 27, 2006
Docket No. 05-07-16*

The United Illuminating Company
Manufacturer Gross Earnings Tax Credit
Rider MFG

Applies throughout the Company's Service Area.

Section 65 of Public Act 93-74, as amended, provides that for a defined class of manufacturing customers, the gross earnings tax on the sale of electricity is reduced from 5 percent to lower percentages, and then eliminated completely, over a period of years. The decreases are applicable only to companies that are included in classifications 2000 through 3999 of the Standard Industrial Classification Manual of the United States Office of Management and Budget, 1987 Edition ("SIC Codes").

Pursuant to the 1993 statutory change, the applicable gross earnings tax rates for electricity used directly by customers with SIC Codes in the 2000 - 3999 range are as follows:

<u>Time Period of Electricity Use</u>	<u>Rate</u>
January 1 - December 31, 1994	4%
January 1 - December 31, 1995	3%
January 1 - December 31, 1996	2%
January 1 - 1997 and Later	0%

Rider MFG applies a credit to the bills of customers with SIC Codes in the 2000-3999 range in accordance with this legislation. The credit will appear on affected customers' bills as "manufacturer gross earnings tax credit." The calculation of the credit is as follows:

Total Bill minus FCA and State Tax times the Manufacturers Gross Earnings Tax Credit factor. The Gross Earnings Tax credit factors authorized by Public Act 93-74 are as follows:

1994	1.0417%
1995	2.0619%
1996	3.0612%
1997 through 1999	5.0000% *
2000 and Later	8.50%

Based upon Public Act 98-28 the Gross Earnings Tax becomes 8.50%_effective 1-1-2000. It is applied to all components of a customer's bill except the generation service charge.

*Special contract customers will continue to receive a tax credit of 5.0% after 1-1-2000 on their bundled bills (Re. Sections 56 and 57 of Public Act 98-28).

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rider. This rider may be modified or eliminated if applicable Connecticut legislation in the future changes the gross earnings tax rates for customers with NAICS codes in the 31111-33999 range.

Effective: January 1, 2000

Effective January 1, 2000
Decision Dated December 9, 1999
Docket No. 99-03-35

Supersedes C.P.U.C.A. No. 270
Effective January 1, 1994
Decision dated December 13, 1993
Docket No. 92-06-05

The United Illuminating Company
Street and Security Lighting Rate M

Applies throughout the Company's Service Area.

Availability:

Service under this rate is available for any town, city or municipal subdivision, or to any other Customer, except that no new installations of mercury vapor lighting will be made for offstreet lighting.

Installation:

The Company will furnish and maintain its standard equipment necessary for supplying this service.

Where one or more wood poles must be installed in order to effect service, the Customer will make a one-time payment of \$ 563.51 per pole and is responsible thereafter for the cost of any subsequent replacement poles. Alternatively, the Customer may pay a monthly charge of \$ 12.92 per pole.

Where an overhead service pole is installed at a location more than one span distant from the Company's overhead distribution facilities, or an underground service ornamental pole is installed at a location more than 150 feet distant from the Company's underground distribution facilities, or an underground service low post fixture is installed at a location more than 50 feet distant from the Company's underground distribution facilities, the Customer will be required to reimburse the Company for the installation cost attributable to such excess distance.

Where underground service to low post fixtures is not installed concurrently with the installation of underground distribution facilities, the Customer is responsible for reimbursing the Company for all trenching, back-filling and resurfacing costs.

The Customer is responsible for reimbursing the Company for any other excess installation costs created by unusual conditions.

The following components are to be added to the proposed standard offer rate for Street and Security Lighting Rate M:

Summer: June – Sept.

Standard Service Generation 10.3904¢/kWhr

Winter: Oct. - May

Standard Service Generation 10.3904¢kWhr

Systems Benefits Charge	0.0746¢/kWhr
Conservation Charge	0.2141¢/kWhr
Renewable Energy Charge	0.0714¢/kWhr
Non-Bypassable FMCC*	0.0000¢kWhr

* Federally Mandated Congestion Costs

Competitive Transition Assessment	0.1145¢/kWhr
Transmission Charge	1.0421¢/kWhr

Payment: These unbundled components as well as any adjustments or charges based on kWh will be based on monthly burn hours.

Annual Rates per Light:

Overhead Service from Overhead Circuits to Standard Lights on Standard Wooden Poles

Lumen Rating	Sodium
4,000	\$ 81.39
5,800	93.14
9,500	123.90
16,000	153.79
27,500	199.35
50,000	259.27

Floodlighting

27,500	194.57
50,000	252.81

Underground Service from Underground Circuits to Standard Lights on Standard Wooden Poles will be charged an additional \$114.51 per year for facilities installed on or after August 29, 1983.

Standard Ornamental Poles will be charged an additional \$531.87 per year for facilities installed on or after August 29, 1983.

Underground Service from Underground Circuits to Lights on Low Posts

Lumen Rating	Colonial Fixtures On Wood Poles	Modern or Contemporary Fixtures on Non-Wood Posts
High Pressure Sodium 9,500	\$ 183.17	\$ 207.37
		Acorn Fixture On Non-Wood Post
High Pressure Sodium 9,500		\$ 254.62

Payment:

One twelfth of the above annual rates will be billed monthly.

Hours of Operation:

Lights supplied under this rate will be operated each night approximately from one-half hour after sunset until one-half hour before sunrise, approximately 4150 hours each year. The Customer shall be responsible for notifying the Company of any outage, and lamp replacements will normally be made on the first working day after notification.

If a timing device is placed into operation to effectively reduce the annual burn hours of a fixture or fixtures, the customer's monthly billing will be reduced accordingly to reflect the reduced kilowatt hours of consumption.

Purchased Power Adjustment Clause:

The above *Annual Rates per Light* will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Estimated Kilowatt-hours:

The amount of the Purchased Power Adjustment for each Light will be determined each month by multiplying the Company's Purchased Power Adjustment by the Estimated Monthly Kilowatt Hours (wattage divided by 1,000 times monthly burn hours).

Lumen Rating	Fixture Wattage
4,000	64
5,800	81
9,500	116
16,000	173
27,500	307
50,000	471

The following are the burn hours of each month:

January	433	July	269
February*	365	August	301
March	364	September	334
April	310	October	388
May	280	November	413
June	251	<u>December</u>	<u>442</u>
		Total	4150
* Leap Year	377		

Minimum Term of Service:

If Company owned lighting facilities are removed at the request of the Customer, the Customer shall reimburse the Company for the original cost, less accumulated provisions for depreciation and net salvage, of the facilities removed.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

Effective: July 1, 2007

*Effective July 1, 2007
Decision dated June 14, 2007
Docket Nos. 05-06-04 & 07-04-33*

*Supersedes C.P.U.C.A. No. 443
Effective January 1, 2007
Decision dated December 19, 2006
Docket Nos. 05-06-04RE02, 03-07-15RE03, 06-11-05*

The United Illuminating Company

Sodium Vapor Street Lighting Conversion Rate MC

Applies throughout the Company's Service Area.

Availability:

Street lighting service under this rate is available for any town, city or municipal subdivision, for sodium vapor lights converted from existing mercury vapor lights on ornamental poles only installed before August 29, 1983.

Conversion:

Conversion of existing mercury lights on ornamental poles will be limited to the following sizes of sodium vapor lights:

Mercury Lumen Rating	To	Sodium Lumen Rating
8,150		9,500
11,500		9,500
21,500		16,000
21,500		27,500
60,000		50,000

The following components are to be added to the proposed standard offer rate for Sodium Vapor Street Lighting Conversion Rate MC:

Rate Per Month

Summer: June – Sept.

Standard Service Generation 10.3904¢/kWhr

Winter: Oct. - May

Standard Service Generation 10.3904¢/kWhr

Systems Benefits Charge	0.0746¢/kwhr
Conservation Charge	0.2141¢/kwhr
Renewable Energy Charge	0.0714¢/kwhr
Non-Bypassable FMCC*	0.0000¢kWhr

* Federally Mandated Congestion Costs

Competitive Transition Assessment	0.1145¢/kwhr
Transmission Charge	1.0421¢/kwhr

Payment:

These unbundled components as well as any adjustments or charges based on kWh will be based on monthly burn hours.

Annual Rates per Light:

Service to Lights on Ornamental Poles

Lumen Rating	Overhead Service
9,500	\$ 180.09
16,000	231.13
27,500	299.24
50,000	523.45

Underground Service from Underground Circuits to Standard Lights on Standard Wooden Poles will be charged an additional \$60.37 per year for facilities installed prior to August 29, 1983.

Standard Ornamental Poles will be charged an additional \$46.67 per year for facilities installed prior to August 29, 1983.

Hours of Operation:

Lights supplied under this rate will be operated each night approximately from one-half hour after sunset until one-half hour before sunrise, approximately 4,150 hours each year. The Customer shall be responsible for notifying the Company of any outage, and lamp replacements will normally be made on the first working day after notification.

If a timing device is placed into operation to effectively reduce the annual burn-hours of a fixture or fixtures, the Customer's monthly billing will be reduced accordingly to reflect the reduced kilowatt-hours of consumption.

Purchased Power Adjustment Clause:

The above *Annual Rates per Light* will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Estimated Kilowatt-hours:

The amount of the Purchased Power Adjustment for each Light will be determined each month by multiplying the Company's Purchased Power Adjustment by the Estimated Kilowatt-hours (wattage divided by 1,000 times monthly burn hours.)

Lumen Rating	Fixture Wattage
9,500	116
16,000	173
27,500	307
50,000	471

The following are the burn hours of each month:

January	433
February*	365
March	364
April	310
May	280
June	251
July	269
August	301
September	334
October	388
November	413
<u>December</u>	<u>442</u>
Total	4150
*Leap Year	377

Payment:

One twelfth of the above annual rates will be billed monthly.

Minimum Term of Service:

If Company owned street lighting facilities are converted to sodium and subsequently removed at the request of the Customer, the Customer shall reimburse the Company for the original cost, less accumulated provisions for depreciation and net salvage, of the facilities removed.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

Effective: July 1, 2007

*Effective July 1, 2007
Decision dated June 14, 2007
Docket Nos. 05-06-04 & 07-04-33*

*Supersedes C.P.U.C.A. No. 444
Effective January 1, 2007
Decision dated December 19, 2006
Docket Nos. 05-06-04RE02, 03-07-15RE03, 06-11-05*

The United Illuminating Company
Unmetered Municipal Street Lighting Rate U

Applies throughout the Company's Service Area.

Availability:

Subject to the General Provisions of this rate, unmetered electric service is available under this rate for any town, city, or municipal subdivision for street lighting service on the streets and highways within a specifically defined geographic area of any municipality to Street Lighting Fixtures and/or Underground Utilization Facilities not owned by the Company. For purposes hereof, such a specifically defined geographic area installation of a municipality's street lighting equipment shall consist of not less than all street lighting equipment on a public street lying between the intersections of that public street and two other public streets, or one other public street and a dead end or the municipal boundary.

Service under this rate may not be commenced or continued at any location where the Customer has a suitable metered service available.

Billing:

Kilowatt-hour consumption shall be calculated using lamp and fixture characteristics plus an additional allowance representing the line losses for service remote from the Company's secondary distribution system, and shall be calculated for 4150 hours of operation per year for photocontrolled systems which are designed for night operation from approximately one-half hour after sunset until one-half hour before sunrise. Multiple fixtures supplied from a single delivery point by Customer maintained distribution facilities shall be considered a single delivery point for billing purposes under this rate. Point of delivery shall be the Company's secondary distribution facilities.

If a timing device is placed into operation to effectively reduce the annual burn-hours of a fixture or fixtures, the Customer's monthly billing will be reduced accordingly to reflect the reduced kilowatt-hours of consumption. The Customer's credit for reduced kilowatt hours will be made in accordance with the rate per month under Company Rate SG2 as approved by the DPUC.

The following components are to be added to the proposed monthly standard offer rate for Unmetered Municipal Street Lighting Rate U:

Summer: June – Sept.

Standard Service Generation 10.3904¢/kWhr

Winter: Oct. - May

Standard Service Generation 10.3904¢kWhr

Systems Benefits Charge	0.0746¢/kwhr
Conservation Charge	0.2141¢/kwhr
Renewable Energy Charge	0.0714¢/kwhr
Non-Bypassable FMCC*	0.0000¢kWhr

* Federally Mandated Congestion Costs

Competitive Transition Assessment	0.1145¢/kwhr
Transmission Charge	1.0491¢/kwhr

Payment:

These unbundled components as well as any adjustments or charges based on kWh will be based on monthly burn hours.

Rate per Month:

Facility Charge:	\$ 3.70 per delivery point
Energy Charge:	3.9361¢ per kilowatt-hour

Estimated Kilowatt-hours:

The amount of the Purchased Power Adjustment for each Light will be determined each month by multiplying the Company's Purchased Power Adjustment by the Estimated Monthly Kilowatt Hours (wattage divided by 1,000 times monthly burn hours).

The following are the burn hours of each month:

January	433
February*	365
March	364
April	310
May	280
June	251
July	269
August	301
September	334
October	388
November	413
<u>December</u>	<u>442</u>
Total	4150

*Leap Year 377

Purchased Power Adjustment Clause:

The above Energy Charge will be increased or decreased, as appropriate, by an amount determined in accordance with the Company’s Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

General Provisions:

The Customer shall be responsible for the cost of installation, replacement, modification, maintenance, and removal, of (1) all brackets, hangers, lamps, reflectors, refractors, ballasts, and controls, together with conductors, insulators, and moldings used to connect such equipment to the Company’s secondary distribution system, and poles or other supports used solely for the Customer’s purposes (hereinafter collectively called “Street Lighting Fixtures”), and (2) all foundations and supporting poles, masts, standards, and posts used only to support Street Lighting Fixtures together with risers, underground conduits, and conductors used to connect Street Lighting Fixtures to the Company’s secondary distribution system (hereinafter collectively called “Underground Utilization Facilities”).

The attachment of Street Lighting Fixtures to the Company’s secondary distribution system shall be done by the Company at the expense of the Customer. All other work in connection with installation, replacement, or modification of Street Lighting Fixtures or Underground Utilization Facilities shall be performed at the expense of the Customer either by the Company, under a separate agreement with the Customer, or by a contractor approved by the Company, and shall be done in accordance with the Company’s applicable Construction Standards.

Street Lighting Fixtures and Underground Utilization Facilities shall be supplied energy from standard secondary circuits and shall be of a type approved by the Company. In order to assure safe and reliable operation of Company and Customer facilities, the Company reserves the right to approve the location of equipment.

Maintenance limited to cleaning or replacing lamps, photoelectric controls, reflectors, and refractors may be performed by qualified employees of the Customer, provided that such limited maintenance can be performed without climbing any of the Company's poles. All other maintenance and tree-trimming necessary for proper distribution of light shall be performed at the expense of the Customer either by the Company under the terms of a separate maintenance agreement with the Customer or by a contractor approved by the Company; provided, however, that in cases in which the Company is not engaged to provide maintenance, the Company reserves the right to make at the Customer's expense any emergency repairs necessary to preserve the public safety or the integrity of the Company's distribution system, and to repair at the Customer's expense any particular Street Lighting Fixtures which remain lighted during daylight hours for more than forty-eight hours after the Customer has been notified of such malfunction.

No modification in size, type, or manufacturer of any Street Lighting Fixtures, including but not limited to modifications which affect kilowatt hour consumption or power factor, shall be made by the Customer without the prior written approval of the Company.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions here of are a part of this rate.

Effective: July 1, 2007

*Effective July 1, 2007
Decision dated June 14, 2007
Docket Nos. 05-06-04 & 07-04-33*

*Supersedes C.P.U.C.A. No. 445
Effective January 1, 2007
Decision dated December 19, 2006
Docket Nos. 05-06-04RE02, 03-07-15RE03, 06-11-05*

The United Illuminating Company

Metal Halide Lighting Rate MH

Applies throughout the Company's Service Area.

Availability:

Service under this rate is available to any Customer.

Installation:

The Company will furnish and maintain its standard equipment necessary for supplying this service.

Where one or more wood poles must be installed in order to effect service, the Customer will make a one-time payment of \$ 563.51 per pole and is responsible thereafter for the cost of any subsequent replacement poles. Alternatively, the Customer may pay a monthly charge of \$ 12.92 per pole. The annual charge for standard ornamental poles will be \$ 531.87, alternatively, the Customer may pay a monthly charge of \$ 44.32 per pole.

Where an overhead service pole is installed at a location more than one span distant from the Company's overhead distribution facilities, or an underground service ornamental pole is installed at a location more than 150 feet distant from the Company's underground distribution facilities, or an underground service low post fixture is installed at a location more than 50 feet distant from the Company's underground distribution facilities, the Customer will be required to reimburse the Company for the installation cost attributable to such excess distance.

Where underground service to low post fixtures is not installed concurrently with the installation of underground distribution facilities, the Customer is responsible for reimbursing the Company for all trenching, back-filling and resurfacing costs.

The Customer is responsible for reimbursing the Company for any other excess installation costs created by unusual conditions.

The following components are to be added to the proposed standard offer rate for Metal Halide Lighting Rate MH:

Summer: June – Sept.

Standard Service Generation 10.3904¢/kWhr

Winter: Oct. - May

Standard Service Generation 10.3904¢kWhr

Systems Benefits Charge	0.0746¢/kwhr
Conservation Charge	0.2141¢/kwhr
Renewable Energy Charge	0.0714¢/kwhr

Non-Bypassable FMCC*	0.0000¢kWhr
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* Federally Mandated Congestion Costs

Competitive Transition Assessment	0.1145¢/kwhr
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Transmission Charge	1.0421¢/kwhr
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Payment:

These unbundled components as well as any adjustments or charges based on kWh will be based on monthly burn hours.

Annual Rates per Light:

Overhead Service from Overhead Circuits to Standard Lights on Standard Wooden Poles

Lumen Rating	Wattage	Cobrahead
14,000	175	\$ 173.47
20,500	250	225.84
36,000	400	290.20
110,000	1,000	465.67

Lumen Rating	Wattage	Floodlight
14,000	175	\$ 166.40
20,500	250	212.24
36,000	400	266.07
110,000	1,000	413.55

Underground Service from Underground Circuits to Lights on Low Posts

Lumen Rating	Wattage	Colonial Fixtures On Wood Poles	Modern or Contemporary Fixtures On Non-Wood Posts
14,000	175	184.56	\$ 208.76
20,500	250		256.92
36,000	400		269.74

Lumen Rating	Wattage	Acorn Fixture on Non-Wood Post
14,000	175	\$ 251.45

Payment:

One twelfth of the above annual rates will be billed monthly.

Hours of Operation:

Lights supplied under this rate will be operated each night approximately from one-half hour after sunset until one-half hour before sunrise, approximately 4150 hours each year. The Customer shall be responsible for notifying the Company of any outage, and lamp replacements will normally be made on the first working day after notification.

Charge for Conversion to Metal Halide:

Replacement of other type lighting with a Metal Halide, or a high lumen Metal Halide with a lower lumen Metal Halide, will require that the Customer pay a one time charge of \$ 79.48/per pole for the first pole and \$ 22.08 for each additional pole, to be paid prior to replacement.

Purchased Power Adjustment Clause:

The above *Annual Rates per Light* will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause. The amount of the Purchased Power Adjustment for each Light will be determined each month by multiplying the Company's Purchased Power Adjustment by the Estimated Kilowatt Hours specified below opposite the Lumen Rating of such Light.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Estimated Kilowatt-hours:

The amount of the Purchased Power Adjustment for each Light will be determined each month by multiplying the Company's Purchased Power Adjustment by the Estimated Monthly Kilowatt Hours (wattage divided by 1,000 times monthly burn hours).

Lumen Rating	Fixture Wattage
14,000	200
20,500	306
36,000	471
110,000	1,200

The following are the burn hours of each month:

January	433
February*	365
March	364
April	310
May	280
June	251
July	269
August	301
September	334
October	388
November	413
<u>December</u>	<u>442</u>
Total	4150
*Leap Year	377

Minimum Term of Service:

If Company owned lighting facilities are removed at the request of the Customer, the Customer shall reimburse the Company for the original cost, less accumulated provisions for depreciation and net salvage, of the facilities removed, plus all labor and other expenses incurred.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

Effective: July 1, 2007

*Effective July 1, 2007
Decision dated June 14, 2007
Docket Nos. 05-06-04 & 07-04-33*

*Supersedes C.P.U.C.A. No. 446
Effective January 1, 2007
Decision dated December 19, 2006
Docket Nos. 05-06-04RE02, 03-07-15RE03, 06-11-05*

**The United Illuminating Company
Load Control Rider LC**

Applies throughout the Company's Service Area.

Availability:

Availability to any demand-metered Customer who by contract agrees to interrupt a minimum of 30 kilowatts subject to availability and installation of the required metering equipment.

Terms and Conditions:

The Customer may designate any amount of load equal to or greater than 30 kilowatts as Contracted Load Reduction. The primary requirements are:

Minimum Notice for Interruption:	1 hour
Maximum Daily Duration:	10 hours per interruption

Rate per Month:

In any month when the Customer's load is reduced at the Company's request, a credit calculated as follows will be applied to the Customer's bill:

Number of Days Load Reduction Requested	Credit per kilowatt of Reduced Load
1	\$ 2.00
2	2.50
3	3.00
4 or more	4.00

Monthly Credit Calculation:

For each billing month in which an interruption is requested, the Customer will be credited the Performance Payment. The Performance Payment will be calculated by multiplying a) the Actual Load Reduction, by b) the number of interruptions in the billing month, by c) the Performance Credit.

The Actual Load Reduction will be calculated for each billing month by subtracting a) the average demand during periods of interruption, from b) the average demand during the same hours of the billing month's other weekdays when interruptions were not requested, excluding the Customer's holidays and scheduled shutdowns.

The Company's Terms and Conditions in effect from time to time are a part of this Rider where not inconsistent with any specific provisions hereof.

Minimum Term of Service:

One year.

Effective: January 1, 2000

*Effective January 1, 2000
Decision dated December 9, 1999
Docket No. 99-03-35*

*Supersedes C.P.U.C.A. No. 246
Effective January 1, 1993
Decision dated December 16, 1992
Docket No. 92-06-05*

The United Illuminating Company

Water Heater Rental Rate WHR

Applies throughout the Company's Service Area

Availability:

Service under this rate is available to any customer who chooses to rent a water heater.

Upon request of the customer, Company owned water heater load control devices will be programmed to coincide with the current off-peak hours under Rate RT.

Rental Charge Per Month:

Primary Option

<u>Size of Heater</u>	<u>Charge Per Month</u>
50 – 80 Gallons	\$12.50
100 – 120 Gallons	\$14.00

Alternate Option

<u>Size of Heater</u>	<u>Charge Per Month</u>
50 – 80 Gallons	\$7.70
100 – 120 Gallons	\$9.00

Installation Charge:

1. Primary Option: Customers may elect to pay no installation fee and opt for a higher monthly rental charge.
2. Alternate Option: Customers may elect to pay a \$350 installation fee and opt for the lower monthly rental charge. The installation charge can be paid in one lump sum; or in three payments if the customer meets credit history requirements.
3. Normal Installation: A normal installation would be within 15 feet of the water connection and 40 feet of the electrical connection and have unrestricted access. If these criteria are not met, additional installation costs will be charged.
4. Load Control: All installations include load control for off-peak operation.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

Effective: January 1, 2007

*Effective January 1, 2007
Decision dated December 19, 2006
Docket Nos.05-06-04RE02,03-07-15RE03, 06-11-05*

*Supersedes C.P.U.C.A. No.1416
Effective March 4, 2006
Decision dated January 27, 2006
Docket No. 05-06-04*

**The United Illuminating Company
Surge Protection Service Tariff**

Applies throughout the Company's Service Area

Availability:

This optional service is available only to residential customers with service up to 200 amps.

Description of Service:

This optional service will help protect the customer's major appliances and connected electronic equipment against electric surge damage. The surge protection devices come with a product and protected equipment warranty provided by the manufacturer. After subscription to the service, if damage were to occur because of an electric surge, the manufacturer of the surge protection equipment will pay the customer for repair or replacement of the damaged surge protection devices and connected equipment up to a warranted, preset limit.

Rental Charge per Month

<u>Option A</u>	<u>Charge</u>	<u>Option B</u>	<u>Charge</u>
Installation cost:	\$62.00	Installation cost:	None
Monthly charge:	\$4.95	Monthly charge:	\$5.95

Term of Contract:

Customers choosing this optional service are required to take this service for a minimum of one year.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: March 4, 2006

*Effective March 4, 2006
Decision dated January 27, 2006
Docket No. 05-06-04*

*Supersedes C.P.U.C.A. No. 348
Effective May 21, 2003
Decision dated May 21, 2003
Docket No. 03-02-14*

